STATE OF KANSAS STATE CORPORATION COMMISSION

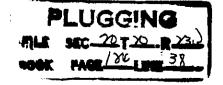
Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

15-171-00029-00-00

WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	Scott	County,	Sec20	Twp205 Rge	(E)33.(W)		
NORTH	Location as "NE/CNW4SW4	or footage from	lines SW 2,	SwłSwł			
	Lease Owner Ra La Crist Well No 1						
	Office Address Box 2040,	Tulsa, Okl	*******	**************************************			
	Character of Well (completed	as Oil, Gas or Dry	Hole) Dr.;	Hole	31. 51		
	Date well completed						
	Application for plugging approv						
	Plugging commenced	***************		Nov.	1951		
	Plugging completed	-11 di £.		Nov.	1951		
	Reason for abandonment of we		_				
•#1.	If a producing well is abandon						
Locate well correctly on above	Was permission obtained from	the Conservation	Division or	its agents befor	e plugging was com-		
Section Plat Name of Conservation Agent who super	menced? Yes	ldon Petty	f Havs.				
Producing formation							
Show depth and thickness of all water,				-	•		
OIL, GAS OR WATER RECORDS	3			C	ASING RECORD		
Formation	Content From	To	Size	Put In	Pulled Out		
			LO-3/4n	2791	None.		
l e							
		1 1					
		1					
mud to within 35' of top filling hole to top of 16 State Plugger, Mr. Eldon	Petty of Hays, Kansas.	Well plugs	ged & aba	ndoned 11/1	1/51.		
	p						
	577-						
***************************************		NOV 2 0 195	1				
	(If additional description is necess	ery, use BACK of this	aheat)				
Correspondence regarding this wel	I should be addressed to Amerada	a Petroleum		······································	***************************************		
Address	Box 20/ Tulsa,	* * * * * * * * * * * * * * * * * * * 			*** ********		
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STATE OF WILLIAMOWA	O, COUNTY OF	Julia					
being first duly sworn on oath, says: I	That I have knowledge of the facts,	statements, and r			above-described well, the log of the above-		
0	ne thisday of	novemb	ws	ddress) , 1995 	· · · · · · · · · · · · · · · · · · ·		
My commission expires January	PLE SEC 20TXO R. BOOK PAGE 1 THE LINE	8-50—10M X3.2			Notary Public.		

Well No. Farm Elevation Location Company Commenced Drlg. Completed Drlg. Contractor Initial Production	Center SW/ 330' East 330' North Section 20 Scott Cour Amerada Pe 10-9-51 11-14-51	errick Floor /4 SW/4 SW/4 of West line of South li	ne of SW/4		
CASING RECORD:	SIZE	WEIGHT	FEET	CEMENT	PERFORATIONS
	10-3/4"	32.75 & 40#	279	275 Sx	None
FORMATION:					
Surface Shale Shale & Shells Shale & Shells Anhydrite Shale & Shells Red Bed Anhydrite & Shale Lime & Shale Lime Shale & Lime Lime Shale & Lime Lime Chert Shale Shale Shale Chert TOTAL DEPTH	0 290 700 1275 1385 1445 1490 2400 2435 2470 2705 2811 2990 3040 3165 3414 3510 3629 4606 4675 4838	290 600 1275 1385 1445 1490 2400 2435 2470 2705 2811 2990 3040 3165 3414 3510 3610 3629 4606 4620 4675 4695 4740 4825 4838 4900			
GEOLOGICAL TOPS:	SCHLUMBERGER TOPS:				
Herrington Krider Winfield Ft. Riley Lansing Marmaton Lime	Ð	2617' 2675' 2728' 2779' 3866' 4322'		Herrington Fort Riley Lansing Mississippi	26231 27821 39081 47151



49001

Rotary tools used from 0