

*7-10-93*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5822

Name: VAL Energy, Inc.

Address Box 322

City/State/Zip Haysville, Ks. 67060

Purchaser: \_\_\_\_\_

Operator Contact Person: K. Todd Allam

Phone (316) 522-1560

Contractor: Name: VAL Enrgy, Inc.

License: 5822

Wellsite Geologist: Terry McLeod

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

6-30-93 7-10-93  
Spud Date Date Reached TD Completion Date

API NO. 15- 077-21269 0000

County Harper

SW NW SE Sec. 2 Twp. 32S Rge. 7W

1650 Feet from S/N (circle one) Line of Section

2316 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Williams Well # 1

Field Name \_\_\_\_\_

Producing Formation Stalnaker

Elevation: Ground 1434 KB 1439

Total Depth 3555 PBD 3555

Amount of Surface Pipe Set and Cemented at 253 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ex cmt.

Drilling Fluid Management Plan 8-2-93  
(Data must be collected from the Reserve Pit)

Chloride content 33000 ppm Fluid volume 1200 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature K. Todd Allam

Title President Date 7-12-93

Subscribed and sworn to before me this 12th day of July 19 93.

Notary Public Gary D. Stearns

Date Commission Expires \_\_\_\_\_

GARY D. STEARNS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 2-11-96

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
STATE CORPORATION COMMISSION  
RECEIVED  
Distribution  
 KCC  SWD/Rep  MGPA  
 KGS  Plug JUL 15 1993  
(Spec 1993)  
CONSERVATION DIVISION  
Wichita, Kansas

Operator Name VAL Energy, Inc. Lease Name Williams Well # 1  
 Sec. 2 Twp. 32S Rge. 7W  East  
 County Harper  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3214	-1777
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stalnaker	3549	-3553
List All E.Logs Run:		TD	3555	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	28lb	253	60/40 Poz	160	2% Gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SVD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil	Sbls.	Gas	Mcf	Water	Sbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

3-2627, Russell, Kansas  
 16-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

2779

Home Office P. O. Box 31 Russell, Kansas 67665

NEW

Date	6-30-93	Sec.	2	Twp.	32S	Range	7W	Called Out	1:30 PM	On Location	5:00 PM	Job Start	9:10 PM	Finish	9:30
Lease	WILSON'S	Well No.	1	Location	HARPER 1/2W 1/4S			County	HARPER		State	KANSAS			

Contractor	C. TOOLS #1		
Type Job	SURFACE		
Hole Size	12 1/4"	T.D.	260'
Csg.	8 1/8" 28#	Depth	255'
Tbg. Size		Depth	
Drill Pipe	4 1/2" 16.6#	Depth	
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	14.7 BBLs
Perf.			

Owner ~~VAC ENERGY INC~~ BLACK H R  
 To Allied Cementing Co., Inc. Exploration Inc  
 You are hereby requested to rent cementing equipment and furnish  
 cement and helper to assist owner or contractor to do work as listed.

Charge To VAC ENERGY INC  
 Street Box 322  
 City Haysville State Mo. 67060

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.   
 X *D. Gordon*  
 CEMENT

### EQUIPMENT

Pumptrk	No.	Cementer	<i>K. BRUNGARDT</i>
	<i>237</i>	Helper	<i>C. BALDING</i>
Pumptrk	No.	Cementer	
	<del>242</del>	Helper	
Bulktrk	<i>242</i>	Driver	<i>M. BRUNGARDT</i>
Bulktrk		Driver	

Amount Ordered	<i>160 sk 60:40:2 + 3% Calc</i>		
Consisting of			
Common	<i>96</i>	<i>5.25</i>	<i>552.00</i>
Poz. Mix	<i>64</i>	<i>3.00</i>	<i>192.00</i>
Gel.	<i>3</i>	<i>7.00</i>	<i>21.00</i>
Chloride	<i>5</i>	<i>25.00</i>	<i>125.00</i>
Quickset			

DEPTH of Job		
Reference:		
<i>1</i>	<i>PUMP CHANGE TO 255'</i>	<i>430.00</i>
<i>35</i>	<i>MILEAGE ON PUMP</i>	<i>78.75</i>
<i>1</i>	<i>8 1/8" SURFACE PUMP</i>	<i>42.00</i>
	Sub Total	
	Tax	
	Total	<i>550.75</i>

Handling	<i>160</i>	<i>1.00</i>	<i>160.00</i>
Mileage	<i>35</i>		<i>224.00</i>
		Sub Total	
		Total	<i>1274.00</i>

Remarks:  
*CEMENT DEQ GRUCATE*

Floating Equipment  
 TOTAL \$ *1824.75*  
 DISC - *364.95*  
 \$ *1459.80*

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUL 15 1993