

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5056
name F.G. Holl
address 6427 E. Kellogg
City/State/Zip Wichita, Ks. 67207

Operator Contact Person W.J. Monk
Phone (316) 684-8481

Contractor: license # 5142
name Sterling Drilling Co.

Wellsite Geologist W. Bryce Bidleman
Phone (316) 684-8481

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator NA
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

5-1-84 5-12-84
Spud Date Date Reached TD Completion Date
5010
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 262.68' / 275' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from NA feet depth to w/ SX cmt

API NO. 15 - 077-20,993 0000

County Harper

C.N./2.NE (location) Sec 18 Twp 32 Rge 8

4620 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

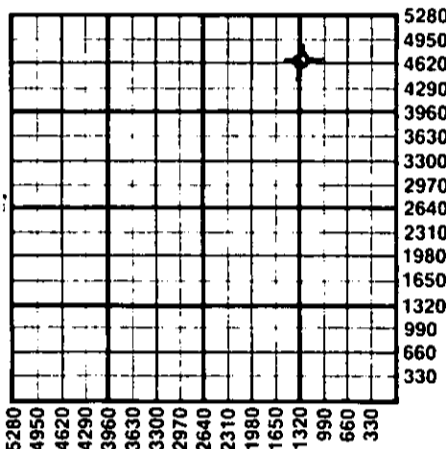
Lease Name Smalley "A" Well# 1-18

Field Name WC

Producing Formation NA

Elevation: Ground 1503 KB 1512

Section Plat



RECEIVED
CORPORATION COMMISSION
DIVISION
KANSAS
JAN 2 1985
01-22-85

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilfred J. Monk
Title Geologist
Date 11/5/84

Subscribed and sworn to before me this 5 day of Nov 1984

Notary Public MARY D. SLAGLE
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 12/31/85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 18, Twp. 32, Rge. 8

SIDE TWO

Operator Name F.G. Holl Lease Name Smalley "A" Well# 1 SEC 18 TWP 32 RGE 8W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 Stalnaker 3674-3711
 rcd: 120' Drlg mud; 1715'SW
 IFP: 191#-502# ;25" IHP: 1963#
 ISIP:1465# ;30" FHP: 1910#
 FFP: 602-923# ;60"
 FSIP: 1448# ;33"

DST #2 Hertha KC 4111-4143
 rcd: 90' SOCM
 IFP: 42-50# ;30" IHP: 2077#
 ISIP: 223# ;33" FHP: 2077#
 FFP: 59-73# ;60"
 FSIP: 269# ;33"

DST #3 Mississippi 4421-4440
 rcd: 126'OCM;274'GO; 152' water
 GTS 28"; Gauged 108MCFPD
 IFP: 99-147# ; 30" IHP: 2262
 ISIP: 1434# ; 30" FHP: 2262
 FFP: 122-194# ;60"
 FSIP: 1360# ;33"

DST #4 Viola 4764-4780
 rcd: 120'GIP; 120' SLOGCM; 60'SOCWM; 120'W
 IFP: 51-79# ;30" IHP: 2343#
 ISIP:1702# ;30" FHP:2334#
 FFP: 108-165# ;60"
 FSIP: 1666# ;30"

Name	Top	Bottom
Heebner	3380	
Iatan	3671	
Stalnaker	3682	
Lansing KC	3951	
Base KC	4149	
Cherokee Sh.	4320	
Conglomerate	4350	
Mississippi	4420	
Kinderhook sh	4684	
Viola	4765	
Simpson Ss	4829	
Simpson Sh	4902	
Arbuckle	4964	
RTD	5010	
LTD	5010	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 3/4"	8 5/8"	24#	275'KB	common	200	2%gel, 3%cc
Production	7 7/8"	4 1/2"	10.5#	4687'KB	lite/Pnz	225	regular 500 gal. salt flush

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4562-4566	none	
4	4508-4512	none	
4	4420-4424	500 gal. 15% DS-FE acid, 500 bbl. Versagel Lt. frac, 5000#sd	4420-24
4	4121-23, 4127-30	500 gal. DS-FE acid	4121-23 4127-30

TUBING RECORD

size NA set at _____ packer at _____ Liner Run Yes No

Date of First Production NA Producing method flowing pumping gas lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	NA Bbls	NA MCF	NA Bbls	CFPB NA	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed. Commingled