

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33982
Name: Alton Oil LLC.
Address 1: P.O. Box 117
Address 2: _____
City: Winfield State: Kansas Zip: 67156 + _____
Contact Person: Michael A. Pressnall
Phone: (620) 221-4268
CONTRACTOR: License # 32854
Name: Gulick Drilling
Wellsite Geologist: Thomas E. Blair
Purchaser: Coffeville Resources

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

7-20-11 7-23-11 8-1-11

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24438-00-00

Spot Description: _____

SE SW SW Sec. 15 Twp. 33 S. R. 4 East West

330 Feet from North / South Line of Section

990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: COWLEY

Lease Name: RONAL Well #: 2

Field Name: POSEY NE

Producing Formation: MISSISSIPPI

Elevation: Ground: 1201 Kelly Bushing: 1209

Total Depth: 3262 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 205 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4000 ppm Fluid volume: 80 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: MEMBER Date: 2-10-12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dg Date: 2/14/12

Operator Name: Alton Oil LLC. Lease Name: RONAL Well #: 2

Sec. 15 Twp. 33 S. R. 4 East West County: COWLEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Density, Gamma Ray Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Layton</td> <td>2487</td> <td>-1269</td> </tr> <tr> <td>Kansas City</td> <td>2611</td> <td>-1405</td> </tr> <tr> <td>Cherokee</td> <td>2956</td> <td>-1747</td> </tr> <tr> <td>Mississippi Chert</td> <td>3196</td> <td>-1987</td> </tr> <tr> <td>Mississippi Lime</td> <td>3210</td> <td>-2001</td> </tr> </tbody> </table>	Name	Top	Datum	Layton	2487	-1269	Kansas City	2611	-1405	Cherokee	2956	-1747	Mississippi Chert	3196	-1987	Mississippi Lime	3210	-2001
Name	Top	Datum																	
Layton	2487	-1269																	
Kansas City	2611	-1405																	
Cherokee	2956	-1747																	
Mississippi Chert	3196	-1987																	
Mississippi Lime	3210	-2001																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (Used)	12-1/4"	8-5/8"	23#	205'	Class A	125 sks	3% Calcium Chloride
Production (New)	7-7/8"	4-1/2"	11.60#	3261'	Thick-Set	125 sks	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3192-3210	Class A	127 sks	2-1/2% Calcium Chloride

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3192-3200, 3206-3210	1000 gal. 15% MCA, 18000# 20/40 sand, 500-Bbbs Gelled water.	3192-3210
2	3192-3198	350 gal 15% NE-FE, 4000# 20/40 sand, 200 Bbbs Gelled water	3192-3198
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TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>3210'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>9-1-11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs. <u>1</u>	Gas Mcf <u>150</u> Water Bbbs. _____ Gas-Oil Ratio _____ Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3192-3198</u>
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CONSOLIDATED
Oil Well Services, LLC

242824

TICKET NUMBER 31174
LOCATION # 180 E Dorado
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT Api 15-035-24438-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-20-11	1128	Ronal #2	15	33	4E	cowley
CUSTOMER			SAFETY MEETING			
Alton oil			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			442	mark		
Po Box 117			290	Terik		
CITY			511	Jacob		
winfield		STATE	ZIP CODE			
		KS	67156			

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 318 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 205 DRILL PIPE N/A TUBING N/A OTHER _____
 SLURRY WEIGHT 14.5 lb SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING left
 DISPLACEMENT 13.5 bbl DISPLACEMENT PSI 100 MIX PSI 200 RATE 3bpm

REMARKS: Safety meeting, break circulation, pumped 10 bbl water flush, mixed 125 sks glass & 3%cc 1%gel 1/4 lb poly, displaced 12 3/4 bbl slat in cured cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	60	MILEAGE	4.00	NIC
5407A	60	X 5.87 ton mile X	1.26	443.72
11045	125	class A	14.25	1781.25
1108 B	150 lbs	gel	0.20	30.00
1102	320 lbs	calcium chloride	0.70	224.00
1107	50 lbs	poly-flake	2.22	111.00
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			Subtotal	3365.02
			SALES TAX	145.95
			ESTIMATED TOTAL	3510.97

Revin 3737

AUTHORIZATION MJ [Signature] TITLE Tool Pusher DATE 7-21-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 31171
LOCATION 180
FOREMAN LARRY STORM

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API 15-035-24438-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-24-11	1128	Royal #2	35.15	33S	4E	Cowley
CUSTOMER Atraw OPI LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 117			446	Gerald		
CITY Wichita			502	Steve D.		
STATE KS			434	Mark G.		
ZIP CODE 67156			529	LARRY S.		

JOB TYPE Prod B HOLE SIZE 7 7/8 HOLE DEPTH 3262 CASING SIZE & WEIGHT 4 1/2 10 1/2
 CASING DEPTH 3261 DRILL PIPE _____ TUBING _____ OTHER 10 ft shoe IT
 SLURRY WEIGHT 15.0 SLURRY VOL 37 WATER gal/sk 7.85 CEMENT LEFT in CASING 10 ft
 DISPLACEMENT 51.69 DISPLACEMENT PSI 675 MIX PSI 0 RATE 4 1/2

REMARKS: Rigger up to 4 1/2 Csg - Pumped 5 bbls water ahead - Mixed 125 sks Thick Set + 5 lbs Mol-Seal - Flushed pumps Pipes - Displaced plug with 5 1/2 bbls water. Lowered plug at 1100 lbs - released plug float held.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	975.00	975.00
5406	50	MILEAGE	4.00	200.00
5402	762	Footage	.21	160.02
1126A	125	4 1/2 Thick Set	18.30	2287.50
1110A	625	105 Mol Seal	.44	275.00
1123	3	CPU WATER	15.60	46.80
5502C	5	80 VAC	90.00	450.00
5407A	50	Bulk Delivery x 6.88 tons x	1.26	433.44
4161	1	4 1/2 AFU Float Shoe	286.00	286.00
4453	1	4 1/2 Latch down Plug	232.00	232.00
4103	1	4 1/2 Basket	218.00	218.00
4129	3	4 1/2 Centrifugers	42.00	126.00
		Subtotal		5689.76
		SALES TAX		686.05
		ESTIMATED TOTAL		5925.81

Ravin 3737

042980

TITLE Tool Pusher

DATE 7-29-11

AUTHORIZATION MW Jahn

I agree that the payment terms, unless specifically amended in writing on the front of the form or in the customer's records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 31777

LOCATION 180

FOREMAN LARRY STORIN

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-27-11	1128	Royal #1	12	333	45	Cowley
CUSTOMER Hilton Oil LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 117			539 LARRY J			
CITY STATE ZIP CODE Wentz KS 67156			446 JEFF S			
			447 MIKE R			

JOB TYPE Square B HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8 OTHER By 3190
 SLURRY WEIGHT 14.0 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 13.91 DISPLACEMENT PSI 0 MIX PS 50 RATE 3 1/2 at 650 lbs

REMARKS: Raw Packer to 3060 ft to Square Pkt at 3190 Top shot
Loaded Annulus and Pressured to 500 lbs & Shut Pw. Int Rate of 3 1/4 bbls
at 650 lbs - Mixed 75 sks + 2 1/2% CACH2 - Taped with sks of Cement.
Flushed Pump & Lines - Well taking on a Vacuum. At 8 bbls Pw - Staged 30 min.
at 10 bbls Staged 45 min. Squelched to 2500 lbs - Washed down 3.75
Reset Packer Tested to 2000 lbs.
Pulled Tool.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1250.00	1250.00
5406	55	MILEAGE RECEIVED	4.00	220.00
		FEB 14 2012		
11043	127	sk A	14.25	1809.75
1102	160	lbs CACH2 KCC WICHITA	.70	112.00
5407A	55	Bulk DeWulx 6 tons X	1.26	415.80
4481	1	4 1/2 32 A Packer	917.00	917.00
4477	1	4 1/2 x 238 Stapper Flow	287.00	287.00
				5011.55
				501.16
		Subtotal		4510.39
		SALES TAX		212.66
		ESTIMATED TOTAL		6224.11

Revin 3737 AUTHORIZATION [Signature] TITLE 043518 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



KS Licensed Geologist #212

AAPG Certified Petroleum Geologist #5892

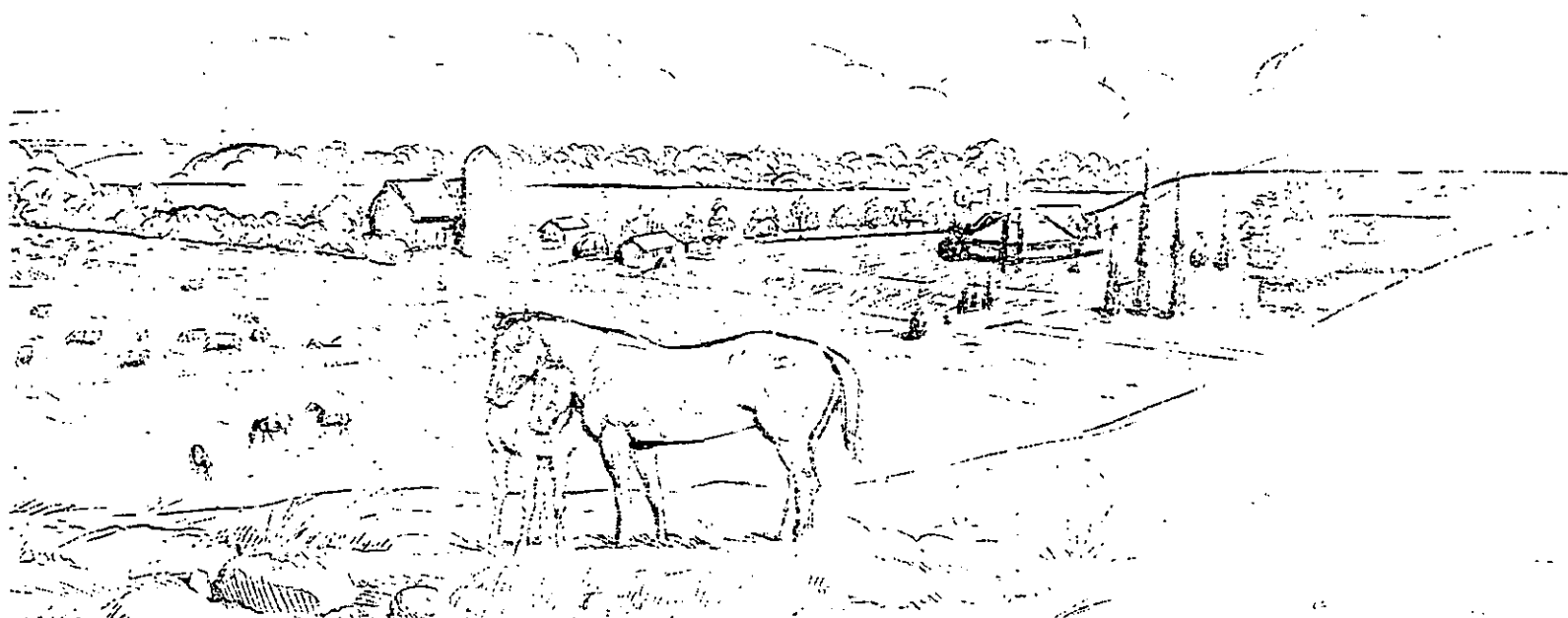
Thomas E. Blair
22150 SE Cole Creek Rd.
Atlanta, KS 67008
620.394.2324
316.655.8585
tomkat@sktc.net
GEOLOGISTS REPORT

WELL:	Ronal #2
OPERATOR:	Alton Oil, LLC
LOCATION:	SE SW SW 15-33-4E Cowley Co.
CONTRACTOR:	Gulick Drilling, Inc.
DRILLING COMMENCED:	07-20-2011
DRILLING COMPLETED:	07-23-2011
ELEVATIONS:	1201 GL; 1209 KB
ALL MEASUREMENTS FROM:	1209 KB
DRILLING FLUIDS:	Dave Moore Drilling Fluids
OPEN HOLE LOGS:	Osage Wireline
WELLSITE GEOLOGIST:	Tom Blair

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GEOLOGICAL FORMATION TOPS

<i>FORMATION</i>	<i>SAMPLE DEPTH</i>	<i>LOG DEPTH</i>
Iatan (drillers top)	2026 (-817)	2024 (-815)
Stalnaker "	2052 (-843)	2056 (-847)
Layton "	2487 (-1278)	2478 (-1269)
Kansas City "	2611 (-1402)	2614 (-1405)
Marmaton "	2842 (-1633)	2858 (-1649)
Cherokee "	2956 (-1747)	2968 (-1759)
Mississippi Chert	3196 (-1987)	3192 (-1983)
Mississippi Limestone	3210 (-2001)	3210 (-2001)
Total Depth	3262 (-2053)	3261 (-2052)

ZONES OF INTEREST AND HYDROCARBON SHOWS

FORMATION: Mississippi Chert

INTERVAL: 3196-3210 (sample depth)

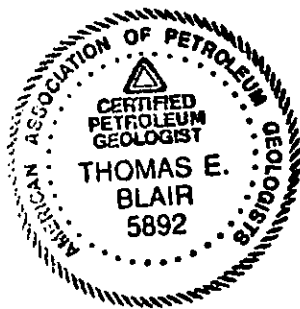
DESCRIPTION: Chert, tan-white-gray, mostly tripolitic, overall good weathered porosity, good odor, bright fluorescence, slight show of free oil and gas bubbles, good staining.

REMARKS AND RECOMMENDATIONS

The main zone of interest, the Mississippi Chert, was structurally where expected and had shows similar to other wells drilled in the field. 4 ½ inch casing was set at TD in order to complete the well via perforations

~~Respectfully submitted,~~

Thomas E. Blair



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