

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33982  
Name: Alton Oil LLC.  
Address 1: P.O. Box 117  
Address 2: \_\_\_\_\_  
City: Winfield State: Kansas Zip: 67156 + \_\_\_\_\_  
Contact Person: Michael A. Pressnall  
Phone: ( 620 ) 221-4268  
CONTRACTOR: License # 32854  
Name: Gulick Drilling  
Wellsite Geologist: Thomas E. Blair  
Purchaser: \_\_\_\_\_

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Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

5-31-11	6-7-11	6-20-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24416-00-00  
Spot Description: \_\_\_\_\_  
NW SW SW SW Sec. 4 Twp. 31 S. R. 5  East  West  
500 Feet from  North /  South Line of Section  
150 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Cowley  
Lease Name: Diane Well #: 1  
Field Name: Wilmington-Floral  
Producing Formation: Arbuckle  
Elevation: Ground: 1307 Kelly Bushing: 1315  
Total Depth: 3433 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 202 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4000 ppm Fluid volume: 80 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Member Date: 2-10-12

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 2/14/12

Operator Name: Alton Oil LLC. Lease Name: Diane Well #: 1

Sec. 4 Twp. 31 S. R. 5  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Dual Induction, Compensated Density, Micro, Bond Log, Gamma Ray	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Kansas City</td> <td>2262</td> <td>-947</td> </tr> <tr> <td>Base Kansas City</td> <td>2492</td> <td>-1177</td> </tr> <tr> <td>Cherokee</td> <td>2712</td> <td>-1397</td> </tr> <tr> <td>Mississippi</td> <td>2938</td> <td>-1623</td> </tr> <tr> <td>Kinderhook</td> <td>3301</td> <td>-1986</td> </tr> <tr> <td>Arbuckle</td> <td>3380</td> <td>-2065</td> </tr> </tbody> </table>	Name	Top	Datum	Kansas City	2262	-947	Base Kansas City	2492	-1177	Cherokee	2712	-1397	Mississippi	2938	-1623	Kinderhook	3301	-1986	Arbuckle	3380	-2065
Name	Top	Datum																				
Kansas City	2262	-947																				
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Mississippi	2938	-1623																				
Kinderhook	3301	-1986																				
Arbuckle	3380	-2065																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (Used)	12-1/4	8-5/8"	23#	202'	Class A	125 sks	3% Calcium Chloride
Production (New)	7-7/8"	5-1/2"	15.50#	3433'	Thick-Set	100 sks	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3379.5-3380.5	Class A	35	3% Calcium Chloride

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
5	3379.5-3380.5 Arbuckle	100 gal. 5% MCA	3379.5-80.5
5	3381-3382	100 gal. 7-1/2% MCA	3381-3382
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TUBING RECORD:	Size: <u>2-3/8</u>	Set At: <u>3402'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>7-1-11</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>0</u>	Water Bbls. <u>100</u>	Gas-Oil Ratio <u>34</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3381-3382</u>
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**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 30547  
LOCATION Eureka, KS  
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT API # 15-035-24416**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-1-11	1188	Diane #1	4	315	5E	Cowley
CUSTOMER <u>Alton Oil LLC</u>						
MAILING ADDRESS <u>P.O. Box 117</u>						
CITY <u>Winfield</u>	STATE <u>KS</u>	ZIP CODE <u>67156</u>				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>445</u>	<u>DAVE</u>		
			<u>543</u>	<u>Allen B.</u>		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 215' CASING SIZE & WEIGHT 8 5/8" 23"  
 CASING DEPTH 202' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.0-14.5 SLURRY VOL 30 BBL WATER gal/sk 6.5 CEMENT LEFT In CASING 15'  
 DISPLACEMENT 12.7 BBL DISPLACEMENT PSI 250 MIX PSI 200 RATE 5 BPM

REMARKS: Rig up to 8 5/8" casing, Break circulation with 5 BBL H2O, mixed 125 sks class "A" cement with 3% calcium, 2% gel, & 1/4" flo-seal/sk. Displace with 12.7 BBL H2O, shut well in, good circulation @ all times 12 BBL slurry to pits. Job complete

!! Thanks Shannon + Crew !!

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401S	1	PUMP CHARGE	775.00	775.00	
5406	60	MILEAGE	4.00	240.00	
1104S	125 SKS	Class "A" cement	14.25	1781.25	
1102	353#	Calcium @ 3%	.70	247.10	
1118 B	235#	Gel @ 2%	.20	47.00	
1107	32#	Flo-seal @ 1/4"/sk	2.22	71.04	
5407A	5.9 tons	Ton mileage bulk truck	1.24	446.04	
				Sub total	3607.43
				SALES TAX 6.8%	145.96
				ESTIMATED TOTAL	3753.39

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Rev'n 3737

AUTHORIZATION Mal Duke TITLE Tool pusher DATE 6-1-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 30550

LOCATION Eureka, KS

FOREMAN Shannon Felk

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

CEMENT API # 15-035-24416

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY		
6-7-11	1128	Diane #1	4	315	5 E	Cowley		
CUSTOMER Alton Oil LLC			TRUCK # DRIVER TRUCK # DRIVER					
MAILING ADDRESS P.O. Box 117								
CITY Winfield		STATE KS	ZIP CODE 67156					
JOB TYPE <u>Longstring</u> CASING DEPTH <u>3123'</u> SLURRY WEIGHT <u>13.6</u> DISPLACEMENT <u>81.2 BBL</u>			HOLE SIZE <u>7 1/4"</u>		HOLE DEPTH <u>3133"</u>			
			DRILL PIPE		TUBING		OTHER	
			SLURRY VOL <u>26.4 BBL</u>		WATER gal/sk <u>8.0</u>		CEMENT LEFT in CASING <u>10.03</u>	
DISPLACEMENT PSI			MIX PSI <u>100-200 psi</u>		RATE <u>5 BPM</u>			

REMARKS: Rig up to Rathole & mixed 15 sks to plug. Rig up to 5 1/2" casing, Break circulation with 20 BBL H2O. Mixed 85 sks Thickset cement with 5" kol seal/sk. Shut down wash out pump & lines. Displace with 81.2 bbl H2O. Final pumping pressure of 700 psi, bumped plug to 1100 psi. wait two minutes release pressure, plug held good. good circulation @ all times. Approx 700' of fill up. Job complete

15 sks Pumped in Rathole

85 sks Pumped in 5 1/2" casing

"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	60	MILEAGE	4.00	240.00
1126 A	100 SKS	Thickset cement	18.30	1830.00
1110 A	500 #	5" kol seal/sk	.44	220.00
5407 A	5.5 tons	Ton mileage bulk truck	1.26	415.80
5502 C	4 hours	80 bbl vac truck	90.00/Hour	360.00
1123	3000 gallons	city water	15.00/1000	46.80
4406	1	5 1/2 top Rubber plug	70.00	70.00
4104	1	5 1/2 cement Basket	229.00	229.00
4130	3	RECEIVED 5 1/2 centralizers	48.00	144.00
4159	1	5 1/2 AFV Float Shop	344.00	344.00
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Sub total				4974.60
SALES TAX 6.8%				196.09
ESTIMATED TOTAL				5070.69

avin 3737

241910

AUTHORIZATION Mike Dett

TITLE Tool Pusher

DATE 6-7-11

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect.



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 31182

LOCATION # 120 Eldorado

FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
8-5-11	1128	Diane #1	4	31S	5E	Cowley																				
CUSTOMER Alton oil LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Jeff</td> <td></td> <td></td> </tr> <tr> <td>511</td> <td>Jacob</td> <td></td> <td></td> </tr> <tr> <td>491</td> <td>Joe</td> <td></td> <td></td> </tr> <tr> <td>434</td> <td>mark</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Jeff			511	Jacob			491	Joe			434	mark		
TRUCK #	DRIVER	TRUCK #					DRIVER																			
446	Jeff																									
511	Jacob																									
491	Joe																									
434	mark																									
MAILING ADDRESS P.O. Box 117																										
CITY Winfield	STATE KS	ZIP CODE 67156																								
Safely meeting je d.s mj jz																										

JOB TYPE Sucker O HOLE SIZE \_\_\_\_\_ HOLE DEPTH 3379.000 CASING SIZE & WEIGHT 5 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 15.16 DISPLACEMENT PSI 700 MIX PSI 500 RATE 8 bpm

REMARKS: Safely meeting, set packer at 3278, mixed 35.5lbs class A 1/2cc  
displace 14 bbl, staged cement to 2000psi pulled packer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	40	MILEAGE	4.00	160.00
5407	1	min bulk delivery	330.00	330.00
11045	35.5lbs	class A cement	14.25	498.75
1102	35lbs	calcium chloride	.70	24.50
4482	1	32 A packer Retotal 5 1/2	1000.00	1000.00
5502c	3	80 vac	90.00	270.00
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KCC WICHITA			Sub total	3258.25
			SALES TAX	103.59
			ESTIMATED TOTAL	3361.84

Ravin 3737 AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 043010

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

KS Licensed Geologist #212

AAPG Certified Petroleum Geologist #5892

Thomas E. Blair  
22150 SE Cole Creek Rd.  
Atlanta, KS 67008  
620-394-2324  
316-655-8585  
tomkat@sktc.net

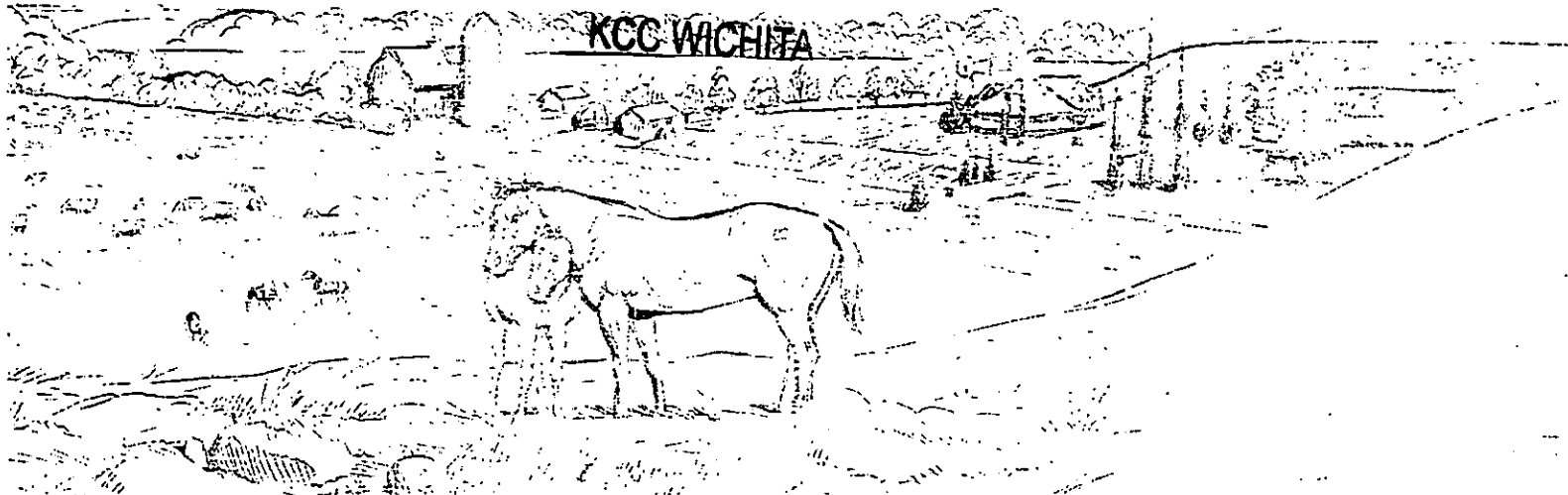
### GEOLOGISTS REPORT

WELL:	Diane #1
OPERATOR:	Alton Oil, LLC
LOCATION:	500 ft. FSL & 150 ft. FWL Section 4-31-5E
CONTRACTOR:	Gulick Drilling Co, Inc.
DRILLING COMMENCED:	5-31-11
DRILLING COMPLETED:	6-7-11
ELEVATION:	1307 GL; 1315 KB
MEASUREMENTS FROM:	1315 KB
DRILL STEM TESTING:	Superior Testing Svcs.
OPEN HOLE LOGGING:	Osage Wireline
DRILLING FLUIDS:	Dave Moore Drilling Fluids

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## GEOLOGICAL FORMATION TOPS

<i>FORMATION</i>	<i>SAMPLE DEPTH</i>	<i>LOG DEPTH</i>
Kansas City	2262 (-947)	2268 (-953)
Base Kansas City	2492 (-1177)	2494 (-1179)
Cherokee	2712 (-1397)	2717 (-1402)
Mississippi	2938 (-1623)	2946 (-1631)
Kinderhook	3301 (-1986)	3305 (-1990)
Arbuckle	3380 (-2065)	3386 (-2071)
Total Depth	3433 (-2118)	3440 (-2125)

## MAJOR ZONES OF INTEREST AND HYDROCARBON SHOWS

FORMATION: Kansas City

INTERVAL: 2467-2473 (sample depth)

DESCRIPTION: Limestone, tan, fine-crystalline, slightly mealy, traces of poor crystalline porosity, good fluorescence, trace of gas bubbles, no free oil, fair odor. Zone does not merit further testing.

FORMATION: Kansas City (Hertha)

INTERVAL: 2455-2468 (sample depth)

DESCRIPTION: Limestone, tan, fine-crystalline, scattered crystalline porosity, fair odor, fluorescence in 20% of sample, trace of free oil and gas bubbles. Zone does not appear to merit further testing but log calculations show the possibility of moveable oil or gas.

FORMATION: Arbuckle

INTERVAL: 3280-3282

DESCRIPTION: Dolomite, gray to tan, crystalline, some rhombic cubes, good crystalline and vugular porosity, good fluorescence, much tar staining, few gas bubbles, traces of free oil with black light. This interval was tested in DST #1 and merits further testing.

## DRILL STEM TESTING INFORMATION

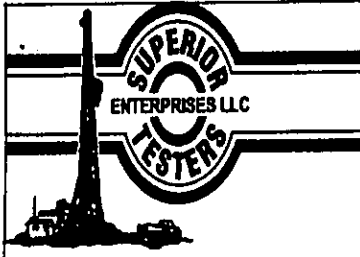
DST #1      3372-3382      Arbuckle

Times: 30-30-30-30

IFP: 35-90#    FFP: 105-139#    ISIP: 820#    FSIP: 980#    TEMP: 120 degrees F.

Recovery: 60 feet of gas in the drillpipe, 180 feet of clean gassy oil, 12 feet of oil and water cut mud.

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# DRILL STEM TEST REPORT

Alton Oil L.L.C.  
 P.O.Box 117  
 Winfield, Kansas 67158-0177  
 ATTN: Tom Blair

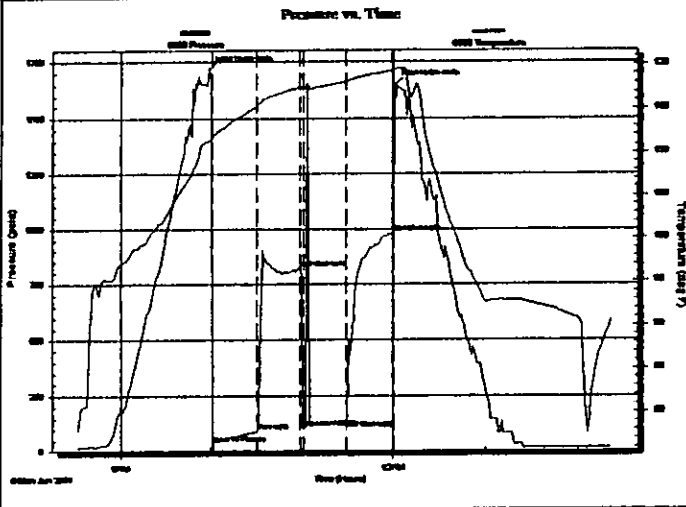
Diane #1  
 4-31a-5a Cowley  
 Job Ticket: 15815 DST#: 1  
 Test Start: 2011.06.06 @ 08:30:00

## GENERAL INFORMATION:

Formation: **ARBUCKLE**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Initial)  
 Time Tool Opened: 10:01:30 Tester: Dustin Ellis  
 Time Test Ended: 14:07:30 Unit No: 3335 GB-350  
 Interval: 3372.00 ft (KB) To 3382.00 ft (KB) (TVD) Reference Elevations: 1307.00 ft (KB)  
 Total Depth: 3382.00 ft (KB) (TVD) 8.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 1299.00 ft

Serial #: 6663 Inside  
 Press@RunDepth: 980.72 psia @ 3378.00 ft (KB) Capacity: 5000.00 psia  
 Start Date: 2011.06.06 End Date: 2011.06.06 Last Calib.: 2011.06.06  
 Start Time: 08:31:00 End Time: 14:21:30 Time On Btm: 2011.06.06 @ 09:59:30  
 Time Off Btm: 2011.06.06 @ 12:02:00

TEST COMMENT: 1st Opening 30 Minutes-Weak building blow built to 6 inches into the water  
 1st Shut-in 30 Minutes-No blow back  
 2nd Opening 30 Minutes-No blow flushed tool after 5 minutes good surge no help  
 2nd Shut-in 30 Minutes-No blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1719.71	111.35	Initial Hydro-static
2	37.03	111.66	Open To Flow (1)
32	91.13	115.28	Shut-in(1)
61	822.18	117.47	End Shut-in(1)
63	106.08	117.31	Open To Flow (2)
91	140.06	118.07	End Shut-in(2)
122	980.72	119.29	End Shut-in(3)
123	1649.50	119.58	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
120.00	Slightly Oil Cut Muddy Water	15107.60
0.00	5%Oil 60%Mud 35% Water	0.00
180.00	Clean Gassy Oil	22661.39
0.00	5%Gas 95%Oil	0.00
0.00	60 Feet of gas in the pipe	0.00
0.00	Chlorides 22,000	0.00

## Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
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