

To: STATE CORPORATION COMMISSION
 Wichita State Office Bldg. - PLUGGING SECTION
 130 S. Market, Room 2078
 Wichita, Kansas 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 101Operator: State of Kansas

Name & _____

Address _____

AB oil well XXXX Gas Well _____ SWD Well/ Input Well _____

Other well as hereinafter indicated: _____

Plugging Contractor: Kepley Well Service, LLCAddress: 19245 Ford Road Chanute, KS 66720Company to plug at: Hour: _____ Day: _____ 2 Month: 12 2009Plugging proposal received from: Mike KepleyCompany Name: Kepley Well Service, LLC Phone: 620-431-9212Were: Clean out and prepare well for plugging and circulate cement to surface.API NUMBER 15-001-21211-00-00NESENE _____ Sec/Twp/Rge 16-26S-21E3363 feet from south section line240 feet from east section lineLease/Well# Daniels MUR08-0 (14)County AllenWell Total Depth 695 feetProduction Pipe: 2.875 Size Feet 695

Surface Casing: _____ Size Feet _____

D & A _____

Plugging Proposal Received by: Ryan M. DulingPlugging attended by Agent: All XXXX Part _____Operations Completed: Hour: _____ Day: _____ 2 Month: 12 2009Actual Plugging Report: Dug down beside the 2.875" casing with the backhoe 4' and found thecasing surrounded by cement. Washed 1" pipe down the inside of 2.875" casing to 690'. Washed 1"pipe down the inside of the 2.875" casing to 695'. Circulated cement through the 1" pipe down the insideof the 2.875" casing from 695' to surface. Pulled 300' of 1" pipe. Circulated cement through the 1" pipeinside the 2.875" casing from 350' to surface. Pulled the remaining 1" pipe. Topped the 2.875" casing offwith cement. A total of 27 sacks of portland cement was used to plug this well. The well was cut off below
surface and the site was restored.Remarks: Contract #12391 Control #20100001-008 .95.10721707 37.78520971

(If additional description is necessary, use BACK of this form.)

GPS 4-14-09 NAD 83

I did observe this plugging.

Signed: _____

TECHNICIAN

RECEIVED
JAN 24 2011

KCC WICHITA