To:	API NUMBER	15-001	-21102	-00-01
STATE CORPORATION COMMISSION	NENENE	_Sec/Twp/Rge	16 - 26S - 21	<u>E</u>
Wichita State Office Bldg PLUGGING SECTION	State Office Bldg PLUGGING SECTION 5067 feet from south section line		e	
130 S. Market, Room 2078 Wichita, Kansas 67202	306	feet from eas	st section line	
TECHNICIAN'S PLUGGING REPORT	Lease/Well#	Daniels MU	R16-I (W-27)	
Operator License # 101	County	Allen		
Operator: State of Kansas	Well Total Depth	695'	fe	et
Name &	Production Pipe:	2.375	Size Feet 69	95'
Address	Surface Casing:	6.25	Size Feet	
AB oil well Gas Well SWD Well	/ Input Well	XXXX	D&A _	
Other well as hereinafter indicated:				
Plugging Contractor: Kepley Well Service, LLC			Lic. #	33749
Address: 19245 Ford Road Chanute, KS 66720				
Company to plug at: Hour: Day:	14	Month:	12	2009
Plugging proposal received from: Mike Kepley				
Company Name: Kepley Well Service, LLC		_Phone:	620-431-9212	2
Were: Clean out and prepare well for plugging and	circulate cement to	surface.		
Plugging Proposal Re	eceived by:	Ry	an M. Duling	······································
Plugging Proposal Re Plugging attended by Agent: All	eceived by:	Ry	an M. Duling TECHNICIAN None	
	_Part		TECHNICIAN	2009
Plugging attended by Agent: All	_Part14	XXXX Month:	TECHNICIAN None	
Plugging attended by Agent: All Operations Completed: Hour: Day:	Part 14 face because the 2	XXXX Month: 2.375" casing	TECHNICIAN None 12 is bent over.	Cut
Plugging attended by Agent: Operations Completed: Hour: Actual Plugging Report: Dug out the 6.25" sur	Part 14 face because the 2 " below the bend.	XXXX Month: 2.375" casing The 2.375" c	TECHNICIAN None 12 is bent over. (asing is cemen	Cut
Plugging attended by Agent: All Operations Completed: Hour: Day: Actual Plugging Report: Dug out the 6.25" surfort the 6.25" casing 3.5' below surface to get to the 2.375	Part 14 face because the 2 " below the bend. 2.375" casing to 69	. XXXX Month: 2.375" casing The 2.375" c	TECHNICIAN None 12 is bent over. (asing is cement through)	Cut nted igh
Plugging attended by Agent: All Operations Completed: Hour: Day: Actual Plugging Report: Dug out the 6.25" surforthe 6.25" casing 3.5' below surface to get to the 2.375 inside the 6.25" surface casing. Ran 1" pipe inside the 2.375	Part 14 face because the 2 " below the bend. 2.375" casing to 69 Pulled 350' of 1"	XXXX Month: 2.375" casing The 2.375" c. 5'. Circulated pipe. Circula	TECHNICIAN None 12 is bent over. (asing is cement throughted cement throughted)	Cut nted igh rough
Plugging attended by Agent: Operations Completed: Hour: Actual Plugging Report: Dug out the 6.25" surface to get to the 2.375 inside the 6.25" surface casing. Ran 1" pipe inside the 2 the 1" pipe inside the 2.375" casing from 695' to surface.	Part face because the 2 " below the bend. 2.375" casing to 69 Pulled 350' of 1" Pulled the rest of	XXXX Month: 2.375" casing The 2.375" c. 5'. Circulated pipe. Circulated the 1" pipe.	TECHNICIAN None 12 is bent over. (casing is cement throughted cement throughted well of the company of the com	Cut nted gh rough
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