

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9319  
Name Oil Ventures, Ltd.  
Address P.O. Box 915  
Blackwell, OK  
City/State/Zip 74631

Purchaser Chase Gathering System  
6128 E. 38th St. Suite 304  
Tulsa, OK 74135

Operator Contact Person Jerry Stettinisch  
Phone 405-363-0866

Contractor: License # N/A  
Name

Wellsite Geologist N/A  
Phone

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ~~Old~~ Old well info as follows:

Operator Buchanan Petroleum  
Well Name Smith 1A  
Comp. Date 8-24-85 Old Total Depth 3600'

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

7-19-85 7-24-85 8-24-85  
Spud Date Date Reached TD Completion Date  
3600' 950'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 250 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

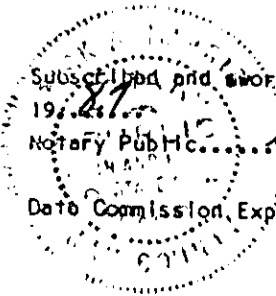
Signature *[Signature]*

Title President Date 9-24-87

Subscribed and sworn to before me this 20 day of Oct

Notary Public *[Signature]*

Date Commission Expires August 18, 1990



API NO. 15-191-21840-0000 <sup>0001</sup> *Aug 88*  
County Sumner  
SE...NW...NE. Sec. 13. Twp. 35S Rge. 2  East  West

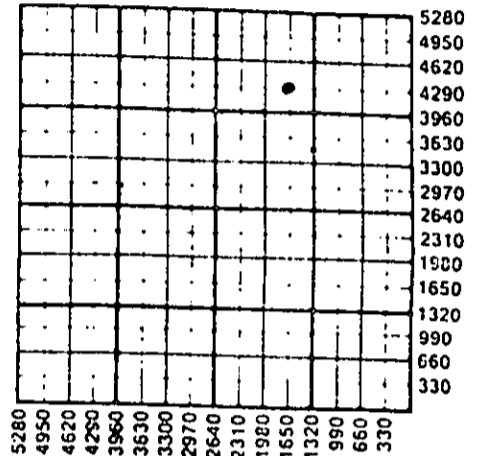
.4290.... Ft North from Southeast Corner of Section  
.1650.... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Smith Well # 1-A

Field Name Murphy

Producing Formation Neva

Elevation: Ground 923 KB 928  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # Haul

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Soc Twp Rge  East  West

Surface Water 4950 Ft North from Southeast Corner (SXX) pond (X) 950 Ft West from Southeast Corner Soc 13 Twp 35S Rge 2  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
10-21-87  
21 1987

Sec. 13 Twp. 35S Rge. 2 E

Operator Name Oil Ventures, Ltd. Lease Name Smith Well # 1-A

Sec. 13 Twp. 35S Rge. 2  East  XXXX County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

Information same as prior ACO-1 submitted August 27, 1985 by Buchaneer Petroleum.

Purchased well from Buchaneer Petroleum-Plugged back to 950' squeezed well and completed in Neva Limestone as a shallow gas well. This work was performed on 8-22-87.

CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
8.5/8 surface	8.5/8"	8.5/8"	23#	250'	Class "A"	180	M. % Cal Chlor
4 1/2" Production	8.5/8"	4 1/2"	10.5#	340'	Class "A"	134	2% Gel, 2% Pot chor
4 1/2" Production	8.5/8"	4 1/2"	10.5#	950'	60/40 poz	75	2% cc # Flo seal

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	812-822'	Acid with 500 gal 15% ACL	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
none					

Date of First Production	Producing Method
waiting on pipeline	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain) compressor

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	40 MCF	0 Bbls		CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Conmingled

812-822