

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9726  
Name Gruss Petroleum Management, Inc.  
Address 900 Building of the Southwest  
310 W. Texas Street  
City/State/Zip Midland, Texas 79701

Purchaser: N/A

Operator Contact Person Earl Levea  
Phone 915 682-8319

Contractor: License # 5927  
Name Blackstone Drilling, Inc.

Wellsite Geologist Ron Falwell  
Phone 316 549-3963

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

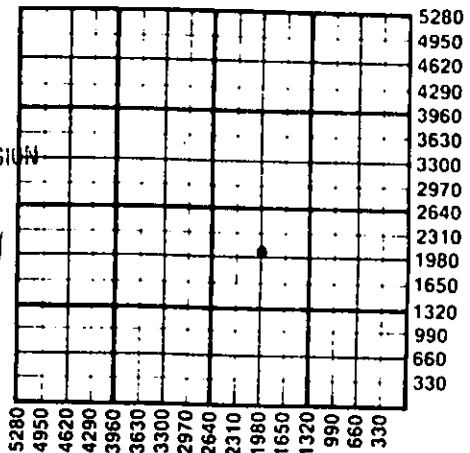
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8/28/84 9/9/84 9/10/84  
Spud Date Date Reached TD Completion Date  
3865' N/A  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 600 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-169-20,255-00-00  
County Saline  
100' N of  
C NW SE Sec. 28 Twp. 16S Rge. 4  East  West

2080 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Sundgren Well # 1  
Field Name Wildcat  
Producing Formation D&A  
Elevation: Ground 1469' 1474'  
Section Plat



RECEIVED  
OCT 01 1984  
10-01-1984  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KANSAS

WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater (Well) Ft North from Southeast Corner  
Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water (Stream, pond etc) Ft North from Southeast Corner  
Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Linda L. Gustill  
Title Engineering Adm. Ass't Date 9/26/84

Subscribed and sworn to before me this 26th day of September 1984.  
Notary Public Hans Bullion  
Date Commission Expires 10-14-84

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 28 Twp 16 S Rge 4 W

Operator Name Gruss Petroleum Management, Inc. Lease Name Sundgren Well # 1

Sec. 28 Twp. 16S Rge. 4  East  West County Saline

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - 3613-3623' (Maquoketa). Recovered 10' oil specked mud. 30-30-30-30. IHP 1852 psi, IFP 18-18 psi, ISIP 608 psi, FFP 18-18 psi, FSIP 602 psi, FHP 1852 psi. BHT 100°F.

DST #2 - 3723-3770' (Simpson Sand). Recovered 10' mud. 30-60-30-60. IHP 1909 psi, IFP 55-64 psi, ISIP 1161 psi, FFP 55-64 psi, FSIP 996 psi, FHP 1909 psi, BHT 110°F.

DST #3 - 3762-3778' (Simpson Sand). Recovered 15' mud with slight show oil. 30-60-30-60. IHP 1909 psi, IFP 18-27 psi, ISIP 1325 psi, FFP 36-36 psi, FSIP 1252 psi, FHP 1909 psi, BHT 108°F.

Name	Top	Bottom
Toronto	2420'	
Lansing	2467'	
1st Marker Shale	2624'	
2nd Marker Shale	2875'	
Base Kansas City	2972'	
Burgess	3113'	
Mississippian	3136'	
Kinderhook	3404'	
Maquoketa	3612'	
Viola	3642'	
Simpson Shale	3748'	
Simpson Sand	3752'	
Arbuckle	3816'	

RELEASED  
 JAN 17 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface csg...	12 1/4"	8 5/8"	24	600'	60/40 Pozmix	220	3% CaCl
					Class A	200	3% CaCl
PERFORATION RECORD <span style="float: right;">N/A</span>				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
D&A		N/A					
Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
N/A		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Other (Specify)  Perforation  Dually Completed  Conningled

N/A N/A N/A