

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 31171
Name: Continental Operating Co.
Address 1: 1 Houston Center, 1221 McKinney, Ste 3700
Address 2: _____
City: Houston State: Tx Zip: 77010 + _____
Contact Person: Greg Mitschke
Phone: (713) 209-1110
CONTRACTOR: License # 32128
Name: Western Well Service
Wellsite Geologist: none
Purchaser: Plains Marketing L. P.

Designate Type of Completion:

- ☐ New Well ☒ Re-Entry ☐ Workover
☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: Skelly Oil Co
Well Name: M L Casey #2

Original Comp. Date: 11-23-54 Original Total Depth: 3741
☐ Deepening ☒ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

- ☐ Plug Back: _____ Plug Back Total Depth
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

7-20-2011 8-18-2011 9-6-2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-03219-00-01

Spot Description: _____
C SW NE SW Sec. 33 Twp. 9 S. R. 19 ☐ East ☒ West
1,650 Feet from ☐ North / ☒ South Line of Section
3,630 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Rooks
Lease Name: Casey Well #: 1
Field Name: Lynd

Producing Formation: Arbuckle
Elevation: Ground: 2194' Kelly Bushing: 2201'
Total Depth: 3766' Plug Back Total Depth: 3766'
Amount of Surface Pipe Set and Cemented at: 323' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: fresh water ppm Fluid volume: 175 bbls
Dewatering method used: steel pit

Location of fluid disposal if hauled offsite:

Operator Name: Continental Operating Co
Lease Name: Stamper "C" License #: 31171
Quarter _____ Sec. 32 Twp. 8 S. R. 17 ☐ East ☒ West
County: Rooks Permit #: _____

FEB 10 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ralph W. Brungardt
Title: Prod Supt. Date: 2-7-2012

KCC Office Use ONLY

☐ Letter of Confidentiality Received
Date: _____
☐ Confidential Release Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: wo Date: 2/13/12

Operator Name: Continental Operating Co. Lease Name: Casay Well #: 1
 Sec. 33 Twp. 9 S. R. 19 ☐ East ☒ West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 Electric Log Submitted Electronically ☐ Yes ☒ No
 (If no, Submit Copy)

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

List All E. Logs Run:

Cement Bond, Gamma Ray, Neutron, CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	N/A	323'	N/A	175	N/A
Production		5 1/2	N/A	3731'	N/A	150	N/A
Production		4 1/2	15.5#	3743'	60/40, 4%gel	575	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3735'-3749', open hole	3000 gal 20%	
TUBING RECORD: Size: 2 7/8 Set At: 3740' Packer At: none		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf	Water Bbls. 500
			Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Duality Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



QUALITY OILWELL CEMENTING, INC.
PO Box 32 - 740 West Wichita Ave, Russell KS 67665
Phone: 785-324-1041 fax: 785-483-1087
Email: cementing@ruraltel.net

Date: 8/28/2011
Invoice #

P.O.#:

Due Date: 9/27/2011
Division: Russell

Invoice

Contact:

Continental Operating Company
Address/Job Location:
Continental Operating Company
PO BOX 52
Wichita Ks 67601

Reference:

CASEY 1

Description of Work:

INNER JOB

Services / Items Included:

Quantity	Price	Taxable
Labor	\$ 991.39	No
Common-Class A	\$ 3,178.97	Yes
Bulk Truck Matl-Material Service Charge	\$ 898.97	No
POZ Mix-Standard	\$ 799.09	Yes
Pump Truck Mileage-Job to Nearest Camp	\$ 357.57	No
4 1/2" Butt Weld Float Shoes	\$ 299.68	Yes
Premium Gel (Bentonite)	\$ 247.46	Yes
Bulk Truck Mileage-Job to Nearest Bulk Plant	\$ 209.24	No
4 1/2" Top Rubber Plug	\$ 41.26	Yes

Item

Quantity Price Taxable

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Invoice Terms:

Net 30

SubTotal: \$ 7,023.59

Discount Available ONLY if Invoice is Paid & Received
within listed terms of invoice: \$ (1,053.54)

SubTotal for Taxable Items: \$ 3,881.46

SubTotal for Non-Taxable Items: \$ 2,088.59

Total: \$ 5,970.06

Tax: \$ 244.53

6.30% Rooks County Sales Tax

Amount Due: \$ 6,214.59

Applied Payments:

Balance Due: \$ 6,214.59

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

85-483-2025
85-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5276

Date 8/23/11	Sec.	Twp.	Range	County Rooks	State KS	On Location	Finish 11:30 AM
Case Casey	Well No. 1			Location Zurich, 1w, 3/4 S, E into			
Contractor Western Well Service				Owner			
Type Job Liner				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 5 1/2" 17 3/8"		T.D.		Charge To Continental Operating			
Csg. 4 1/2"		Depth 3738'		Street P.O. Box 52			
Tbg. Size		Depth		City May		State KS 67601	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered 400s x 60/40 4% gel			
Leas Line		Displace 59 1/2 Bbls					

EQUIPMENT					
Pumptrk 9	No.	Cementor Paul		Common	240
Bulktrk 12	No.	Driver Matt		Poz. Mix	160
Bulktrk 10	No.	Driver Cory		Gel.	14
JOB SERVICES & REMARKS				Calcium	
Remarks:				Hulls	
Rat Hole				Salt	
Mouse Hole				Flowseal	
Centralizers				Kol-Seal	
Baskets				Mud CLR 48	
O/V or Port Collar				CFL-117 or CD110 CAF 38	
Mix 375s x				Sand	
Displace				Handling 4/11	
Land Plug				Mileage 4 1/2"	
Float Held				FLOAT EQUIPMENT	
				Guide Shoe	
				Centralizer	
				Baskets	
				AFU Inserts	
				Float Shoe - 1 welded on	
				Latch Down	
				Head + Memifold	
				Rubber Plug	
				Pumptrk Charge Liner	
				Mileage 33	
				Tax	
				Discount	
				Total Charge	

Signature **Ralph W. Brummett**

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Thank
you!!

**QUALITY OILWELL CEMENTING, INC.**

PO Box 32 - 740 West Wichita Ave, Russell KS 67665

Phone: 785-324-1041 fax: 785-483-1087

Email: cementing@ruraltel.net

Date: 9/11/2011

Invoice # 3853

P.O.#:

Due Date: 10/11/2011

Division: Russell

Invoice

Contact:

Continental Operating Company

Address/Job Location:

Continental Operating Company

501 W 40th

Hays Ks 67601

Reference:

CASEY 1

Description of Work:

SQUEEZ JOB (BACKSIDE)

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 963.85	No				
on, MetsoBeads, Plater, Gel, FloSeal, Calcium)	200	\$ 4,036.44	Yes				
Bulk Truck Mat-Material Service Charge	200	\$ 422.22	No				
Pump Truck Mileage-Job to Nearest Camp	33	\$ 347.64	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	33	\$ 203.43	No				

Invoice Terms:

Net 30

SubTotal: \$ 5,973.58

Discount Available ONLY if Invoice is Paid & Received
within listed terms of invoice: \$ (896.04)

SubTotal for Taxable Items: \$ 3,430.98

SubTotal for Non-Taxable Items: \$ 1,646.56

Total: \$ 5,077.54

Tax: \$ 216.15

6.30% Rooks County Sales Tax

Thank You For Your Business!

Amount Due: \$ 5,293.69

Applied Payments:

Balance Due: \$ 5,293.69

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3853

Date 9-7-11	Sec.	Twp.	Range	County Rooks	State Ks	On Location	Finish 11:15 AM
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Lease Cases	Well No. 1	Location Zurich, Ks - 1W, 3N1S, E1/4
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Contractor D/H	Owner
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Type Job pump down Backside	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
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Hole Size	T.D.	Charge To Continental operating
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Csg. 42"	Depth	Street
-----------------	-------	--------

Tbg. Size	Depth	City	State
-----------	-------	------	-------

Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.	
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Cement Left in Csg.	Shoe Joint	Cement Amount Ordered 200 SB QMDC
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Meas Line	Displace /	
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EQUIPMENT

Pumptrk 1	No.	Cementor Cisco	Helper	Common 200 QMDC
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Bulktrk 3	No.	Driver Michael	Driver	Poz. Mix
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Bulktrk PH	No.	Driver Rick	Driver	Gel.
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JOB SERVICES & REMARKS

Remarks:	Calcium
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Rat Hole	Hulls
----------	-------

Mouse Hole	Salt
------------	------

Centralizers	Flowseal
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Baskets	Kol-Seal
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D/V or Port Collar	Mud CLR 48
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Pressure Casting to 320 ft	CFL-117 or CD110 CAF 38
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Mix 200 SB QMDC down	Sand
-----------------------------	------

Backside shut in	Handling 200
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wash up & rigged down	Mileage
----------------------------------	---------

FLOAT EQUIPMENT

	Guide Shoe
--	------------

	Centralizer
--	-------------

	Baskets
--	---------

	AFU Inserts
--	-------------

	Float Shoe
--	------------

	Latch Down
--	------------

--	--

--	--

	Pumptrk Charge Eric's Service
--	--------------------------------------

	Mileage 33
--	-------------------

	Tax
--	-----

	Discount
--	----------

	Total Charge
--	--------------

X Signature Ralph W. Brumby	
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Quality Oilwell
Cementing