

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9319
Name Oil Ventures, Ltd.
Address P.O. Box 915
City/State/Zip Blackwell, Ok. 74631

Purchaser Stovall/KCS Pipeline
5910 N. Central Expressway Suite # 650
Dallas, Tx. 75206

Operator Contact Person Jerry Stettinisch
Phone 405-363-0866

Contractor: License # Not Known
Name

Wellsite Geologist Not Known
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:

Operator
Well Name N/A
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

11-1-85 11-8-85 11-15-86
Spud Date Date Reached TD Completion Date
1600 1547
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 252 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 252 feet depth to Surface 60 SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gerald A. (Jerry) Stettinisch
Title President, Oil Ventures, Ltd. Date 12-31-86

Subscribed and sworn to before me this 31st day of December 1986
Notary Public Lorette M. Stone

Date Commission Expires July 2, 1990

API NO. 15-191-21882-0000

County Sumner

W/2 SE NE Sec 12 Twp 35S Rge 2 East West

2970 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

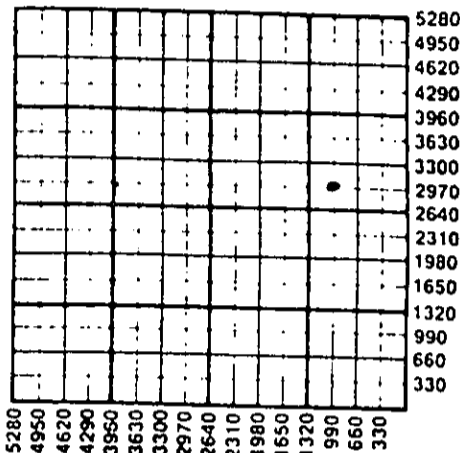
Lease Name Smith Well # 1-12

Field Name Murphy

Producing Formation Severy

Elevation: Ground 1162 KB 1162

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) No water used (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

1987
CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

Sec. 12 Twp. 35S Rge. 2 E

Operator Name Oil Ventures, Ltd. Lease Name Smith Well # 1-12

Sec. 12 Twp. 35S Rge. 2 East West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates of gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Severy Sand	1530-1550	1550

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8 3/4"	7"	23#	252	Common	60	2% Salt - Flo-Seal
Long String	6 1/2"	4 1/2"	10.50#	1547	50/50 Poz.	150sx	2% Salt - Flo-Seal

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

2	1532-1542	15% HCl - 100 Gal	1532'
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TUBING RECORD Size None Set At used Packer at used Liner Run Yes No

Date of First Production 11-20-86 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	0	15	0		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

... 1532'-1542'