

Operator Name Oil Ventures, Ltd Lease Name Smith Well # 2+A

Sec. 13 Twp. 35S Rge. 2 East XXXXXX County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate. If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Information same as prior aco-1 submitted Aug. 27, 1985 by Buccaneer Petroleum.

Purchased well from Buccaneer Petroleum plugged back to 950' - squeezed well and completion in Neva Limestone as a shallow gas well. This work was performed on 8-24-87.

CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface production	8.5/8"	8.5/8"	23.4	250'	class. A.	180	Calcium Chloride
4 1/2" prod	8.5/8"	4 1/2"	10.5	3432'	class. A.	125	300 gal. ES-CHEK 21
			10.5	950'	60/40 Poz.	75	47 HAIRD. 4.250% CAL CAL, 13 KSCAL 2% CC #7 Flo-seal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	805'-814'			Acidize 500 gal. 15% HCl			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size Set At Packer at				NONE			
Date of First Production	Producing Method						
waiting on pipeline	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain) Compressor.						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	0 Bbls	40 MCF	0 Bbls	///	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) 805'-814'

Dually Completed Commingled