

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/84

OPERATOR A. Scott Ritchie API NO. 15-169-20,226-00-00

ADDRESS 125 N. Market, Suite 950 COUNTY Saline

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Scott Ritchie PROD. FORMATION none
PHONE (316) 267-4375 _____ Indicate if new pay.

PURCHASER N/A LEASE Lagerstrom

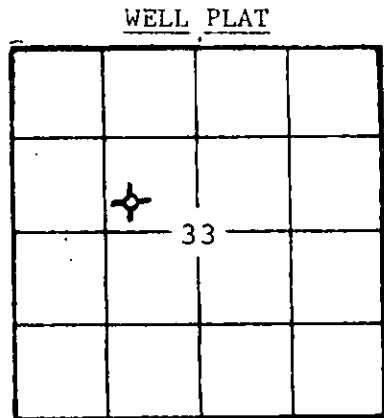
ADDRESS _____ WELL NO. 2

DRILLING CONTRACTOR Blackstone Drilling Co. 2310Ft. from North Line and

ADDRESS Box 1184, 523 W. Kansas 1650Ft. from West Line of ~~(X)~~
McPherson, Ks. 67460 the NW (Qtr.) SEC 33 TWP 16 RGE 4 (W).

PLUGGING CONTRACTOR Same as above

ADDRESS _____



(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH RTD 3355' PBD N/A

SPUD DATE 9/23/83 DATE COMPLETED 10/02/83

ELEV: GR 1492' DF _____ KB 1497'

DRILLED WITH ~~(KOR)~~ (ROTARY) ~~(KOR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 208' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

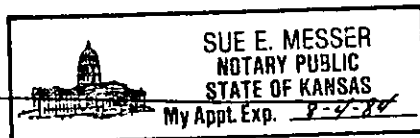
A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of October, 19 83.

MY COMMISSION EXPIRES:



Sue E. Messer
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
OCT 21 1983
10-21-1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any question concerning information.

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME Lagerstrom SEC 33 TWP 16 RGE 4 (E) (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. DST #1 from 3631'-3650' (Maquoketa Dolomite). Recovered 30' of mud with a few specks of oil. IFP:30-29#/30"; ISIP:728#/45"; FFP:30-29#/30"; FSIP:638#/30". DST #2 from 3743'-3790' (Simpson Dolomite). Recovered 110' of watery mud with a few specks of oil. IFP:19-29#/30"; ISIP:1236#/45"; FFP:39-58#/30"; FSIP:1226#/45".			ELECTRIC	LOG TOPS
			Lansing	2468'(- 971)
			Mississippi	3164'(-1667)
			Kinderhook	3413'(-1916)
			Maquoketa D	3625'(-2128)
			Viola	3656'(-2159)
			Simpson Sh.	3756'(-2259)
			Simpson D.	3760'(-2263)
			Simpson Sd.	3792'(-2295)
			Arbuckle	3827'(-2330)
			LTD	3851'(-2354)

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (NEW or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	208'	common quickset	125	3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production-L.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS
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Disposition of gas (vented, used on lease or sold) Perforations