

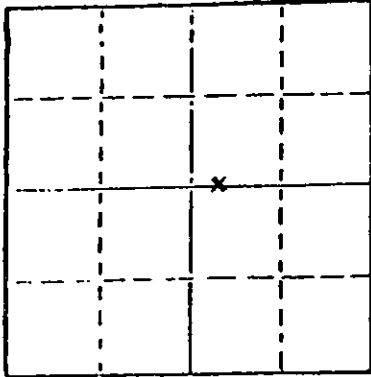
15-171-20144-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Scott County, Sec. 16, Twp. 20 Rge. 33 E/W
Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{2}$ " or footage from lines
200' East of C NW SE
Lease Owner Benson Mineral Group
Lease Name Miller "J" Well No. 1-A
Office Address Box 47, Great Bend, Kansas 67530
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above
Section Plot

Oil
Date Well completed 5-20 1977
Application for plugging filed 1-17 1979
Application for plugging approved 1-18 1979
Plugging commenced 2-19 1979
Plugging completed 2-28 1979
Reason for abandonment of well or producing formation

Non Commercial Value
If a producing well is abandoned, date of last production
Dec 13 1977

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Balthazor
Producing formation Morrow S.S Depth to top 4674' Bottom 4678' Total Depth of Well 4825'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface				8 5/8"	250'	0'
Production				5 1/2"	4825'	2037'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Pumped 2 sacks hulls & 15 sacks cement to 4600'
Displaced to 900'
Pumped 35 sacks cement 900' to 800'
Displaced to 250'
Pumped 35 sacks cement 250' to 150'
Displaced to 40'
Put bridge & 10 sacks cement 40' to 0'
Cut off 8 5/8" 3' below ground level.

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STATE CORPORATION COMMISSION
MAR - 6 1979
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Midwest Casing Pulling
Box F, Sublette, Kansas 67877 Kansas permit # 776

STATE OF KANSAS COUNTY OF HASKELL, ss.
I Edgar J. Eves (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God

(Signature) Edgar J. Eves
Box F, Sublette, Kansas 67877
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of February, 1979

Andrea L. Eves
Notary Public.

My commission expires 12-6-80

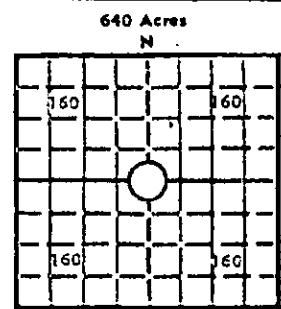


KANSAS DRILLERS LOG

API No. 15 — 171 — 20144-00-00
County Number

S. 16 T. 20 R. 33
 200' E
 Loc. of OT C NW SE

County Scott



Elev.: Gr. 2969

DF _____ KB _____

Operator
 BMG, INC.

Address
 1400 Metro Bank Bldg., 475 17th St., Denver, CO 80202

Well No. # 1-A Lease Name Miller "J"

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor B & N Drilling Company Geologist _____

Spud Date 5/07/77 Total Depth 4825' P.B.T.D. _____

Date Completed 5/20/77 Oil Purchaser Permian

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13½"	8 5/8"		250	H	200	6 sx. cc
Production	7 7/8"	5½"		4825'	posmix	100	2% 18 salt
Gamma-Guard & Gamma Caliper, Logs attached.							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	80 gram	4674-78'

Size	Setting depth	Packer set at
2-7/8"	4670'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal acid	Same as perforated
8000# 20-40 sd; 10000 gal acid and gelled diesel	

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 JAN 18 1979

INITIAL PRODUCTION

CONSERVATION DIVISION
 WICHITA, KANSAS

Date of first production 8/20/77 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	<u>2</u> bbls.	<u>TSTM</u> MCF	<u>45</u> bbls.	

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) Same as perf.

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-171-20144-00-00
 DESIGNATE TYPE OF COMP.: OIL, GAS,
 DRY HOLE, SWDW, ETC.:

Operator BMG, INC.		
Well No. # 1	Lease Name Miller "J"	oil
S 16 T 20 R 33W W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale	0	250		
blue shale	250	835		
red rock/shale	835	1625		
sand	1625	1790		
shale	1790	2445		
shale	2445	2615		
red bed/shale	2615	2947		
lime/shale	2947	3593		
lime/shale streaks	3593	3725		
lime/shale	3725	3815		
lime	3815	3900		
chalk/lime	3900	3950		
lime/shale	3950	4035		
lime	4035	4135		
shale	4135	4165		
lime	4165	4210		
lime/shale	4210	4292		
lime	4292	4585		
lime/shale	4585	4825		

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 JAN 18 1979
 CONSERVATION DIVISION
 Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Courtney E Cook</i> Signature
	Production Manager Title
	November 15, 1977 Date