KEUEIVED

KANSAS CORPORATION COMMISSION O R G A CONSERVATION DIVISION O R G A CONSERVATION D R G A CONS

NOV 1.6 2001

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE
KCC WICHITAON FIDENTIAL

Operator: License # 5506 CUNFIDENTIAL	API No. 15 - 077-21404-0000
Name: WOOLSEY PETROLEUM CORPORATION	County: Harper
Address: 125 North Market, Suite 1000	CSE_SW_Sec02_Twp32_sR07
City/State/Zip: Wichita, Kansas 67202 March	660 FSL feet from S / M (circle one) Line of Section
Burchaser Utilicorp / Seminole	1980 FWL feet from K / W (circle one) Line of Section
Operator Contact Person: Debra Clingan	
Phone: (316.) 267-4379	(circle one) NE SE NW SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: WILLIAMS Well #: 1
License: 5929	Field Name: Harper
Wellsite Geologist: Harold Trapp	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1425 Kelly Bushing: 1424
XX New Well Re-Entry Workover	Total Depth: 5000 Plug Back Total Depth: 4917
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 229 Feet
XX Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc) ^ 13.0(%	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: n/a	feet depth tosx cmt.
Well Name:	2.11.
Original Comp. Date: Original Total Depthite பெர்	Drilling Fluid Management Plan A2T / /-23-03 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 39,000 ppm Fluid votume 1200 bbls
Plug BackPlug Back Total Depth	Dewatering method used Haul free fluids, dehydrate
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	
Other (SWD or Enhr.?) Docket No. () Other (SWD or Enhr.?)	Lease Name: Sanders 3 License No.: 3288
07/18/2001 08/01/2001 08/27/2001	Quarter SW Sec. 24 Twp. 31 S. R. 09 East X West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Harper Docket No.: D-23,313
, , , , , , , , , , , , , , , , , , , ,	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs: TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular	te the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	
Signature Walne Wooley	, KCC Office Use ONLY
I. Wayne Woolsey	Venuetter of Confidentiality Attached
Subscribed and sworn to before me this <u>15th</u> day of <u>November</u> ,	2001 , Volume Log Received
Notary Public: Alla (lygan) A NO	A K. CLINGAN Geologist Report Received TARY PUBLIC TE OF KANSAS UIC Distribution
Debra K. Clingah Date Commission Expires: March 4, 200	Exp

perator Name: WOOI ac. 02 Twp. 3						WILLIAMS Harper		Well #: _1	
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco flectric Wireline Logs	and closed, flowing very, and flow rates	and shut-in if gas to so	n pressures, v urface test, al	whether st long with f	hut-in pres	ssure reached s	static level, nydrosi	tatic pressur	ests giving interval es, bottom hole ed. Attach copy of all
Orill Stern Tests Taken X Yes No (Attach Additional Sheets)			[X] Lo	Log Formation (Top), Depth and Datum			Sample		
•		☐ Yes	s X No		Name		2	Тор :242	Datum (- 808)
amples Sent to Geol	ogicai Survey	_	=-		Ona	_		142	(= 308) (=1708)
Cores Taken		∐ Yes			Elg	bner		217	(-1783)
lectric Log Run		X Yes	3		ı	iglas		318	(-1884)
(Submit Copy)					I.KC	; "J"		930	9-2496)
ist All E. Logs Run:						' ''K''		966	(-2532)
Dual Indu					1	maton		089	(-2655)
-	ed Density	Neutro	n PE			sissippi	_	380	(-2946)
Sonic	_				i	npson ss		756	(-3322)
Cement Bo	nd				1	nickle		892	(-3458)
			CASING	RECORD		w Used			
		Report	all strings set-c	onductor, s		rmediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled		Casing (In O.D.)		eight ./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/	8"	24#		2291	60/40 poz	165	3%cc, 2%gel
Production	7-7/8"	4-1/	2"	10.	5#	4984	ASC	225 -	5# Kolseal
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECOR	D		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and Pe	ercent Additive	iS
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
4 SPF	4378'-4388	' Missi	issippia	n		500 gal	7.5% NEFE	acid	same
							<u> </u>		
TUDING 850055	Size	Set At		Packer	r At	Liner Run			
TUBING RECORD 2-	3/8" x 4.7#		7 '	n/a			Yes No	<u>.</u>	
Date of First, Resumed	Production, SWD or E	inhr.	Producing Met	thod	_ .	ng 🗓 Pump	ping Gas Lif	,	ther (Explain)
09/24/01 F	irst produc	tion			Flowin	ng RELEGIAL			
Estimated Production Per 24 Hours	Oil 3.3	Bbls.	Gas 100	Mcf	Wai	5.0	Bbls. G	Sas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF					Production Inte	erval		
☐ Vented X Sold	Used on Lease		Open Hole		erf.	Dually Comp.	Commingled	4378 ' -4	388' Mississi
(ii vented, Si	unin AGG-10.J		Other (Spe	y) <u></u>					

ORIGINAL ALLIED CEMENTING CO., INC.

7675

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:
McD. Lodge

PRINTED NAME

		LL, KANS					MICD.L	odge	
	DATE 7-/8-0\	SEC. T	wp. 3 <i>25</i>	RANGE	CALLED OUT 8:15 pm	ON LOCATION	JOB START	JOB FINISH 3:00 AM	
	LEASE A LITTIA DE CITO		_	LOCATION HARPE			COUNTY	STATE S	
	CONTRACTOR (Juke D	Nq.C			olsey Petro	<u> C027</u>		
	HOLE SIZE 127 CASING SIZE 8	4		TH <i>221</i> , 33	CEMENT AMOUNT ORI	DERED /65 8/6	0:40:2 +	38.26	
	TUBING SIZE DRILL PIPE TOOL		DEP DEP DEP	TH MINOS					
(1918 ;)	PRES. MAX MEAS. LINE CEMENT LEFT IN	000		IMUME JOINT! ——— (COMMON POZMIX	99 66	@ <u>3.S.s_</u>	658.35 234.30	
	PERFS. DISPLACEMENT		166	THE T	GEL CHLORIDE	3	@ <i>Z0.0</i> 0 @ <i>30.0</i> 0 @	30.00 150.00	
ROW CONFIDENTIAL	·	EQUIP					@		
	# 352 I	EMENTER ELPER	Davis	re Winsoz	HANDLING A	173 73 × 40	@ @ @ <i>L.10</i>	190.30	
	BULK TRUCK	RIVER /	llark.	Haas_	KEUEIV			276.80 1539.75	
		REMA	RKS:		NOV 1.6 2001 SERVICE				
	On bration Break CIRC.	Pung 3	181 Y	pe on bottom	KCC WICE	HTA _{2/}			
	Start Cement 2158 Release 13661. Shut	2:50 A Plug in CIR	Staz	bbl PM. 125 PS + Displi of V good cenent	EXTRA FOOT		@ <u></u>	520.00	
V	το ρίτ				PLUG_WOO	OEN 348"	@ <u>45.00</u> @	45,00	
	1. \	,		<i>C</i>			·	685.00	
; s	STREET PO. Box 168					AUG = 8 2001 Float equi			
	CITY MED. LOS	°6€ STAT	E KAN	<u> </u>			.@		
							. @ . @		
_	To Allied Cementi You are hereby rec and furnish cemen contractor to do w	uested to r ter and help	ent cem per to as	sist owner or			TOTAL		
	done to satisfactio contractor. I have CONDITIONS" li	read & unc	lerstand	the "TERMS AND	TOTAL CHAR	GE 2	75		
	SIGNATURE X	ch 1.1	Doct	2	DISCOUNT _	beeler	7 .	O IN 30 DAYS	

CONFIDENTIAL

ORIGINAL ORIGINAL ALLIED CEMENTING CO., INC.

8207

	rederal lax i.i	J.I			
	REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERV	ICE POINT:		
	ROSSELL, RANSAS 07003		Medicin	e LD	
	DATE 8-2-01 SEC TWP. 325 RANGE 7	ALLED OUT ON LOCATION 1:00 P.M. 1:30 A.M.	JOB START JOE 7.55 AM 8	B FINISH	
	LEASE Williams WELL# 4/ LOCATION Harf	_ ··· ·· ·· · · · · · · · · · · · · · ·		ATE	
KCC	OLD OR NEW (Circle one)		1991, Let. 12	5/	
***	CONTRACTOR DUKE DNo #8		O ,	al.	
1137 ; 2001	TYPE OF JOB PROO CSO	OWNER WOOLSCL	retroleur	W	
A :	HOLE SIZE 7 78 T.D. 5000	CEMENT			
Gard . WIAL	CASING SIZE 4/2 DEPTH 4996.	AMOUNT ORDERED 225	584 ASC. 4	5 #	
	TUBING SIZE DEPTH	Ko/-Sea/ 250	5X_60:40	-4-	
	DRILL PIPE 4/2 DEPTH 5000 TOOL DEPTH			· ,	
	PRES. MAX 600 MINIMUM 350	COMMON/_5	@ 6.65	99.75	
No de la Article de	MEAS, LINE SHOE JOINT	POZMIX /O		15.50	
	CEMENT LEFT IN CSG. 32,40	GEL /		0.00	
<u>.</u>	PERFS.	CHLORIDE	@		
	DISPLACEMENT 2/2 Ka	Asc 225	@ B.SO 19	712.50	
FROM COMFIDENTIAL	EQUIPMENT	KOL-SEAL 1125#		62.SC	
. : (ASF 500 AGE	-@ <i>22.90/L</i>		
	PUMP TRUCK CEMENTER Day, d (4),	ASF 500 BALS	,	02.00	
	# 302-265 HELPER STEVE D. M.K. R.	HANDLING 3/4	@ <u>1.10</u> 3	45 45	
	#358 DRIVER O WOLDEN	MILEAGE 314 X 40		23.40	
	BULK TRUCK	PENEVICO	•		
	# DRIVER	RECEIVED	TOTAL 💆	1151.2	
		NOV a c com			
	REMARKS:	NOV 1, 6 2001 ERVI	ĈE.		
		KCC lauge	3.2		
	PiPe on Botton Brank GM	DEPTH OF JOB 1174			
	Pump 12 BBI ASF+5BBIHO	PUMP TRUCK CHARGE	6	264.00	
	PUMP 2255X ASC +5% Kd Seal	EXTRA FOOTAGE	@		
	Wash Pump + lines STEPT Ds,	MILEAGE	@300_ 6	20.00	
	Elost Hell	PLUG	_@		
	Plize Ratand Mouse Holes		-@		
	THE THE PROPERTY OF THE PARTY O		_@		
			TOTAL. 🔼	BRU po	
	CHARGE TO: Woolsey Petroleum	AUG 2 5 20	10171. <u>22</u> 81	<u>~ 1:. ~ ()</u>	
	STREET Pa Box 168				
		FLOAT EQUIPMENT			
	CITY MED. LOOSE STATE KANSAS ZIP 67/04	1 464 61 -			
	•	1-AFU Floor Shoe	@200.00 4	200.00	
		1-LaTCA DOWN Plug	@ 45.00 2		
		12- Recip Scoater	@39.M 3	48 M	
	To Allied Cementing Co., Inc.		_@		
	You are hereby requested to rent cementing equipment				
	and furnish cementer and helper to assist owner or		TOTAL 4	073.00	
	contractor to do work as is listed. The above work was				
	done to satisfaction and supervision of owner agent or	TAX			
	contractor. I have read & understand the "TERMS AND	(100 -			
	CONDITIONS" listed on the reverse side.	TOTAL CHARGE	<u>- ~2</u>		
		DISCOUNT 668.83	IF PAID IN	130 DAYS	
	-) A 94 AA D	#5947.4	a		
	SIGNATURE Wm R Allanda	Word Challough			