

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO INC.
address 970 Fourth Financial Center
City State Zip Wichita, KS. 67202

Operator Contact Person Evan Mayhew
Phone 316-265-3311

Contractor: license # 5147
name BEREDCO INC.

Wellsite Geologist P. Sam Houston
Phone (316) 262-1163

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8/01/87 8/08/87 8-8-87
Spud Date Date Reached TD Completion Date

4590' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 346' feet
Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cnt

API NO. 15-171-20,357-0000
County Scott
SW SE NW Sec 2 Twp 18S Rge 31W West
2970 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

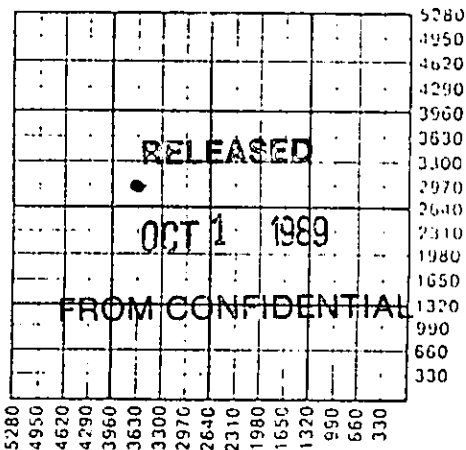
Lease Name Gwen Well# 1

Field Name

Producing Formation Mississippian

Elevation: Ground 2915' KB 2920'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) Hauled (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

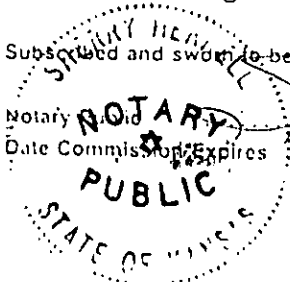
Signature Evan Mayhew
Title Engineer Date 9-14-87

Subscribed and sworn to before me this 14 day of Sept. 19 87

Notary Public Date Commission Expires 8-20-90

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep HGPA
 KGS Plug Other (Specify)

09-29-87



2-18-18 Rec 310

Operator Name **BEREXCO, INC.** Lease Name **GWEN** Well# **1** SEC. **2** TWP. **18S** RGE. **31W** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Shale	0	980'
Shale/sand	980	2082'
Shale/anhydrite	2082	2435'
Lime/shale	2435	4580'
Mississippi	4580	TD

E. LOG TOPS

Anhydrite	2269 (+652)
B/Anhydrite	2288 (+633)
Heebner	3900 (-979)
Lansing	3940 (-1019)
Stark	4224 (-1303)
BKC	4315 (-1394)
Marm	4339 (-1418)
Pawnee	4445 (-1524)
Ft. Scott	4483 (-1562)
Ch.	4504 (-1583)
Jz	4544 (-1623)
Miss.	4573 (-1652)
LTD	4588

RELEASED

OCT 24 1989

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8-5/8"	23	346'	60/40 Poz	250	2% cc., 3% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot		specify footage of each interval perforated		(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	
					CFPB		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) Dually Completed. Commingled

PRODUCTION INTERVAL