

15-171-60000-00-00

# WELL PLUGGING RECORD

OR

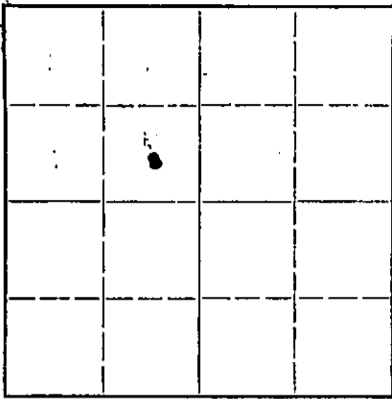
## FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

STATE OF KANSAS  
NATURAL CORPORAATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
100 Blitting Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Scott County. Sec. 14 Twp. 20S Rge. 33W(E) (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SE SW/4 NW/4 TD KCC  
Lease Owner. Shallow Water Refining Company  
Lease Name. Harvey Dague Well No. 2  
Office Address. 114 West Pine St. Garden City, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well  
Date well completed. 9-11- 19.37  
Application for plugging filed. 7-2- 19.47  
Application for plugging approved. 7-3- 19.47  
Plugging commenced. 7-9- 19.47  
Plugging completed. 7-20- 19.47  
Reason for abandonment of well or producing formation. Poor Production

If a producing well is abandoned, date of last production. 6-30- 19.47  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. Herb Kerr Great Bend, Kansas  
Producing formation. Mississippi Depth to top. 4590' Bottom. 4670' Total Depth of Well. 4670' Feet  
Show depth and thickness of all water, oil and gas formations.

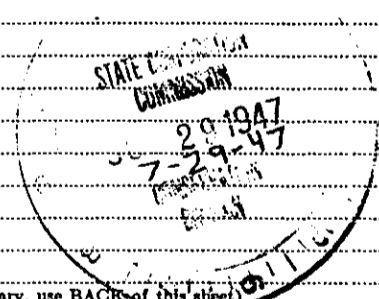
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Mississippi	Crude Oil	4590'	4670'	7"-24#	4611'	1300'-7"
				13-3/8" SC	250'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Filled with crushed rock and sand to 4610', dumped 5 sax of cement, filled with mud to 250' 25 sax cement filled with mud to close to top of hole and put in 10 sax cement on top for cap.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Shallow Water Refining Company  
Address. 114 West Pine St. Garden City, Kansas

STATE OF....., COUNTY OF....., ss.  
..... (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. E. Ross

SUBSCRIBED AND SWORN to before me this 22 day of July 1949

My commission expires July 2, 1949  
Notary Public. D. Dawson White

21-6858-RS 2-47-6M

PLUGGING  
FILE SEC 14 T 20 R 33W  
BOOK PAGE 118 LINE 2

# WELL RECORD

15-171-60000-00 00

Block or Twp. **14 - 205 - 33W**  
 Lease **DAGUE** Well No. **2** Location **C SE NW**  
 Lease No **KB-5103** State **Kansas** Elevation **2937** Feet  
 County **Scott**  
 Drilled { Contract **x** Contracted Depth  
 { Company Tools Completed Depth  
 Feet Date { Started **8-1-37**  
 { Completed **9-11-37**  
 { Deepened  
 { Cleaned Out

Name of Contractor **Reading and Bates, Inc.**  
 Contract Price **4.75** Per Foot Day Work  
 Well Estimated Cost Method of Drilling **Rotary with Cable**  
 Well Actual Cost Tool Completion.

BEFORE SHOOTING

AFTER SHOOTING

Initial Production Flowing Initial Production Flowing  
 Settled Production on Pump Settled Production on Pump  
 Baume Test Water With Oil Potential **10/1/37 - 1149 barrels, after Acidizing.**  
 %

Casing Record

SIZE SET PULLED  
**13-5/8 250 - 200 Sax**  
*7" 2nd 4611'*  
**4611 is floor level of casing.**

Torpedo Record

Date Company From To Feet Size of Shell Total Qts.  
**9 - 15 - 37 Acidized with 2000 gallons**

*4611' to 4644' - Had not received  
 Jordan  
 letter of 10-13-37*

FORMATION	TOP	BOTTOM
Surface Clay	0	35
Shale & Shells	35	75
Sand	75	100
Shale & Shells	100	135
Lime	135	210
Lime & Shale	210	255
Shale & Shells	255	285
Lime & Shale	285	340
Shale	340	360
Shale & Shells	360	540
Lime & Shale	540	595
Shale & Shells	595	635
Shale	635	670
Sandy Shale	670	700
Sandy Lime & Shale	700	735
Shale & Shells	735	815
Lime Shale	815	855
Sand	855	875
Sandy Shale	875	910
Sand	910	950
Sandy Lime	950	960
Shale	960	1000
Shale Shells	1000	1040
Sand	1040	1080
Shale & Shells	1080	1220
Shale & Red Bed	1220	1250
Red Bed	1250	1340
Shale	1340	1400
Shale & Shells	1400	1475
Lime & Shale	1475	1500
Lime	1500	1540
Lime & Shale	1540	1565
Red Bed	1565	1820
Red Bed Shale Shells	1820	1975
Shale - Lime	1975	2015

**PLUGGING**  
 FILE SEC 14 20-F 32W  
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WELL RECORD - Dages #2 (Continued)

Shale & Shells	2015	2095
Lime	2095	2110
Shale	2110	2220
Shale & Lime	2220	2290
Shale & Shells	2290	2360
Lime Shale	2360	2440
Red Bed	2440	2480
Red Bed Shale	2480	2500
Shale	2500	2520
Lime	2520	2570
Lime Shale	2570	2595
Lime	2595	2650
Broken Lime & Shale	2650	2725
Shale	2725	2805
Lime	2805	2840
Lime & Shale	2840	2895
Shale	2895	2975
Lime & Shale	2975	3005
Lime	3005	3080
Shale	3080	3100
Shale & Lime	3100	3115
Lime	3115	3170
Lime & Shale	3170	3200
Lime	3200	3225
Lime & Shale	3225	3285
Lime	3285	3340
Shale & Lime	3340	3385
Lime	3385	3410
Shale	3410	3425
Lime	3425	4085
Broken Lime	4085	4100
Lime	4100	4424
Lime & Chert	4424	4436
Lime	4436	4540
Lime & Shale	4540	4595
Lime	4595	4605
Lime & Chert	4605	4610
Lime	4610	4624
Hard Chert	4624	4625
Chert Lime	4625	4630
Lime	4630	4634
Lime Core	4634	4642
Lime Core	4642	4651

Top K.G., 3940' - Water 3950-60; Water 4060-80;  
 Trace oily spots 4295 - 4305  
 Top Marmaton Lime Ser. 4560'; shows of minor importance  
 4450-60 and 4470-75; show at 4520 poor.  
 Top Basal Sand, 4550', show 4550-70; good saturation 4590-95  
 Top First Oil 4650-54; second oil, 4647-50;  
 - Top Marmaton 1991  
 - Core Showed Oil, Lime & Chert  
 - Core Showed Oil  
 - Formation Hardened 4625-4642  
 - Last 2' Colitic - Good Oil Show

Corrected to Cable Tool Floor Level on account of 7' Substructure, - 4644'.

LUGGING  
 FILE SEC 14 T 20 R 33W  
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