



Operator Name: Trans Pacific Oil Corporation Lease Name: Johnson "D" Well #: 1-6  
 Sec. 6 Twp. 17 S. R. 26  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (If no, Submit Copy)  List All E. Logs Run: <b>Dual Induction Log, Compensated Density/Neutron, Micro</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  (See Attached Sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	223'	Common	160	3%cc, 2% gel
Production	7-7/8"	4-1/2"	10.5#	4576'	EA-2	195	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole from 4576' to 4581'	500 gal 15% MCA	
		750 gal 20% NE/FE, 2% musol	
		750 gal 20% NE/FE	
2	4184' - 4187'	Spot acid	
2	4038' - 4042'	Spot acid	

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4558'</u> Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>1/12/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>13</u> Gas Mcf <u>0</u> Water Bbls. <u>50</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well: Johnson D 1-6

STR:6-17S-26W

Cty: Ness

State: Kansas

Log Tops:

Anhydrite	2050' ( +608) +3'
B/Anhydrite	2080' ( +578) +3'
Heebner	3913' (-1255) +5'
Lansing	3953' (-1295) +5'
Kansas City	4038' (-1380) +5'
Stark	4203' (-1545) +4'
Hushpuckney	4238' (-1580) +8'
BKC	4272' (-1614) +3'
Pleasanton	4278' (-1620) +3'
Fort Scott	4466' (-1808) +9'
Cherokee Shale	44934493' (-1835) +8'
Mississippian	4573' (-1916) +13'
RTD	4581' (-1923)

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JAN 19 2012

KCC WICHITA

# ALLIED CEMENTING CO., LLC. 038659

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: M.B.

DATE <u>6/21-11</u>	SEC. <u>8</u>	TWP. <u>17</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30 pm</u>	JOB FINISH <u>7:00 pm</u>
LEAD <u>Johnson</u>	WELL # <u>1-16</u>	LOCATION <u>UT. CO WTO Rd. 131</u>			COUNTY <u>Neosho</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>251w 15</u>			

CONTRACTOR Duda Rig 4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 223 ft

CASING SIZE 8 1/2 DEPTH 223 ft

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 1.5 ft

PERFS.

DISPLACEMENT 13.2 bbl

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 160 A Comm

32cc 27gal

COMMON	<u>160</u>	@	<u>16.25</u>	<u>2600.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>5</u>	@	<u>58.20</u>	<u>291.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>2.25</u>	<u>378.00</u>
MILEAGE	<u>168 x 70 x 11</u>			<u>1,293.60</u>
TOTAL				<u>4,626.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike M

# 366 HELPER Greg

BULK TRUCK # 344 DRIVER Trint

BULK TRUCK # DRIVER

REMARKS:

Rig run Surface Pipe  
Circulate the Hole  
mix cement & Release the  
plug wire this place plug  
down

SERVICE

DEPTH OF JOB	<u>223 ft</u>		
PUMP TRUCK CHARGE			<u>1125.00</u>
EXTRA FOOTAGE		@	
MILEAGE <u>Truck 140</u>		@	<u>7.00</u>
			<u>980.00</u>
MANIFOLD		@	
<u>Light Truck 140</u>		@	<u>4.00</u>
			<u>560.00</u>

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JAN 19 2012  
BY PLUG & FLOAT EQUIPMENT  
KCC WICHITA

CHARGE TO: Trains Port oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 2665.00

Thank you

To Allied Cementing Co., LLC.  
If you wish to rent cementing equipment

<u>1-85 wear &amp; tear Plug</u>	<u>94.00</u>	<u>94.00</u>
	@	
	@	
	@	

JOB LOG

SWIFT Services, Inc.

DATE: 2/9/11 PAGE NO. 1

CUSTOMER: TRANS PACIFIC WELL NO.: 1-6 LEASE: Johnson D JOB TYPE: convert long string TICKET NO.: 20950

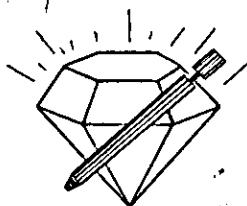
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								225 sks EA-2 w/ Floccle 4 1/2" 10 1/2" casing 109 joints Cont 1, 2, 3, 4, 5, 7, 9, 11, 13, 15 Packer 1, 60 Port collar #6D - 2036' Packer shoe 4576' - insert 4562' Stress jt 10.9' RTD .4581
	0000							on loc TRK 114
	0015							start 4 1/2" 10.5" casing in well circulate down (3 ft)
	0240							circulate well 30 min
	0310						1500	Drop ball - set packer shoe
	0320	4 3/4	12				200	Pump 500 gal mud flush
		4 3/4	20				200	Pump 20 bbl KCL flush
	0330		7					Plug RH 30 sks
	0335	4 3/4	46				200	Mix EA-2 cement @ 15.4 ppq 195 sk
	0347							Drop latch down plug Wash out pump & line
	0355	6 3/4	0				200	Displace plug
		6	63				900	
	0410	5	72				1500	Load plug Release pump to truck - derrick up Wash truck
								RAck up
	0445							job complete Thanks Dave David & Blake

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JAN 19 2012

KCC WICHITA





DIAMOND TESTING  
 P.O. Box 157  
 HOISINGTON, KANSAS 67544  
 (800) 542-7313

TIME ON: 0740  
 TIME OFF: 1655

DRILL-STEM TEST TICKET  
 FILE: JHNSNDI-16DST1

Company Trans Pacific oil Lease & Well No. Johnson "D" # 1-16  
 Contractor Duke Rig 4 Charge to Trans Pacific Oil  
 Elevation 2658158 Formation Lansing 70' Effective Pay \_\_\_\_\_ Ft. Ticket No. M176  
 Date 6/25/11 Sec. 6 Twp. 17 S Range 26 W County Ness State KANSAS  
 Test Approved By \_\_\_\_\_ Diamond Representative MIKE COCHRAN

Formation Test No. 1 Interval Tested from 4021 ft. to 4050 ft. Total Depth 4050 ft.  
 Packer Depth 4016 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
 Packer Depth 4021 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
 Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4008 ft. Recorder Number 8457 Cap. 10,000 P.S.I.  
 Bottom Recorder Depth (Outside) 4047 ft. Recorder Number 13386 Cap. 3,875 P.S.I.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type chem Viscosity 57 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
 Weight 9.2 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
 Chlorides 3,000 P.P.M. Drill Pipe Length 3994 ft. I.D. 3 1/2 in.  
 Jars: Make STERLING Serial Number SFZY JT Test Tool Length 27 ft. Tool Size 3 1/2-IF in.  
 Did Well Flow? NO Reversed Out NO Anchor Length 29 ft. Size 4 1/2-FH in.  
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

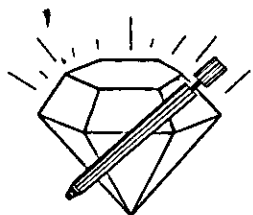
Blow: 1st Open: VWSB, Built to 7" (NO BB)  
 2nd Open: GSB 3" Right Away Then Inc To BoB 39 Min (NO BB)

Recovered 223 ft. of G.I.P.  
 Recovered 87 ft. of GHOCWM 14% Gas, 35% oil, 5% WTR, 46% Mud  
 Recovered 87 ft. of Total Fluid

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Remarks: \_\_\_\_\_  
 RECEIVED Thank you  
 JAN 19 2012  
 Price Job \_\_\_\_\_  
 Other Charges SFZY JT  
 Insurance \_\_\_\_\_  
 Total \_\_\_\_\_

Time Set Packer(s) 10:15 <sup>A.M.</sup>/<sub>P.M.</sub> Time Started Off Bottom 2:30 <sup>A.M.</sup>/<sub>P.M.</sub> Maximum Temperature 116  
 Initial Hydrostatic Pressure..... (A) 1935 P.S.I.  
 Initial Flow Period..... Minutes 30 (B) 4 P.S.I. to (C) 21 P.S.I.  
 Initial Closed In Period..... Minutes 75 (D) 907 P.S.I.  
 Final Flow Period..... Minutes 20 (E) 24 P.S.I. to (F) 40 P.S.I.  
 Final Closed In Period..... Minutes 90 (G) 887 P.S.I.  
 Final Hydrostatic Pressure..... (H) 1932 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



DIAMOND TESTING  
P.O. Box 157  
HOISINGTON, KANSAS 67544  
(800) 542-7313

TIME ON: 1205  
TIME OFF: 20:0

DRILL-STEM TEST TICKET  
FILE: JHNSNDI-16DST2

Company Trans Pacific Oil Lease & Well No. Johnson "D" #1-16  
Contractor Duke Rig 2 Charge to Trans Pacific Oil  
Elevation 2658 KB Formation Lansing 120-140-160 Effective Pay \_\_\_\_\_ Ft. Ticket No. M177  
Date 6/26/11 Sec. 6 Twp. 17 S Range 26 W County Ness State KANSAS  
Test Approved By \_\_\_\_\_ Diamond Representative MIKE COCHRAN

Formation Test No. 2 Interval Tested from 4104 ft. to 4175 ft. Total Depth 4175 ft.  
Packer Depth 4099 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4104 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4091 ft. Recorder Number 8457 Cap. 10,000 P.S.I.  
Bottom Recorder Depth (Outside) 4172 ft. Recorder Number 13386 Cap. 3,875 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chem Viscosity 61 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.6 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 3,000 P.P.M. Drill Pipe Length 4077 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number \_\_\_\_\_ Test Tool Length 27 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? No Reversed Out No Anchor Length 71 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XU in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB, Inc To 1/2" (NO RB)  
2nd Open: VWSB That Died @ 35 min (NO RB)

Recovered 87 ft. of DM w/light oil spots  
Recovered 87 ft. of Total Fluid  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

RECOVERED	Price Job
	Other Charges <u>54.75</u>
	Insurance
	Total

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JAN 19 2012  
KCC WICHITA  
Thank you

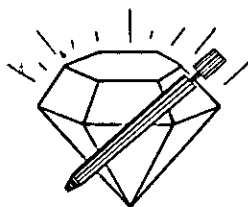
Remarks: Tool Sample: DM w/some spots of oil

Time Set Packer(s) 2:00 <sup>A.M.</sup> (P.M.) Time Started Off Bottom 6:00 <sup>A.M.</sup> (P.M.) Maximum Temperature 116

Initial Hydrostatic Pressure..... (A) 2011 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 6 P.S.I. to (C) 10 P.S.I.  
Initial Closed In Period..... Minutes 60 (D) 898 P.S.I.  
Final Flow Period..... Minutes 60 (E) 11 P.S.I. to (F) 14 P.S.I.  
Final Closed In Period..... Minutes 90 (G) 865 P.S.I.  
Final Hydrostatic Pressure..... (H) 1946 P.S.I.

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DIAMOND TESTING  
 P.O. Box 157  
 HOISINGTON, KANSAS 67544  
 (800) 542-7313

TIME ON: 0355  
 TIME OFF: 1155

DRILL-STEM TEST TICKET

FILE: JHNSND1-16DST3

Company Trans Pacific Oil Lease & Well No. Johnson "D" #1-16  
 Contractor Duke Rig 4 Charge to Transpacific oil  
 Elevation 2658 KB Formation Lansing 180' Effective Pay \_\_\_\_\_ Ft. Ticket No. M178  
 Date 6/27/11 Sec. 6 Twp. 77 S Range 26 W County Ness State KANSAS  
 Test Approved By \_\_\_\_\_ Diamond Representative MIKE COCHRAN

Formation Test No. 3 Interval Tested from 4170 ft. to 4195 ft. Total Depth 4195 ft.  
 Packer Depth 4165 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
 Packer Depth 4170 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
 Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4157 ft. Recorder Number 8457 Cap. 10,000 P.S.I.  
 Bottom Recorder Depth (Outside) 4192 ft. Recorder Number 13386 Cap. 3,875 P.S.I.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Clay Viscosity 58 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
 Weight 9.3 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
 Chlorides 3,000 P.P.M. Drill Pipe Length 4143 ft. I.D. 3 1/2 in.  
 Jars: Make STERLING Serial Number SF+y,t+ Test Tool Length 27 ft. Tool Size 3 1/2-IF in.  
 Did Well Flow? NO Reversed Out NO Anchor Length 25 ft. Size 4 1/2-FH in.  
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSR Built to 3/4" (NO BB)  
 2nd Open: VWSR That Died @ 12 min (NO BB)

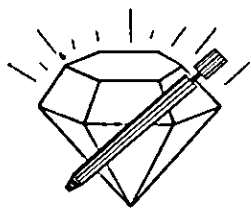
Recovered 20 ft. of DM  
 Recovered 20 ft. of Total Fluid  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Remarks: \_\_\_\_\_

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 JAN 19 2012  
 KCC WICHITA  
 Thank you  
 Price Job SF+y  
 Other Charges IT only  
 Insurance  
 Total

Tool Sample: DM w/ A few specks of oil + A Strong ODOR  
 Time Set Packer(s) 5:30 (A.M.) P.M. Time Started Off Bottom 9:45 (A.M.) P.M. Maximum Temperature 115

Initial Hydrostatic Pressure..... (A) 2050 P.S.I.  
 Initial Flow Period..... Minutes 30 (B) 5 P.S.I. to (C) 9 P.S.I.  
 Initial Closed In Period..... Minutes 75 (D) 712 P.S.I.  
 Final Flow Period..... Minutes 60 (E) 9 P.S.I. to (F) 13 P.S.I.  
 Final Closed In Period..... Minutes 90 (G) 705 P.S.I.  
 Final Hydrostatic Pressure..... (H) 2023 P.S.I.

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**DIAMOND TESTING**  
 P.O. Box 157  
 HOISINGTON, KANSAS 67544  
 (800) 542-7313

TIME ON: 0130  
 TIME OFF: 1025

**DRILL-STEM TEST TICKET**  
 FILE: SHNSND 1-160954

Company Trans Pacific Oil Lease & Well No. Johnson "D" #1-16  
 Contractor Duke Rig 4 Charge to Trans Pacific Oil  
 Elevation 6125 ft Formation Lansing 200-220 Effective Pay \_\_\_\_\_ Ft. Ticket No. M179  
 Date 6/28/11 Sec. 6 Twp. 17 S Range 26 W County Ness State KANSAS  
 Test Approved By \_\_\_\_\_ Diamond Representative MIKE COCHRAN

Formation Test No. 4 Interval Tested from 4201 ft. to 4291 ft. Total Depth 4291 ft.  
 Packer Depth 4196 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
 Packer Depth 4201 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
 Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4188 ft. Recorder Number 8457 Cap. 10,000 P.S.I.  
 Bottom Recorder Depth (Outside) 4288 ft. Recorder Number 13386 Cap. 3,875 P.S.I.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chm Viscosity 60 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
 Weight 9.3 Water Loss 11.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
 Chlorides 3,500 P.P.M. Drill Pipe Length 4174 ft. I.D. 3 1/2 in.  
 Jars: Make STERLING Serial Number 5FLY JZ Test Tool Length 27 ft. Tool Size 3 1/2-IF in.  
 Did Well Flow? NO Reversed Out NO Anchor Length 90 ft. Size 4 1/2-FH in.  
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSR Built to 3 1/2" (NO BR)  
 2nd Open: VWSB Built to 3" (NO BR)

Recovered 40 ft. of MW 65% WTR, 35% Mud Thin Scum of Oil  
 Recovered 105 ft. of WM 5% WTR, 95% Mud  
 Recovered 145 ft. of Total Fluid

RECEIVED

JAN 19 2012

Thank you

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Remarks: \_\_\_\_\_  
 Other Charges 5FLY JZ  
 Insurance \_\_\_\_\_

KCC WICHITA

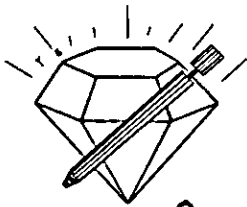
Insurance

Total Sample: 81% WTR, 19% Mud, Thick Scum of Oil

Time Set Packer(s) 3:45 (A.M.) P.M. Time Started Off Bottom 8:00 (A.M.) P.M. Maximum Temperature 118

Initial Hydrostatic Pressure..... (A) 2037 P.S.I.  
 Initial Flow Period..... Minutes 30 (B) 8 P.S.I. to (C) 33 P.S.I.  
 Initial Closed In Period..... Minutes 75 (D) 796 P.S.I.  
 Final Flow Period..... Minutes 60 (E) 39 P.S.I. to (F) 72 P.S.I.  
 Final Closed In Period..... Minutes 90 (G) 780 P.S.I.  
 Final Hydrostatic Pressure..... (H) 2017 P.S.I.

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DIAMOND TESTING  
 P.O. Box 157  
 HOISINGTON, KANSAS 67544  
 (800) 542-7313

TIME ON: 10:45

TIME OFF: 1720

DRILL-STEM TEST TICKET

FILE: JHNSND1-16JSTS

Company Trans Pacific Oil Lease & Well No. Johnson D #126 1-6  
 Contractor Duke 4 Charge to Trans Pacific Oil  
 Elevation 2658 Formation Ft. Scott Effective Pay \_\_\_\_\_ Ft. Ticket No. M180  
 Date 6/29/11 Sec. 6 Twp. 17 S Range 26 W County Ness State KANSAS  
 Test Approved By \_\_\_\_\_ Diamond Representative MIKE COCHRAN

Formation Test No. 5 Interval Tested from 4444 ft. to 4489 ft. Total Depth 4482 ft.  
 Packer Depth 4439 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
 Packer Depth 4444 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
 Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 44 ft. Recorder Number \_\_\_\_\_ Cap. 10,000 P.S.I.  
 Bottom Recorder Depth (Outside) 4486 ft. Recorder Number \_\_\_\_\_ Cap. 6875 P.S.I.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type clay Viscosity 54 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
 Weight 9.3 Water Loss 9.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
 Chlorides 2,600 P.P.M. Drill Pipe Length 4417 ft. I.D. 3 1/2 in.  
 Jars: Make STERLING Serial Number 542y Jt Test Tool Length 27 ft. Tool Size 3 1/2-IF in.  
 Did Well Flow? No Reversed Out No Anchor Length 45 ft. Size 4 1/2-FH in.  
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: A Few Bubbks on Tool open, Then Nothing (No BR)  
 2nd Open: No Blow (No BB)

Recovered 1 ft. of DM

Recovered 1 ft. of Total Fluid

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: \_\_\_\_\_

RECEIVED

JAN 19 2012

KCC WICHITA

Thank you

Price Job

Other Charges

Insurance

Total

Tool Sample: Dels Mud

Time Set Packer(s) 12:45 (P.M.) Time Started Off Bottom 3:15 (P.M.) Maximum Temperature 119

Initial Hydrostatic Pressure..... (A) 2169 P.S.I.

Initial Flow Period..... Minutes 30 (B) 6 P.S.I. to (C) 7 P.S.I.

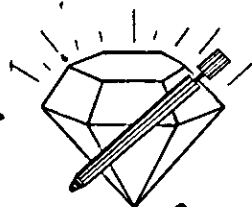
Initial Closed In Period..... Minutes 60 (D) 320 P.S.I.

Final Flow Period..... Minutes 30 (E) 5 P.S.I. to (F) 7 P.S.I.

Final Closed In Period..... Minutes 30 (G) 49 P.S.I.

Final Hydrostatic Pressure..... (H) 2153 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**DIAMOND TESTING**  
 P.O. Box 157  
 HOISINGTON, KANSAS 67544  
 (800) 542-7313  
**DRILL-STEM TEST TICKET**  
 FILE: JHNSND1-LDSTK

TIME ON: 0850  
 TIME OFF: 1510

Company Trans Pacific Oil Lease & Well No. Johnson "D" #1-6  
 Contractor Duke Rig 2 Charge to Trans Pacific Oil  
 Elevation 2658 KB Formation Cherokee/mississippi Effective Pay \_\_\_\_\_ Ft. Ticket No. M181  
 Date 2/30/11 Sec. 6 Twp. 17 S Range 26 W County Ness State KANSAS  
 Test Approved By [Signature] Diamond Representative MIKE COCHRAN

Formation Test No. 6 Interval Tested from 4543 ft. to 4576 ft. Total Depth 4576 ft.  
 Packer Depth 4538 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
 Packer Depth 4543 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
 Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4530 ft. Recorder Number 8457 Cap. 10,000 P.S.I.  
 Bottom Recorder Depth (Outside) 4573 ft. Recorder Number 13386 Cap. 3,825 P.S.I.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chem Viscosity 55 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
 Weight 9.3 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
 Chlorides 3,600 P.P.M. Drill Pipe Length 33 ft. I.D. 3 1/2 in.  
 Jars: Make STERLING Serial Number SFLY JT Test Tool Length 27 ft. Tool Size 3 1/2-IF in.  
 Did Well Flow? No Reversed Out No Anchor Length 4516 ft. Size 4 1/2-FH in.  
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: GSR, Inc. To 1/4" Then Diminished Until Dead @ 14min (NO BR)  
 2nd Open: No Blow (NO BR)

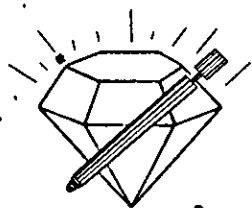
Recovered 1' ft. of CO 100% oil Gravity: 38.5 @ 60 Deg  
 Recovered 9' ft. of OSM 2% oil 98% Mud  
 Recovered 10 ft. of Total Fluid

Recovered _____ ft. of _____	<b>RECEIVED</b> <b>JAN 19 2012</b> <b>KCC WICHITA</b>	<u>Thank you</u>
Recovered _____ ft. of _____		Price Job
Recovered _____ ft. of _____		Other Charges
Remarks: _____		Insurance <u>SFLY JT</u>
_____		Total

Tool Sample: 1% Gas, 5% oil, 94% Mud  
 Time Set Packer(s) 11:00 <sup>(A.M.)</sup> P.M. Time Started Off Bottom 1:00 <sup>(A.M.)</sup> P.M. Maximum Temperature 119

Initial Hydrostatic Pressure..... (A) 2211 P.S.I.  
 Initial Flow Period..... Minutes 30 (B) 6 P.S.I. to (C) 7 P.S.I.  
 Initial Closed In Period..... Minutes 30 (D) 436 P.S.I.  
 Final Flow Period..... Minutes 30 (E) 9 P.S.I. to (F) 9 P.S.I.  
 Final Closed In Period..... Minutes 30 (G) 74 P.S.I.  
 Final Hydrostatic Pressure..... (H) 2200 P.S.I.

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DIAMOND TESTING  
 P.O. Box 157  
 HOISINGTON, KANSAS 67544  
 (800) 542-7313

TIME ON: 2230 (6/30)  
 TIME OFF: 0725 (7/1)

DRILL-STEM TEST TICKET  
 FILE: SHNSNDI-6057

Company Trans Pacific Oil Lease & Well No. Johnson D #1-6  
 Contractor Duke 4 Charge to Trans Pacific Oil  
 Elevation 26581RB Formation Mississippi Effective Pay \_\_\_\_\_ Ft. Ticket No. M182  
 Date 6/30/11 Sec. 6 Twp. 17 S Range 26 W County N255 State KANSAS  
 Test Approved By [Signature] Diamond Representative MIKE COCHRAN

Formation Test No. 7 Interval Tested from 4540 ft. to 4581 ft. Total Depth 4581 ft.  
 Packer Depth 4535 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
 Packer Depth 4540 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
 Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4527 ft. Recorder Number 8957 Cap. 10,000 P.S.I.  
 Bottom Recorder Depth (Outside) 4578 ft. Recorder Number 1338C Cap. 3,875 P.S.I.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chem Viscosity 55 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
 Weight 9.3 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
 Chlorides 3,600 P.P.M. Drill Pipe Length 4513 ft. I.D. 3 1/2 in.  
 Jars: Make STERLING Serial Number 5 fty JK Test Tool Length 27 ft. Tool Size 3 1/2-IF in.  
 Did Well Flow? No Reversed Out No Anchor Length 41 ft. Size 4 1/2-FH in.  
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: GSB, Inc To 2 1/4" (NO BS)  
 2nd Open: A few bubbles on tool open, then AWSB after 5 min, Inc. To 3 1/2" (NO BS)

Recovered 65 ft. of GHOCM 2% Gas, 38% Oil, 60% MUD  
 Recovered 65 ft. of Total Fluid

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Remarks: \_\_\_\_\_

RECEIVED	<u>Thank you</u>
JAN 19 2012	Price Job
KCC WICHITA	Other Charges <u>5 fty JK</u>
_____	Insurance
_____	Total

Tool Sample: 6% Gas, 41% Oil, 53% MUD  
 Time Set Packer(s) 12:45 <sup>(A.M.)</sup> P.M. Time Started Off Bottom 5:00 <sup>(A.M.)</sup> P.M. Maximum Temperature 121

Initial Hydrostatic Pressure..... (A) 2200 P.S.I.  
 Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 17 P.S.I.  
 Initial Closed In Period..... Minutes 25 (D) 1236 P.S.I.  
 Final Flow Period..... Minutes 60 (E) 19 P.S.I. to (F) 34 P.S.I.  
 Final Closed In Period..... Minutes 90 (G) 1162 P.S.I.  
 Final Hydrostatic Pressure..... (H) 2185 P.S.I.

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