

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name: American Energies Corporation
Address 155 North Market, Suite 710
Wichita, Kansas 67202
City/State/Zip _____
Purchaser: None
Operator Contact Person: Alan L. DeGood, President

Contractor: Name: Mallard JV
License: 4958
Wellsite Geologist: Larry Richard
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SVD S10W Temp. _____
 Gas ENHR S1GW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SVD
_____ Plug Back _____ PSTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SVD or Inj?) _____ Docket No. _____

1-25-2000 2-5-2000 2-6-2000
Spud Date Date Reached TD Completion Date
Plugged

API NO. 15- 077-21379-0000
County Harper
SE NW SW Sec. 31 Twp. 31S Rge. 7 E V
1650 Feet from S/N (circle one) Line of Section
990 Feet from E/V (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)
Lease Name Kauffman Trust Well # "A" #1
Field Name Grant SW
Producing Formation ~~Simpson~~ NONE
Elevation: Ground 1485' KB 1490'
Total Depth LTD & RTD 4753 PSTD 4725
Amount of Surface Pipe Set and Cemented at 6 jts 8 5/8"
@ 247.25' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.
Drilling Fluid Management Plan PAA, 7-10-2000 OR.
(Data must be collected from the Reserve Pit)
Chloride content 3,400 ppm Fluid volume 850 bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite: _____
Operator Name American Energies Corporation
Lease Name Short A-2 License No. 5399
SE/4 Quarter Sec. 12 Twp. 31S S Rng. 8W E/V
County Harper Docket No. D-25867

STATE CORPORATION COMMISSION OF KANSAS
RECEIVED
FEB 24 2000
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title President Date 2-22-00

Subscribed and sworn to before me this 22nd day of February, 19 2000.
Notary Public Melinda S. Wooten
Date Commission Expires 3-12-2000



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NCPA
 KGS Plug Other (Specify)

Operator Name American Energies Corporation Lease Name Kauffman Trust Well # "A" #1

Sec. 31 Twp. 31 Rge. 7
 East
 West

County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attachment

List All E.Logs Run:
 Compensated Neutron Density,
 Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	247.25	60/40 poz	150	3%cc, 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	Production Interval	
Date of First, Resumed Production, SWD or Inj.					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	<i>N-A</i>						

Disposition of Gas: Vented Sold Used on Lease
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

ALLIED CEMENTING CO., INC.

1183

Federal Tax I.D.#

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>2-5-00</u>	SEC. <u>31</u>	TWP. <u>31s</u>	RANGE <u>7w</u>	CALLED OUT <u>3:00 pm</u>	ON LOCATION <u>4:15 pm</u>	JOB START <u>5:30 pm</u>	JOB FINISH <u>7:40 pm</u>
LEASE <u>Kactman</u>	WELL # <u>A-1</u>	LOCATION <u>Crystal Springs Rd.</u>		COUNTY <u>Harper</u>	STATE <u>Ks.</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>4 1/2 N, 3/5</u>				

CONTRACTOR Mallard
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 - DEPTH 1250
 TOOL _____ DEPTH _____
 PRES. MAX 150 MINIMUM -
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER American Energies.

CEMENT AMOUNT ORDERED 155 sx 60:40:4

COMMON <u>A</u>	<u>93</u>	@ <u>6.35</u>	<u>590.55</u>
POZMIX	<u>62</u>	@ <u>3.25</u>	<u>201.50</u>
GEL	<u>5</u>	@ <u>9.50</u>	<u>47.50</u>
CHLORIDE		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>155</u>	@ <u>1.05</u>	<u>162.75</u>
MILEAGE	<u>155 x 29</u>	<u>.04</u>	<u>179.80</u>

TOTAL \$1182.10

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding
 # 261-265 HELPER Mark Brungardt
 BULK TRUCK # 242 DRIVER Carl Balding
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Pump 35 sx 1250' @ 5:45 pm
35 sx 850'
35 sx 300'
25 sx 60'
15 sx RAT Hole
10 sx MOUSE Hole
pld @ 7pm.

SERVICE

DEPTH OF JOB	<u>1250'</u>		
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>29</u>	@ <u>2.85</u>	<u>82.65</u>
PLUG		@	
		@	
		@	

TOTAL \$552.65

CHARGE TO: American Energies.
 STREET 155 N Market # 710
 CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

RECEIVED	@	
STATE CORPORATION COMMISSION	@	
	@	
FEB 24 2000	@	
	@	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

CONSERVATION DIVISION
Wichita, Kansas

TOTAL _____

TAX _____
 TOTAL CHARGE \$1734.75
 DISCOUNT 346.95 IF PAID IN 30 DAYS
\$1387.80

SIGNATURE Carl Balding

Harper H. S.S.
PRINTED NAME

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS. 67665
 PH (785) 483-3887
 FAX (785) 483-5566

.....
 ORIGINAL
 INVOICE

AB
 21-52

Invoice Number: 080622

Invoice Date: 02/05/00

Sold : American Energies Corp.

To: 155 N. Market #710

Wichita, KS

Cust. I.D. Am Eng

P.O. Number ... Ractman A-1

Date ... 02/05/00

Due Date: 03/06/00

Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	93.00	SKS	6.3500	590.55	E
Pozmix	62.00	SKS	3.2500	201.50	E
Gel	5.00	SKS	9.5000	47.50	E
Handling	155.00	SKS	1.0500	162.75	E
Mileage (29)	29.00	MILE	6.2000	179.80	E
155 sks @\$.04 per sk per mi					
Rotary Plug	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	29.00	MILE	2.8500	82.65	E

All Prices Are Net, Payable 30 Days Following	Subtotal:	1734.75
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	0.00
If Account CURRENT take Discount of \$ <u>346.91</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	1734.75

RECEIVED
 STATE CORPORATION COMMISSION

FEB 24 2000

ALLIED CEMENTING CO., INC.

3391

ORIGINAL

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks.

DATE <u>01-25-00</u>	SEC. <u>31</u>	TWP. <u>31s</u>	RANGE <u>7W</u>	CALLED OUT <u>10:00AM</u>	ON LOCATION <u>12:00AM</u>	JOB START <u>7:00AM</u>	JOB FINISH <u>7:45AM</u>
LEASE <u>Kaufman Trust</u>	WELL# <u>A-1</u>		LOCATION <u>160+ Crystal Springs RD.</u>		COUNTY <u>Harper</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>412n - E/S</u>				

CONTRACTOR Mallard Drig. OWNER American Energies

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 247
 CASING SIZE 8 5/8 x 24 DEPTH 246
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 175 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15' By Request
 PERFS. _____
 DISPLACEMENT 14 3/4 Fresh H₂O
 EQUIPMENT

CEMENT
 AMOUNT ORDERED 150 SX 60/40
3% CC + 2% Gel

COMMON H	<u>90</u>	@	<u>6.35</u>	<u>571.50</u>
POZMIX	<u>60</u>	@	<u>3.25</u>	<u>195.00</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>1.05</u>	<u>157.50</u>
MILEAGE	<u>150 x 29</u>		<u>.04</u>	<u>174.00</u>

PUMP TRUCK CEMENTER Larry Dreiling
 # 233-302 HELPER Justin Hart
 BULK TRUCK
 # 301 DRIVER Mike Rucker
 BULK TRUCK
 # _____ DRIVER _____

TOTAL \$1266.50

REMARKS:

Pipe on Bottom - Break Circ.
Dump 150sx 60/40 + 3% CC + 2% Gel
Release Plug. Displace 14 3/4 BBS
Fresh H₂O. Shot In Cement Circ.
In Cellar.

SERVICE

DEPTH OF JOB	<u>246'</u>			
PUMP TRUCK CHARGE				<u>470.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>29</u>	@	<u>2.85</u>	<u>82.65</u>
PLUG	<u>WOOD 8 5/8"</u>	@	<u>45.00</u>	<u>45.00</u>
		@		
		@		

TOTAL \$597.65

CHARGE TO: American Energies Corp.
 STREET 155 N. Market #710
 CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

RECEIVED _____ @ _____
 STATE CORPORATION COMMISSION _____ @ _____
 FEB-24-2000 _____ @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

CONSERVATION DIVISION
 Wichita, Kansas
 TOTAL _____

TAX _____
 TOTAL CHARGE 1864.15
 DISCOUNT 372.83 IF PAID IN 30 DAYS
1491.32

SIGNATURE x [Signature]

x [Signature]
 PRINTED NAME

ORIGINAL

INVOICE

ALUMINUM CEMENTING CO., INC.
P.O. BOX 91
WHEELING, MD 27808
(703) 422-2227
FAX (703) 422-2228

Invoice Number: 080534

Invoice Date: 01/25/00

AD
20-26

Sold American Energies Corp.
To: 155 N. Market #710
Wichita, KS
67202

Cust I.D.: Am Eng
P.O. Number: Kaufman T A-1
P.O. Date: 01/25/00

Due Date: 02/24/00
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	90.00	SKS	6.3500	571.50	E
Pozmix	60.00	SKS	3.2500	195.00	E
Gel	3.00	SKS	9.5000	28.50	E
Chloride	5.00	SKS	28.0000	140.00	E
Handling	150.00	SKS	1.0500	157.50	E
Mileage (29) 150 sks @\$.04 per sk per mi	29.00	MILE	6.0000	174.00	E
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	29.00	MILE	2.8500	82.65	E
Wood plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 1864.15
Date of Invoice. 1 1/2% Charged Thereafter Tax: 0.00
If Account CURRENT take Discount of \$ 272.83 Payments: 0.00
ONLY if paid within 30 days from Invoice Date Total: 1864.15

154D

ORIGINAL

AEC'S INTEREST:

AMERICAN ENERGIES CORPORATION
DAILY WELL REPORT

LEASE: Kauffman Trust "A" #1
SPOT LOCATION: SE NW SW
SEC/TWP/RNG: Section 31-T31S-R7W
COUNTY: Harper
OPERATOR: American Energies Corporation
CONTRACTOR: Mallard JV
NOTIFY: Alan DeGood, Glen Thrasher,
Thomas Hyde, Fred Hambright, George
Ragan, Walter Henderson, Harold Bair
Dick Hess Family Trust, James Hess
Raymond W. Carothers

SURFACE CASING: 6 jts 8 5/8" @ 247.25'
PRODUCTION CASING:
ELEVATION: GL: 1485' KB: 1490'
SPUD DATE: 1-25-00
COMPLETION DATE:
GEOLOGIST: Larry Richardson
REFERENCE WELL:
1: #1 Holstetler SW NW SW 7-31S-7W
2: #1 Bottorff SW SW SE 7-31S-7W
3: #1 Miller SE SE NW 7-31S-7W

FORMATION:	SAMPLE LOG:	COMPARISON:	ELECTRIC LOG TOPS:	
		#1 #2 #3		
Base Wellington	1440 +50	+5 +8 +8		
Florence	1775 -235	+5 +9 +10		
Neva	2010 -520	+5 +10 +16	2002	-512
Foraker	2114 -624	+3 +10 TD-576		
Indian Cave	2265 -775	+4 +8	2258	-768
Wabaunsee	2297 -807	+10 +14		
Heebner Shale	3299 -1808	-3 +7	3299	-809
Kansas City	3846 -2356	+3 +7	3846	-2356
Swope Porosity	3992 -2502	+3 +8		
Cherokee Shale	4239 -2749	-1 +9	4239	-2749
Mississippi	4380 -2890	+7 +30	4380	-2880
Base Miss.	4593 -3103	+10 +23		
Kinderhook Sh	4607 -3117	+13 +22	4619	-3129
Viola	4711 -3121	+10 +18	4719	-3229
Simpson Sh	4740 -3250	+10 +14		
Simpson Sd	4750 -3260		4750	-3260
		RTD & LTD	4753	-3263

- 01-25-00 Spud @ 8:00 p.m. Circulated to clean hole at 247'. TOH 1/2 degree deviation. Ran 6 jts 8 5/8" surface casing set @ 247.25' with landing joint. Cemented with 150 sx 60/40 poz (3% cc, 2% gel). Cement did circulate.
- 01-26-00 Plug down at 7:30 a.m. Waiting on cement.
- 01-27-00 At 945' and drilling ahead.
- 01-28-00 At 1840' and drilling ahead.
- 01-29-00 At 2200', tripping in hole. Results of DST #1: 2105-2150 straddle (Foraker). Times: 30-60-30-60. 1st opening: Strong blow, GTS in 2", gauged 100 MCF, declined to 44 MCF in 30", 2nd opening: GTS, gauged 8.9 MCF throughout, recovered 1090' of MCSW. IFP: 200-270#, ISIP: 872#, FFP: 270-435#, FSIP: 860#. Water chlorides were 108,000 PPM indicating formation water.
- 01-30-00 At 2700' and drilling ahead.
- 01-31-00 At 3415' and drilling ahead.
- 02-01-00 At 3996' and circulating.
- 02-02-00 At 4331' and drilling ahead. STATE CORPORATION COMMISSION

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STATE CORPORATION COMMISSION

FEB 24 2000

CONSERVATION DIVISION
Wichita, Kansas

- 02-03-00 At 4607' and drilling ahead. Results of DST #2: 4384-4400 (Mississippi). Times: 30-60-45-90. GTS during FSI - too small to measure. 1st opening: Strong blow off bottom of bucket, 2nd opening: Strong blow off bottom of bucket. Recovered: 300' OCMW (1% oil), 100,000 PPM on water and 5,000 PPM on mud. IFP: 30-75, ISIP: 1439, FFP: 75-119, FSIP: 1450, BHT: 132 degrees.
- 02-04-00 Running DST #3 4728-4744 (Simpson Dolomite). No blow, pulled test. Recovered 2' drilling mud. IHP: 2284, IFP: 13-13. No other pressures.
- 02-05-00 Tripping out with DST #4 at 4753 (-3263)
- 02-06-00 Plug and Abandon. Results DST #4: 4734-4753 (Simpson Sand). Times: 30-60-30-60. 1st Opening: Strong blow off bottom in 4", 2nd Opening: Strong blow off bottom, blew throughout shut-ins. Recovered 930' GIP, 930' TF (186' SLOGCW (2% O&G), 744' MCW). IFP: 131-136, ISIP: 1733, FFP: 395-459, FSIP: 1733. Ran ELI log from TD to 1200'. Shallow gas zone looked wet. Allied cementing plugged well. Plugging information as follows: 1st plug @ 1250' w/35 sx, 2nd plug @ 800' w/35 sx, 3rd plug @ 300' w/35 sx, 4th plug @ 60' w/25 sx to surface, Rathole w/15 sx, Mousehole w/10 sx. Total of 155 sx 60/40 poz (4% gel. Plug down at 7:00 p.m. by Allied Cementing. State Plugger: Ralph Tittel.

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CONSERVATION DIVISION
Wichita, Kansas

AEC'S INTEREST:

AMERICAN ENERGIES CORPORATION
DAILY WELL REPORT

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Indian Cave	2265 -775	+4 +8	2258	-768
Wabaunsee	2297 -807	+10 +14		
Heebner Shale	3299 -1808	-3 +7	3299	-809
Kansas City	3846 -2356	+3 +7	3846	-2356
Swope Porosity	3992 -2502	+3 +8		
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Kinderhook Sh	4607 -3117	+13 +22	4619	-3129
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01-30-00 At 2700' and drilling ahead.

01-31-00 At 3415' and drilling ahead.

02-01-00 At 3996' and circulating.

02-02-00 At 4331' and drilling ahead.

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CONSERVATION DIVISION
Wichita, Kansas

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CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

MALLARD JV, Inc.
DRILLING CONTRACTORS

P. O. Box 1009
MCPHERSON, KS 67460

316-241-4640

Drillers Log

OPERATOR: **American Energies Corporation**
155 North Market, Suite 710
Wichita, KS 67202

WELL: **Kauffman Trust "A" #1**

API #: 15-077-21379-0000

COMMENCED: January 25, 2000

LOCATION: SE NW SW

COMPLETED: February 5, 2000

1650' FSL, 990' FWL

Section 31, Township 31 S, Range 7 W
Harper County, Kansas

TOTAL DEPTH: 4753'

ELEVATION: 1485' GL, 1490' KB

STATUS: Dry and Abandoned - Simpson Formation

SPUD: 8:00 pm 1/25/00

SIZE HOLE DRILLED: 12-1/4" x 247'

SURFACE CASING SIZE: 8-5/8" x 240'

SET AT: 247'

CEMENT: 150 sacks 60/40 Pozmix, 3% cc, 25 gel

SIZE HOLE DRILLED: 7-7/8" x 4753' RTD

PLUGGED HOLE WITH: 155 sacks 60/40 Pozmix, 4% gel as follows:

35 sx @ 1250'

35 sx @ 800'

35 sx @ 300'

25 sx @ 60'

15 sx rathole

10 sx mousehole

P. D.: 7:00 pm 2/5/00

DRILL STEM TESTS: 4

ELECTRIC LOG: Yes

RECEIVED
STATE CORPORATION COMMISSION

FEB 24 2000

CONSERVATION DIVISION
Wichita, Kansas