

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ADO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 06113

Name: Landmark Energy Expl., Inc. /  
Vess Oil Corp.  
Address 1861 N. Rock Rd., Suite 205

City/State/Zip Wichita, Kansas 67206

Purchaser: na

Operator Contact Person: Jeff Wood

Phone (316) 683-8080

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Craig Caulk

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workovers:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

6-10-96 6-19-96 6-19-96  
Spud Date Date Reached TD Completion Date

API NO. 15- 171-205010000

County Scott

NW-SE-SW Sec. 2 Twp. 18 Rge. 31  E/W

997 Feet from  N (circle one) Line of Section

1634 Feet from  E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or  SW (circle one)

Lease Name RAMSEY Well # 1-2

Field Name unnamed

Producing Formation na

Elevation: Ground 2916' KB 2921'

Total Depth 4600' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 348' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DRA 97 11-10-97  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name KANSAS CORPORATION COMMISSION

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter 16 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

KANSAS CORPORATION COMMISSION  
WICHITA, KS

RECEIVED  
JUL 16 1996

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffrey R. Wood

Title President Date 7/15/96

Subscribed and sworn to before me this 15th day of July, 19 96.

Notary Public Laura B. Engler

Date Commission Expires January 23, 2000

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NCPA  
 KGS  Plug  Other (Specify)

LAURA B. ENGLER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 1-23-2000

Landmark Energy Expl, Inc./  
Vess Oil Corporation

SIDE TWO

Operator Name

Lease Name RAMSEY

Well # 1-2

Sec. 2 Twp. 18 Rge. 31

East  
 West

County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

DIL/SSD/CN

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See Attached.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	348'	60/40 Poz	190	2% Gel, 3% c

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours		Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Operator: Landmark Energy Exploration, Inc./Vess Oil Corp.  
Lease Name: Ramsey  
Well Number: #1-2  
Location: NW SE SW Sec. 2-18S-31W  
Scott County, Kansas  
API No.: 15-171-205010000

DST #1 - 4018-4031' (LKC 70' zone). 30-30-30-30. IFP: 34-27; ISIP: 974; FFP: 56-45; FSIP: 922.  
Rec. 15' sli watery mud (4% water, 96% mud w/ scum oil), 62' sli watery mud (44% water, 56% mud w/  
scum oil), some free oil on the tool.

DST #2 - 4306-4380' (Altamont "A" & "B"). 30-30-30-30. IFP: 67-54; ISIP: 929; FFP: 78-56;  
FSIP: 756. Rec. 30' sli watery mud (10% wtr., 90% mud).

Log Tops

Anhydrite	2264	+657
Base Anhydrite	2283	+638
Heebner Shale	3888	-967
70' Zone	4024	-1103
Muncie Shale	4112	-1191
140' Zone	4124	-1203
160' Zone	4161	-1240
180' Zone	4186	-1265
Stark	4216	-1295
200' Zone	4231	-1310
Hush P	4256	-1335
220' Zone	4266	-1345
Base KC	4300	-1379
Marmaton	4331	-1410
Altamont "A"	4350	-1429
Base "C" Zone	4420	-1499
Pawnee	4434	-1513
Fort Scott	4477	-1556
Cherokee Shale	4500	-1579
Johnson	4543	-1622
LTD	4603	

JUL 16 1996

OKSEB 200A DIVISION  
LITHO 15

# ALLIED CEMENTING CO., INC.

3876

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: OAKLEY

DATE <u>6-19-96</u>	SEC. <u>2</u>	TWP. <u>18S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>10:40 AM</u>	JOB START <u>12:45 PM</u>	JOB FINISH <u>2:45 PM</u>
LEASE <u>RAMSEY</u>	WELL # <u>1-2</u>	LOCATION <u>GRIFFIN 2 1/2 N - 1/2 E</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>L. O. DRLG.</u>	OWNER <u>SMR</u>
TYPE OF JOB <u>ATA</u>	CEMENT
HOLE SIZE <u>7 1/8"</u>	T.D. <u>4600'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>2285</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED 235 SKS 60/40 #2 62 CCL  
1/4" Flo-SEAL

COMMON	<u>141</u> SKS	@	<u>7.20</u>	<u>1,015.20</u>
POZMIX	<u>94</u> SKS	@	<u>3.15</u>	<u>296.10</u>
GEL	<u>12</u> SKS	@	<u>9.50</u>	<u>114.00</u>
CHLORIDE		@		
<u>Flo-Seal 59#</u>		@	<u>1.15</u>	<u>67.85</u>

EQUIPMENT

PUMP TRUCK # <u>300</u>	CEMENTER <u>TERRY</u>	HELPER <u>WAYNE</u>
BULK TRUCK # <u>212</u>	DRIVER <u>DEAN</u>	
BULK TRUCK #	DRIVER	

HANDLING	<u>235</u> SKS	@	<u>1.05</u>	<u>246.75</u>
MILEAGE	<u>4 1/2</u> hrs	SK/mile		<u>535.00</u>

TOTAL 2,275.20

REMARKS:

<u>50 SKS AT 2285'</u>
<u>80 SKS AT 1200'</u>
<u>30 SKS AT 600'</u>
<u>50 SKS AT 380'</u>
<u>10 SKS AT 40'</u>
<u>10 SKS RAT Hole</u>

SERVICE

DEPTH OF JOB	<u>2285'</u>		
PUMP TRUCK CHARGE			<u>550.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>57</u> miles	@	<u>2.85</u>
PLUG	<u>8 3/8 DRY HOLE</u>	@	<u>23.00</u>

TOTAL 735.45

CHARGE TO: LAND MARK  
STREET 1861 N Rock Rd # 205  
CITY Winona STATE Kansas ZIP 67206-1264

FLOAT EQUIPMENT

@		
@		
@		
@		
@		

TOTAL

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE L. O. DRLG.

# ALLIED CEMENTING CO., INC. 0284

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: OAKLEY, KS

DATE <u>6-10-96</u>	SEC <u>2</u>	TWP. <u>185</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>10:45 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>RAMSEY</u>	WELL# <u>1-2</u>	LOCATION <u>GRIFFIN 2 1/2 N - 1/2 E</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR L. O. DRUG. CO

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4</u>	T.D. <u>350'</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>348'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	

OWNER SAME

CEMENT AMOUNT ORDERED 198<sup>58</sup> 60/40 @ 23<sup>80</sup> CC 28<sup>68</sup> GEL

COMMON	<u>114</u> SKS	@	<u>7<sup>20</sup></u>	<u>820<sup>80</sup></u>
POZMIX	<u>76</u> SKS	@	<u>3<sup>15</sup></u>	<u>239<sup>40</sup></u>
GEL	<u>3</u> SKS	@	<u>9<sup>50</sup></u>	<u>28<sup>80</sup></u>
CHLORIDE	<u>6</u> SKS	@	<u>28<sup>00</sup></u>	<u>168<sup>00</sup></u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>190</u> SKS	@	<u>1<sup>05</sup></u>	<u>199<sup>50</sup></u>
MILEAGE	<u>4¢ per SK/mile</u>			<u>433<sup>20</sup></u>

TOTAL 1,889<sup>40</sup>

**EQUIPMENT**

PUMP TRUCK # 191 CEMENTER TERRY  
HELPER WAYNE

BULK TRUCK # 212 DRIVER DEAN

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

DISPLACEMENT 2 1/4 BBL

CEMENT DIA CIRC.

**SERVICE**

DEPTH OF JOB	<u>348'</u>		
PUMP TRUCK CHARGE			<u>445<sup>00</sup></u>
EXTRA FOOTAGE	<u>48'</u>	@	<u>19<sup>08</sup> 162<sup>45</sup></u>
MILEAGE	<u>57</u> mile	@	<u>2<sup>85</sup></u>
PLUG	<u>8 7/8 SURFACE</u>	@	<u>45<sup>00</sup></u>
		@	
		@	

TOTAL 672.13

CHARGE TO: VESS OIL CORP.

STREET 8100 E 22nd St N. Bldg #300

CITY Wichita STATE Kansas ZIP 67226

FLOAT EQUIPMENT 672.13

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Wm J. Maylin

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS