

JAN 1987

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-171-20-359-0000  
County Scott  
App. W/2 .NE. .NW. Sec. 3... Twp. 18S Rge. 31... XX East

Operator: License # 5181  
Name Donald C. Slawson  
Address 104 S. Broadway  
200 Douglas Bldg.  
City/State/Zip Wichita, KS 67202

4630 Ft North from Southeast Corner of Section  
3580 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser

Lease Name Janssen "AA" Well # 1

Operator Contact Person William R. Horigan  
Phone (316) 263-3201

Field Name  
Producing Formation

Contractor: License # 5657  
Name Slawson Drilling Company

Elevation: Ground 2926' KB 2932'

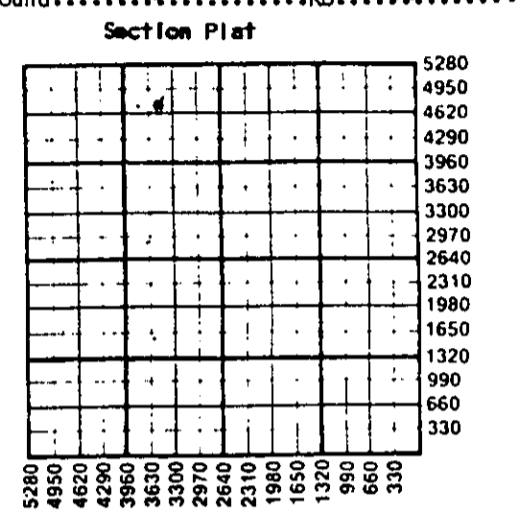
Wellsite Geologist George Mueller  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7-14-87 7-21-87 7-21-87  
Spud Date Date Reached TD Completion Date  
4665' PBTD  
Total Depth

Amount of Surface Pipe Set and Cemented at 281 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # N/A  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of SW/4 Sec 34 Twp 18S Rge 31 East X West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan  
Title Kansas Operations Manager Date 8/10/87

Subscribed and sworn to before me this 10th day of August 1987  
Notary Public Elizabeth Cochran

Date Commission Expires  
ELIZABETH COCHRAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7-8-90

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
STATE CORPORATION COMMISSION  
AUG 20 1987  
Form ACO-1 (5-86)

Sec. 3, Twp 18, Rge. 31

SIDE TWO

CONFIDENTIAL

Operator Name Donald C. Slawson Lease Name Janssen "AA" #1 Well # 1

RELEASED

Sec. 3 Twp. 18S Rge. 31 East West County Scott MAB-D-5-1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [XX] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description
[XX] Log [ ] Sample

DST #1: 4321-4370 (ALTA 'B') 30-20-20-20
Wk. Bl. decr. Rec. 35' OCM, (5% O, 95% M).
IFP: 20-30, FFP: 30-40, ISIP: 401, FSIP: 341.

Table with 3 columns: Name, Top, Bottom. Lists geological formations such as ANHY, B/ANHY, WAB, HEEB, LANS, etc.

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Table for Perforation Record with columns for Shots Per Foot, Footage, and Squeeze Record details.

TUBING RECORD
Size Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production Producing Method
[ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain)

Table for Estimated Production Per 24 Hours with columns for Oil, Gas, Water, Gas-Oil Ratio, Gravity.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease
[ ] Open Hole [ ] Perforation [ ] Other (Specify)
[ ] Dually Completed [ ] Commingled