

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO Production Corp.  
Address 155 N. Market, Suite 1000  
Wichita, Kansas 67202  
City/State/Zip

Purchaser N/A

Operator Contact Person Jon Christensen  
Phone 316-269-7600

Contractor: License # 5380  
Name Eagle Drilling

Wellsite Geologist Bob Laymon  
Phone 316-685-0874

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWN: old well, info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9-01-87 9-07-87 9-08-87  
Spud Date Date Reached TD Completion Date  
4470'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 312' 8-5/8"  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-077-21-160  
County Harper  
SW SW NE Sec. 2 Twp. 32S Rge. 7 East X West

2970 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

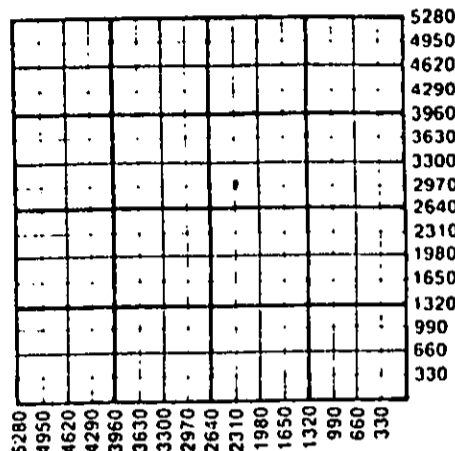
Lease Name GHERE Well # 1

Field Name Unnamed

Producing Formation Pennsylvanian

Elevation: Ground 1432' KB 1445'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

X Groundwater 2640 Ft North from Southeast Corner  
(Well) 2650 Ft West from Southeast Corner of  
Sec 2 Twp 32S Rge 7 East X West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark  
Title District Geologist Date 11/9/87

Subscribed and sworn to before me this 9th day of November 1987.  
Notary Public Nancy K. Lay  
Date Commission Expires January 30, 1988

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

NANCY K LAY  
NOTARY PUBLIC  
11-10-87

Sec. 2, Twp. 32S, Rge. 7E

Operator Name TXO Production Corp. Lease Name GHERE Well # 1

Sec. 2 Twp. 32S Rge. 7 East  West  County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Iatan	3490	-2045
Stalnaker SS	3557	-2112
Lower Shale	3617	-2172
Base SS	3644	-2199

RELEASED

DEC 12 1988

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	312'	Lite Common	150 100	2% CaCl 2% gel 3% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
N/A							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method						
D&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
N/A	N/A Bbls	N/A MCF	N/A Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Perforation  Other (Specify) .....

D&A 9/8/87

Dually Completed  Commingled

BJ-TITAN SERVICES COMPANY

CREDIT COPY

*copy*

DATE OF JOB		
MM	DD	YY
9	7	87

CONTRACT NO. **388878**

DIRECT CORRESPONDENCE TO:  
P.O. BOX 4442  
HOUSTON, TX 77210

TERMS: NET 30 DAYS FROM DATE OF CONTRACT.

REMIT TO:  
P.O. BOX 200416  
HOUSTON, TX 77216

ORDER NO.

**CUSTOMER**

NAME: *Boysen Corp* NO: *09030270*

ADDRESS: *115 N MARKET STREET*

CITY: *HOUSTON* STATE: *TX* ZIP CODE: *77202*

AUTHORIZED BY: *[Signature]*

**DESCRIPTION OF WELL**

WELL NO. *1* OIL  NEW STATE *TX* CODES *15*  
GAS  OLD

LEASE NAME: *115 N MARKET* COUNTY/PARISH: *Harris* CODES *007*

FIELD NAME: *115 N MARKET* CITY: *HOUSTON*

OWNER: *Boysen Corp* MTA DISTRICT: *007*

LEASE LINES

SURVEY LINES

SURVEY

DIRECTIONS TO LOCATION: *115 N MARKET*

SECTION, TOWNSHIP, RANGE: *2 22 7W*

QUADRANT: *SW 1/4*

**JOB INFORMATION**

ARRIVED: *10:00* 9 7 87 RELEASED: *2:00* 9 7 87

JOB CODE: *0115* TYPE OF JOB: *PTA* API OR IC NO.:

AVG. PSI: BUSINESS CODE: INJ. RATE (BPM): WORKING WELL DEPTH: *FD 4170* FT.

DIST. NO. *3380* DISTRICT NAME: *HOUSTON* SLSMAN NO.:

CONTRACT CONDITIONS

This contract must be signed before the job is started or merchandise delivered.  
The undersigned is authorized to execute this contract as an Agent of the Customer. As such, the undersigned acknowledges that this contract for services, materials, products and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional substitute terms and/or conditions shall become a part of this contract without the written consent of an Officer of BJ-TITAN SERVICES COMPANY.

SIGNED: *[Signature]* (WELL OWNER: OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	SERVICES/MATERIAL	U/M	QUANTITY	PRICE	EXTENSION
10109813	Pump Charge	E	1	275.00	275.00
10109005	Pump charge is found trip	E	70	1.10	77.00
10130538	8 1/2 Day Hole Plug	E	1	9.00	9.00
10110504	Class A Oil	S	81	5.90	477.30
10115015	Poz mix	S	54	2.61	140.74
10120195	BET Gel	WT	6.97	6.75	47.05
10910101	Surge Control	E	217	.70	151.90
10880085	Mixing Customer's materials	E	135	.75	101.25
					1358.14
					203.77
					1154.07

RELEASED

DEC 12 1988

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**BJ-TITAN SERVICES COMPANY**

CREDIT COPY

Copy

DATE OF JOB  
MM DD YY  
8 31 87

**SERVICES/MATERIAL CONTRACT**

CONTRACT NO. **388876**

<b>DIRECT CORRESPONDENCE TO:</b> P.O. BOX 4442 HOUSTON, TX 77210	<b>TERMS:</b> NET 30 DAYS FROM DATE OF CONTRACT	<b>REMIT TO:</b> P.O. BOX 200416 HOUSTON, TX 77216
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ORDER NO.

<b>CUSTOMER</b>	
NAME T.Y. PRODUCTION	NO. 09430270
ADDRESS	
CITY	STATE ZIP CODE
AUTHORIZED BY	

<b>DESCRIPTION OF WELL</b>				
WELL NO. 1	OIL GAS	NEW OLD	STATE TX	CODES 15
LEASE NAME			COUNTY/PARISH HARRIS	007
FIELD NAME			CITY	
OWNER T.Y. PRODUCTION			MTA DISTRICT	
LEASE LINES				
SURVEY LINES				
SURVEY				
DIRECTIONS TO LOCATION				
SECTION, TOWNSHIP, RANGE 11-10-3				
QUADRANT 7				

<b>JOB INFORMATION</b>		<b>ROUND TRIP-MILES</b>	
ARRIVED		RELEASED	
HH MM A MM DD YY 9:30 P 11 97	HH MM A MM DD YY		
JOB CODE 110	TYPE OF JOB	API OR IC NO.	
AVG. PSI	BUSINESS CODE	INJ. RATE (BPM)	WORKING WELL DEPTH 3000 FT.

DIST. NO. 3850	DISTRICT NAME MISCELLANEOUS	SLSMAN NO.
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**CONTRACT CONDITIONS**

This contract must be signed before the job is started or merchandise delivered. The undersigned is authorized to execute this contract as an Agent of the Customer. As such, the undersigned acknowledges that this contract for services, materials; products and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional substitute terms and/or conditions shall become a part of this contract without the written consent of an Officer of BJ-TITAN SERVICES COMPANY.

SIGNED: [Signature]  
(WELL-OWNER; OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	SERVICES/MATERIAL	U/M	QUANTITY	PRICE	EXTENSION
01 10100305	Pump Charge		3 FT	125.00	375.00
02 10100310	Cable Charge		3	12.00	36.00
03 10109005	Pump Truck AT 1/2" 55 Round		70	1.10	77.00
04 10430536	85% Top Rubber Plug		1	62.00	62.00
05 10410504	CLASS A		100	5.30	530.00
06 10415005	BT-T LITE		150	4.74	711.00
07 10415049	A7-D		8.5	25.75	218.87
08 10420145	BT-T Cable 1" 110' 1/2"		128	6.75	864.00
09 10940101	Drilling 11700' x 35' 1/2"		4075	.70	2852.50
10 10880085	Handing and Dump		250	.75	187.50
11 10433053	85% Centralizer		1	58.50	58.50
12 10433063	85% Baffle Plate		1	56.70	56.70
13					2629.27
14					504.27
15					2125.00
16					

SERVICE REPRESENTATIVE Rump	PR. BOOK 57	The above material and service ordered by the Customer and received by: <u>[Signature]</u> (WELL-OWNER, OPERATOR, CONTRACTOR OR AGENT)
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CHECK IF CONTINUATION USED **THIS IS NOT AN INVOICE. THIS CONTRACT IS SUBJECT TO REVIEW AND CORRECTION BY OUR ACCOUNTING DEPT.** SB3014 (Rev. 4/85)

RELEASED  
DEC 12 1988  
FROM CONFIDENTIAL