

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Scott County, Sec. 16 Twp. 20S Rge. (E33) (W)

Location as "NE/CNW/SW" or footage from lines NE SW

Lease Owner Cleary Petroleum, Inc.

Lease Name Lausch Well No. _____

Office Address 310 Kermac Bldg., Oklahoma City, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed _____ 7/8 19 64

Application for plugging filed _____ 19 64

Application for plugging approved _____ 19 _____

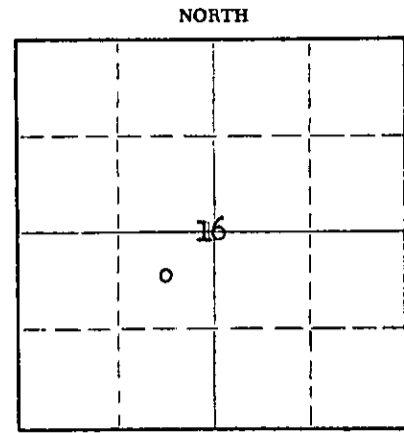
Plugging commenced _____ 3:00am 7/9 19 64

Plugging completed _____ 6:15 am 7/9 19 64

Reason for abandonment of well or producing formation All zones drilled were unproductive of hydro carbons.

If a producing well is abandoned, date of last production _____ 19. __

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well W. L. Nichols

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4863 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
All formations drilled to be barren of oil and gas.	are believed			8 5/8	295	None-Cement Circulated.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole was filled with mud having a viscosity of 40 CC, a weight of 9.6 #/gal., and a water loss of 6.8 CC.

A 60' (20 sack) plug was spotted through drill pipe from 600 to 540. A 60' (20 sack) cement plug was spotted from 285 to 225. A 30' (10 sack) cement plug was spotted from 40' to bottom of cellar. Job completed at 6:15 am, July 9, 1964.

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JUL 20 1964

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lauck Drilling Co., Inc.
Address 301 S. Broadway, Wichita, Kansas

STATE OF Kansas, COUNTY OF Seward, ss.
Donald W. Jackson (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Donald W. Jackson
1411 N. Carlton, Liberal, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 17 day of July, 1964
Albert J. Shank
Notary Public.

My commission expires 11-23-66



15-171-00068-00-00

Cleary Petroleum, Inc.

Lausch #1

C NE SW Sec. 16-20S-33W
Scott County, Kansas

Commenced: June 22, 1964

Completed: July 9, 1964

Rotary Drilling Contractor: Lauck Drilling Company, Incorporated

Casing Record: 294' 8-5/8" Cemented with 225 sacks Neat Cement.

Elevation: GR 2955; DF 2958; KB 2960.

Drillers Log

Clay	50
Sand	170
Shale	690
Sand	730
Shale	1150
Red Bed	1450
Red Bed & st Anhydrite	1575
Red Bed	1950
Shale & Shells	2435
Shells & Shale	2550
Lime	2650
Lime & Shale	2955
Shale, Lime, Chalk Streaks	3070
Shale & Lime	3155
Lime	3268
Shale & Lime	3395
Lime & Shale	3600
Lime, Cherty	3645
Lime	3723
Lime & Chalk	3817
Lime	3920
Lime, dense	3960
Lime	4390
Lime & Shale	4425
Lime	4475
Lime & Shale	4525
Lime	4636
Shale & Brown Lime	4680
Lime	4720
Lime & Sand	4741
Lime	4765
Lime & Chert	4788
Lime	4862 RTD

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