

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3869  
Name: Imperial Oil Properties, Inc.  
Address 212 N. Market #513  
City/State/Zip Wichita, Kansas 67202-2013

Purchaser: N/A  
Operator Contact Person: Robert L. Williams, Jr.  
Phone ( 316 ) 265-6977

Contractor: Name: Berentz Drilling Co., Inc.  
License: 5892  
Wellsite Geologist: Robert L. Williams, Jr.

Designate Type of Completion  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SLOW  
☒ Dry ☐ Other (Core, VSD, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: CONSERVATION DIVISION  
Well Name: WICHITA KS  
Comp. Date 7-26-94 Old Total 7-26-94

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PSTD  
☐ Commingled Docket No. 7-20-94  
☐ Dual Completion Docket No. 7-26-94  
☐ Other (SWD or Inj?) Docket No. N/A

Spud Date 7-20-94 Date Reached TD 7-26-94 Completion Date N/A

API NO. 15- 169-20311-00 **ORIGINAL**  
County Saline  
150' SW C - SW - SW Sec. 20 Twp. 16S Rge. 4 X V

554 Feet from Q/N (circle one) Line of Section  
554 Feet from E/V (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Oleen Well # 1

Field Name N/A

Producing Formation N/A

Elevation: Ground 1405 KB 1410

Total Depth 2826 PSTD 2826

Amount of Surface Pipe Set and Cemented at 523 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set                      Feet

If Alternate II completion, cement circulated from                     

feet depth to                      w/                      sz cmt.

Drilling Fluid Management Plan D&A 974 3-10-95  
(Data must be collected from the Reserve Pit)

Chloride content 300 ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:                     

Operator Name                     

Lease Name                      License No.                     

Quarter                      Sec.                      Twp.                      S Rng.                      E/W

County                      Docket No.                     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

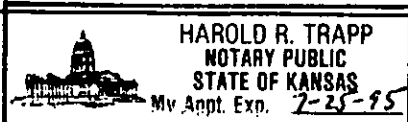
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert L. Williams, Jr.  
Title PRESIDENT Date 8/19/94

Subscribed and sworn to before me this 19<sup>th</sup> day of August, 19 94.

Notary Public Harold R. Trapp

Date Commission Expires 7-25-95



| K.C.C. OFFICE USE ONLY                  |                                    |                                |
|-----------------------------------------|------------------------------------|--------------------------------|
| F                                       | Letter of Confidentiality Attached |                                |
| C                                       | Wireline Log Received              |                                |
| C                                       | Geologist Report Received          |                                |
| Distribution                            |                                    |                                |
| <input checked="" type="checkbox"/> KCC | <input type="checkbox"/> SWD/Rep   | <input type="checkbox"/> NGPA  |
| <input type="checkbox"/> KGS            | <input type="checkbox"/> Plug      | <input type="checkbox"/> Other |
| (Specify)                               |                                    |                                |

Operator Name Imperial Oil Properties, Inc. Lease Name Oleen Well # 1  
 Sec. 20 Twp. 16S Rge. 4 ☐ East ☒ West  
 County Saline

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets.)  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No  
 Electric Log Run ☐ Yes ☒ No (Submit Copy.)  
 List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☒ Sample  
 Name Top Datum  
LANING 2465 (-1053)  
LOST WELL @ 2831' KB.

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 12 1/4            | 8 5/8                     | 28              | 523           | Common         | 350          | 3 % C.C.                   |
|                   |                   |                           |                 |               |                |              |                            |
|                   |                   |                           |                 |               |                |              |                            |

## ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|----------------------------------------------------------------------------------------|--------------------------------------------------------------------------------|-------|
|                |                                                                                        |                                                                                |       |
|                |                                                                                        |                                                                                |       |
|                |                                                                                        |                                                                                |       |
|                |                                                                                        |                                                                                |       |

| TUBING RECORD                                  | Size                                                                                                                                                          | Set At             | Packer At              | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------|------------------------|--------------------------------------------------------------------|
| Date of First, Resumed Production, SWD or Inj. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                    |                        |                                                                    |
| Estimated Production Per 24 Hours              | Oil <u>N/A</u> Bbls.                                                                                                                                          | Gas <u>N/A</u> Mcf | Water <u>N/A</u> Bbls. | Gas-Oil Ratio Gravity                                              |

Disposition of Gas:

## METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

15-169-20311-00-00  
COPY ORIGINAL  
Box 165  
Eureka, Kansas 67045  
Cementing Ticket  
and Invoice Number

Cementing Ticket  
and Invoice Number

[illegible]

CUSTOMER COPY

INVOICE

15-169-20311-00-00  
**ORIGINAL**  
**HALLIBURTON**  
**ORIGINAL**

REMIT TO:  
 P.O. BOX 951046  
 DALLAS, TX 75395-1046

| INVOICE NO. | DATE       |
|-------------|------------|
| 614274      | 07/21/1994 |

|                        |                |                       |            |                       |                      |               |          |
|------------------------|----------------|-----------------------|------------|-----------------------|----------------------|---------------|----------|
| WELL LEASE NO./PROJECT |                | WELL/PROJECT LOCATION |            | STATE                 | OWNER                |               |          |
| OLEEN 1                |                | SALINE                |            | KS                    | SAME                 |               |          |
| SERVICE LOCATION       |                | CONTRACTOR            |            | JOB PURPOSE           |                      | TICKET DATE   |          |
| PRATT                  |                | BERENTZ DRILLING      |            | CEMENT SURFACE CASING |                      | 07/21/1994    |          |
| ACCT. NO.              | CUSTOMER AGENT |                       | VENDOR NO. |                       | CUSTOMER P.O. NUMBER | SHIPPED VIA   | FILE NO. |
| 4/2921                 | TIM GULICK     |                       |            |                       |                      | COMPANY TRUCK | 73484    |

## DIRECT CORRESPONDENCE TO:

IMPERIAL OIL PROPERTIES, INC.  
 212 N MARKET ST SUITE 513  
 WICHITA, KS 67202-2013

OKLAHOMA TOWER  
 210 WEST PARK AVENUE  
 SUITE 2000  
 OKLAHOMA CITY, OK 73102-5601

| REFERENCE NO.                          | DESCRIPTION                    | QUANTITY    | UM | UNIT PRICE | AMOUNT     |
|----------------------------------------|--------------------------------|-------------|----|------------|------------|
| PRICING AREA - MID CONTINENT           |                                |             |    |            |            |
| 000-117                                | MILEAGE CEMENTING ROUND TRIP   | 180 MI      |    | 2.75       | 495.00     |
|                                        |                                | 1 UNT       |    |            |            |
| 001-016                                | CEMENTING CASING               | 523 FT      |    | 890.00     | 890.00     |
|                                        |                                | 1 UNT       |    |            |            |
| 030-503                                | WOODEN PLUG                    | 6 5/8 IN    |    | 95.00      | 95.00      |
|                                        |                                | 1 EA        |    |            |            |
| 504-136                                | CEMENT - 40/60 POZNIX STANDARD | 350 SK      |    | 6.08       | 2,128.00   |
| 509-406                                | ANHYDROUS CALCIUM CHLORIDE     | 9 SK        |    | 36.75      | 330.75     |
| 500-207                                | BULK SERVICE CHARGE            | 368 CFT     |    | 1.35       | 496.80     |
| 500-306                                | MILEAGE CMGT MAT DEL OR RETURN | 1375.38 TMT |    | .95        | 1,306.61   |
| INVOICE SUBTOTAL                       |                                |             |    |            | 5,747.16   |
| DISCOUNT- (RID)                        |                                |             |    |            | 1,722.64-  |
| INVOICE RID AMOUNT                     |                                |             |    |            | 4,019.52   |
| *-KANSAS STATE SALES TAX               |                                |             |    |            | 146.19     |
| *-PRATT COUNTY SALES TAX               |                                |             |    |            | 29.85      |
| INVOICE TOTAL - PLEASE PAY THIS AMOUNT |                                |             |    |            | \$4,195.56 |

7/27/94  
**PAID**  
 #1879  
 \$4195.56

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid amount, plus a collection and court costs.