

Operator Name: WOOLSEY PETROLEUM CORPORATION Lease Name: WILLIAMS Well #: 1
 Sec. 02 Twp. 32 S. R. 07 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Density Neutron PE Sonic Cement Bond	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Onaga</td> <td>2242</td> <td>(- 808)</td> </tr> <tr> <td>Elgin</td> <td>3142</td> <td>(-1708)</td> </tr> <tr> <td>Heebner</td> <td>3217</td> <td>(-1783)</td> </tr> <tr> <td>Douglas</td> <td>3318</td> <td>(-1884)</td> </tr> <tr> <td>LKC "J"</td> <td>3930</td> <td>9-2496)</td> </tr> <tr> <td>LKC "K"</td> <td>3966</td> <td>(-2532)</td> </tr> <tr> <td>Marmaton</td> <td>4089</td> <td>(-2655)</td> </tr> <tr> <td>Mississippian</td> <td>4380</td> <td>(-2946)</td> </tr> <tr> <td>Simpson ss</td> <td>4756</td> <td>(-3322)</td> </tr> <tr> <td>Arbuckle</td> <td>4892</td> <td>(-3458)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Onaga	2242	(- 808)	Elgin	3142	(-1708)	Heebner	3217	(-1783)	Douglas	3318	(-1884)	LKC "J"	3930	9-2496)	LKC "K"	3966	(-2532)	Marmaton	4089	(-2655)	Mississippian	4380	(-2946)	Simpson ss	4756	(-3322)	Arbuckle	4892	(-3458)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	229'	60/40 poz	165	3%cc, 2%gel
Production	7-7/8"	4-1/2"	10.5#	4984'	ASC	225	5# Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4378'-4388' Mississippian	500 gal 7.5% NEFE acid	same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8" x 4.7#	4467'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
09/24/01 First production			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3.3	100	5.0		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4378'-4388' Mississippian

Production Interval Other (Specify) _____

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC.

7675

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge

DATE <u>7-18-01</u>	SEC. <u>2</u>	TWP. <u>325</u>	RANGE <u>7W</u>	CALLED OUT <u>8:15 pm</u>	ON LOCATION <u>9:30 pm</u>	JOB START <u>2:30 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>Williams</u>	WELL # <u>I</u>	LOCATION <u>HARPER, West SIDE 1/2 W</u>	COUNTY <u>HARPER</u>	STATE <u>KS</u>			
OLD OR <u>(NEW)</u> (Circle one)		<u>N/EMTO</u>					

CONTRACTOR <u>Duke Drilling Co</u>	OWNER <u>Woolsey Petro. Corp</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>235'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>221.33</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH <u>MINED</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15.00</u>	
PERFS.	
DISPLACEMENT <u>13 bbl.</u>	

CEMENT	AMOUNT ORDERED <u>165 cu 60:40:2 + 3% cc</u>
COMMON	<u>99</u> @ <u>6.65</u> <u>658.35</u>
POZMIX	<u>66</u> @ <u>3.55</u> <u>234.30</u>
GEL	<u>3</u> @ <u>10.00</u> <u>30.00</u>
CHLORIDE	<u>5</u> @ <u>30.00</u> <u>150.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Shane Winsor</u>
# <u>352</u>	HELPER <u>David Felto</u>
BULK TRUCK	
# <u>363-314</u>	DRIVER <u>Mark Haas</u>
BULK TRUCK	
#	DRIVER

HANDLING <u>173</u>	@ <u>1.10</u> <u>190.30</u>
MILEAGE <u>173 x 40</u>	<u>.04</u> <u>276.80</u>

RECEIVED TOTAL 1539.75

NOV 16 2001 SERVICE

KCC WICHITA	
DEPTH OF JOB <u>221</u>	
PUMP TRUCK CHARGE	<u>520.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>40</u>	@ <u>3.00</u> <u>120.00</u>
PLUG <u>WOODEN 3 3/8"</u>	@ <u>45.00</u> <u>45.00</u>

TOTAL 685.00

AUG - 8 2001 FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

REMARKS:
on location BTA up - Pipe on bottom
Break circ. Pump 5 bbl H₂O spacer
Start Cement 2:50 AM 7 bbl PM. 125 PST
2:58 Release Plug Start Displ. of
13 bbl. shvt in circ. 5 cu good cement
to pit.

CHARGE TO: Woolsey Petro. Corp.
 STREET P.O. Box 168
 CITY Med. Lodge STATE Kansas ZIP 67104

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Wheeler

TAX _____
 TOTAL CHARGE 277.75
 DISCOUNT 230.00 IF PAID IN 30 DAYS
47.75
R. Wheeler
 PRINTED NAME

FROM CONFIDENTIAL

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC.

8207

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine L.O.C.

DATE <u>8-2-01</u>	SEC <u>2</u>	TWP <u>32S</u>	RANGE <u>7W</u>	CALLED OUT <u>11:00 P.M.</u>	ON LOCATION <u>1:30 A.M.</u>	JOB START <u>7:55 AM</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>Williams</u>		WELL # <u>#1</u>	LOCATION <u>Harper 1/2 W</u>		COUNTY <u>Harper</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)			<u>1/4 N E/3</u>				

KCC

NOV 1 2001

CONFIDENTIAL

RECEIVED

NOV 1 2001

FROM CONFIDENTIAL

CONTRACTOR <u>Duke Dlg #8</u>	OWNER <u>Woolsey Petroleum</u>
TYPE OF JOB <u>Prod Csg</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>5000</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>4996</u>
TUBING SIZE	DEPTH <u>40</u>
DRILL PIPE <u>4 1/2</u>	DEPTH <u>5000</u>
TOOL	DEPTH
PRES. MAX <u>600</u>	MINIMUM <u>350</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>82.40</u>	
PERFS.	
DISPLACEMENT	<u>2 bka</u>
EQUIPMENT	
PUMP TRUCK CEMENTER <u>David W.</u>	
# <u>302-265</u> HELPER <u>Steve D. Mike R.</u>	
BULK TRUCK	
# <u>358</u> DRIVER <u>Dwayne W.</u>	
BULK TRUCK	
#	DRIVER

COMMON	<u>15</u>	@	<u>6.65</u>	<u>99.75</u>
POZMIX	<u>10</u>	@	<u>3.55</u>	<u>35.50</u>
GEL	<u>1</u>	@	<u>10.00</u>	<u>10.00</u>
CHLORIDE		@		
ASC	<u>225</u>	@	<u>8.50</u>	<u>1912.50</u>
KOL-SEAL	<u>125 #</u>	@	<u>.50</u>	<u>62.50</u>
BARO	<u>8 bags</u>	@	<u>22.90</u>	<u>183.20</u>
ASF	<u>500 bags</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING	<u>314</u>	@	<u>1.10</u>	<u>345.40</u>
MILEAGE	<u>314 x 40</u>	@	<u>.04</u>	<u>125.60</u>

RECEIVED TOTAL 4151.25

NOV 1 6 2001 SERVICE

KCC WICHITA

REMARKS:

Pipe on Bottom Break C.M.
Pump 12 DBL ASF + 5 DBL H3
Pump 225 SX ASC + 500 KOL seal
Wash Pump + lines start D5
KCI Water 28.92 DBL Bump Plug
Float H6
Plug Rat and Mouse Holes

DEPTH OF JOB	<u>4996</u>		
PUMP TRUCK CHARGE			<u>1264.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>3.00</u>
PLUG		@	
		@	
		@	

TOTAL 1384.00

CHARGE TO: Woolsey Petroleum
 STREET P.O. Box 168
 CITY Med. Lodge STATE KANSAS ZIP 67104

AUG 25 2001

FLOAT EQUIPMENT

1- AFU Float shoe	@	<u>200.00</u>	<u>200.00</u>
1- Latch Down Plug	@	<u>300.00</u>	<u>300.00</u>
5- Centralizers	@	<u>45.00</u>	<u>225.00</u>
12- Recip Sealers	@	<u>29.00</u>	<u>348.00</u>

TOTAL 1073.00

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TAX _____
 TOTAL CHARGE 6608.25
 DISCOUNT 660.83 IF PAID IN 30 DAYS
\$5947.42

SIGNATURE Wm R Ballaugh

Wm R Ballaugh
 PRINTED NAME