| Wichita State Office Bldg PLUGGING SECTION 1318 feet from south section line 130 S. Market, Room 2078 Wichita, Kansas 67202 TECHNICIAN'S PLUGGING REPORT Lease/Well# Daniels MUR47-I (W-24) Operator License # 101 County Allen Operator: State of Kansas Well Total Depth 700 feet Name & Production Pipe: 2 Size Feet 700 Address Surface Casing: 6.25 Size Feet AB oil well Gas Well SwD Well/ Input Well CALL XXXX D & A Other well as hereinafter indicated: Plugging Contractor: Kepley Well Service, LLC Lic. # 33749 Address: 19245 Ford Road Chanute, KS 66720 Company to plug at: Hour: Day: 12 Month: 4 2010 Plugging proposal received from: Mike Kepley Company Name: Kepley Well Service, LLC Phone: 620-431-9212 Were: Clean out and prepare well for plugging and circulate cement to surface. Plugging attended by Agent: All XXXX Part None Operations Completed: Hour: Day: 12 Month: 4 2010 Actual Plugging Report: Dug down beside the 6.25' surface casing. Torched hole in 6.25' casing to verify 2' casing is cemented inside the 6.25' casing. Ran 1" pipe down the inside of the 2" casing to verify 2" casing is cemented inside the 6.25' casing. Ran 1" pipe down the inside of the 2" casing to verify 2" casing is cemented inside the 6.25' casing. Ran 1" pipe down the inside of the 2" casing to verify 2" casing is cement through the 1" pipe inside the 2" casing from 700" to surface. Pulled 350' of 1" pipe. Circulated cement through the 1" pipe inside the 2" casing from 350' to surface. Pulled the rest of the 1" pipe. Topped the 2" casing off with cement. Squeezed casing to 500 psi. A total of 22 sacks of portland cement was used to plug this well. The well was cut off below surface and the site was restored. - 95. Hi@Wild 37. T88 & 348 RECEIVE Remarks: Contract #12391 Control #20100001-047 QPS 4-15-09 NF0 83 JAN 2 4 2010 Apple 10001-047 QPS 4-15-09 NF0 83 JAN 2 4 2010 Apple 10001-047 QPS 4-15-09 NF0 83 JAN 2 4 2010 Apple 10001-047 QPS 4-15-09 NF0 83 JAN 2 4 2010 Apple 10001-047 QPS 4-15-09 NF0 83 JAN 2 4 2010 Apple 1 | To: | | API NUMBER | <u> 13-00</u> | 01-21 | <u> 208-00</u> -0 |
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| 1318 feet from east section line Wichita, Kansas 67202 TECHNICIAN'S PLUGGING REPORT Lease/Well# Daniels MUR47-I (W-24) Operator License # 101 County Allen Operator: State of Kansas Well Total Depth 700 feet Name & Production Pipe: 2 Size Feet 700 Address Surface Casing: 6.25 Size Feet AB oil well Gas Well Service, LLC Lic. # 33749 Other well as hereinafter indicated: Plugging Contractor: Kepley Well Service, LLC Lic. # 33749 Address: 19245 Ford Road Chanute, KS 66720 Company to plug at: Hour: Day: 12 Month: 4 2010 Plugging proposal received from: Mike Kepley Company Name: Kepley Well Service, LLC Phone: 620-431-9212 Were: Clean out and prepare well for plugging and circulate cement to surface. Plugging attended by Agent: All XXXX Part None Operations Completed: Hour: Day: 12 Month: 4 2010 Actual Plugging Report: Dug down beside the 6.25" surface casing. Torched hole in 6.25" casing to verify 2" casing is cemented inside the 6.25" casing. Ran 1" pipe down the inside of the 2" casing to verify 2" casing is cemented inside the 6.25" casing. Ran 1" pipe down the inside of the 2" casing to 700'. Circulated cement through the 1" pipe inside the 2" casing from 700' to surface. Pulled 350' of 1" pipe. Circulated cement through the 1" pipe inside the 2" casing from 350' to surface. Pulled the rest of the 1" pipe. Topped the 2" casing of with cement. Squeezed casing to 500 psi. A total of 22 sacks of the 1" pipe. Topped the 2" casing of with cement. Squeezed casing to 500 psi. A total of 22 sacks of portland cement was used to plug this well. The well was cut off below surface and the site was restored. - 95. 169 (ligad) 37. 188 24348 RECENVE Remarks: Contract #12391 Control #20100001-047 QPS 4 15-09 NFD 83 JAN 24 20 NFD 83 JAN | STATE CORPORATION COMMISSION | • | SH NE | Sec/Twp/Rge | 16 - 26\$ - | 21E |
| Wichita, Kansas 67202 TECHNICIANS PLUGGING REPORT Operator License # 101 Operator: State of Kansas Well Total Depth | Wichita State Office Bldg PLUGGING SECT | TION | 4468 | feet from so | uth section | line |
| Operator: State of Kansas Well Total Depth 700 feet Name & Production Pipe: 2 Size Feet 700 Address Surface Casing: 6.25 Size Feet 700 Address: 98 Well Service, LLC Lic.# 33749 Address: 19245 Ford Road Chanute, KS 66720 Company to plug at: Hour: Day: 12 Month: 4 2010 Plugging proposal received from: Mike Kepley Company Name: Kepley Well Service, LLC Phone: 620-431-9212 Were: Clean out and prepare well for plugging and circulate cement to surface. Plugging attended by Agent: All XXXX Part TECHNICIAN None Operations Completed: Hour: Day 12 Month: 4 2010 Actual Plugging Report: Dug down beside the 6.25" surface casing. Torched hole in 6.25" casing to verify 2" casing is cemented inside the 6.25" casing. Ran 1" pipe down the inside of the 2" casing to verify 2" casing is cemented inside the 6.25" casing. Ran 1" pipe down the inside of the 2" casing to verify 2" casing is cemented inside the 6.25" casing from 700" to surface. Pulled 350" of 1" pipe. Circulated cement through the 1" pipe inside the 2" casing from 700" to surface. Pulled 350" of 1" pipe. Circulated cement through the 1" pipe inside the 2" casing from 350" to surface. Pulled the rest of the 1" pipe. Topped the 2" casing off with cement. Squeezed casing to 500 psi. A total of 22 sacks of portland cement was used to plug this well. The well was cut off below surface and the site was restored. -95.1169 (size) 37.788 at 348 RECEIVE Remarks: Contract #12391 Control #20100001-047 (APS 4-15-09) NAO 83 JAN 24 20 Michigan. I did observe this plugging. | ř | | 1318 | feet from ea | st section l | ine |
| Operator: State of Kansas Well Total Depth 700 feet | TECHNICIAN'S PLUGGING REPORT | | Lease/Well# | Daniels MU | JR47-I (W- | 24) |
| Name & Production Pipe: 2 Size Feet 700 Address Surface Casing: 6.25 Size Feet 700 Address Surface Casing: 6.25 Size Feet 700 Address Surface Casing: 6.25 Size Feet 700 Address: 93749 SWD Well/ Input Well 604 XXXXX D & A Other well as hereinafter indicated: Plugging Contractor: Kepley Well Service, LLC Lic. # 33749 Address: 19245 Ford Road Chanute, KS 66720 Company to plug at: Hour: Day: 12 Month: 4 2010 Plugging proposal received from: Mike Kepley Company Name: Kepley Well Service, LLC Phone: 620-431-9212 Were: Clean out and prepare well for plugging and circulate cement to surface. Plugging attended by Agent: All XXXX Part None Operations Completed: Hour: Day: 12 Month: 4 2010 Actual Plugging Report: Dug down beside the 6.25" surface casing. Torched hole in 6.25" casing to verify 2" casing is cemented inside the 6.25" casing. Ran 1" pipe down the inside of the 2" casing to 700". Circulated cement through the 1" pipe inside the 2" casing from 700" to surface. Pulled 350" of 1" pipe. Circulated cement through the 1" pipe inside the 2" casing from 350" to surface. Pulled 350" of 1" pipe. Circulated cement through the 1" pipe inside the 2" casing from 350" to surface. Pulled the rest of the 1" pipe. Topped the 2" casing off with cement. Squeezed casing to 500 psi. A total of 22 sacks of portland cement was used to plug this well. The well was cut off below surface and the site was restored. | Operator License #101 | | County | Allen | | |
| Address Surface Casing: 6.25 Size Feet AB oil well Gas Well SWD Well/ Input Well XXXXX D & A Other well as hereinafter indicated: Plugging Contractor: Kepley Well Service, LLC Lic. # 33749 Address: 19245 Ford Road Chanute, KS 66720 Company to plug at: Hour: Day: 12 Month: 4 2010 Plugging proposal received from: Mike Kepley Company Name: Kepley Well Service, LLC Phone: 620-431-9212 Were: Clean out and prepare well for plugging and circulate cement to surface. Plugging attended by Agent: All XXXX Part None Operations Completed: Hour: Day: 12 Month: 4 2010 Actual Plugging Report: Dug down beside the 6.25" surface casing. Torched hole in 6.25" casing to verify 2" casing is cemented inside the 6.25" casing. Ran 1" pipe down the inside of the 2" casing to verify 2" casing is cemented inside the 6.25" casing. Ran 1" pipe down the inside of the 2" casing to 700". Circulated cement through the 1" pipe inside the 2" casing from 700" to surface. Pulled 350" of 1" pipe. Circulated cement through the 1" pipe inside the 2" casing from 350" to surface. Pulled the rest of the 1" pipe. Topped the 2" casing off with cement. Squeezed casing to 500 psi. A total of 22 sacks of portland cement was used to plug this well. The well was cut off below surface and the site was restored. - 95.1169 (el 246 37). 788.846348 RECENVE Remarks: Contract #12391 Control #20100001-047 APS 1-5-09 NED 8.3 JAN 2 4 2000 Application is necessary, use ACC of this form.) | Operator: State of Kansas | _ | Well Total Depth | | 700 | <u>0</u> feet |
| AB oil well | Name & | _ | Production Pipe: | 2 | Size Feet | 700 |
| Other well as hereinafter indicated: Plugging Contractor: Kepley Well Service, LLC | Address | _ | Surface Casing: | 6.25 | Size Feet | t |
| Other well as hereinafter indicated: Plugging Contractor: Kepley Well Service, LLC | AB oil well Gas Well | SWD Well/ | Input Well LOR | XXXX | _D&A | |
| Address: 19245 Ford Road Chanute, KS 66720 Company to plug at: Hour: Day: 12 Month: 4 2010 Plugging proposal received from: Mike Kepley Company Name: Kepley Well Service, LLC Phone: 620-431-9212 Were: Clean out and prepare well for plugging and circulate cement to surface. Plugging Proposal Received by: Ryan M. Duling TECHNICIAN None Plugging attended by Agent: All XXXX Part None Operations Completed: Hour: Day: 12 Month: 4 2010 Actual Plugging Report: Dug down beside the 6.25" surface casing. Torched hole in 6.25" casing to verify 2" casing is cemented inside the 6.25" casing. Ran 1" pipe down the inside of the 2" casing to 700'. Circulated cement through the 1" pipe inside the 2" casing from 700' to surface. Pulled 350' of 1" pipe. Circulated cement through the 1" pipe inside the 2" casing from 350' to surface. Pulled the rest of the 1" pipe. Topped the 2" casing off with cement. Squeezed casing to 500 psi. A total of 22 sacks of portland cement was used to plug this well. The well was cut off below surface and the site was restored. PLICAL TOWN TOWN TOWN TOWN TOWN TOWN TOWN TOWN | | | | | | |
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| Company Name: Kepley Well Service, LLC Phone: 620-431-9212 Were: Clean out and prepare well for plugging and circulate cement to surface. Plugging Proposal Received by: Ryan M. Duling TECHNICIAN None Plugging attended by Agent: All XXXX Part None Operations Completed: Hour: Day: 12 Month: 4 2010 Actual Plugging Report: Dug down beside the 6.25" surface casing. Torched hole in 6.25" casing to verify 2" casing is cemented inside the 6.25" casing. Ran 1" pipe down the inside of the 2" casing to verify 2" casing is cemented inside the 6.25" casing from 700' to surface. Pulled 350' of 1" pipe. Circulated cement through the 1" pipe inside the 2" casing from 350' to surface. Pulled the rest of the 1" pipe. Topped the 2" casing off with cement. Squeezed casing to 500 psi. A total of 22 sacks of portland cement was used to plug this well. The well was cut off below surface and the site was restored. -95.1169(J212) 37.7888/J348 RECEIVE Remarks: Contract #12391 Control #20100001-047 GPS 4-15-09 NAO 83 JAN 24 20 MICH of 19 down this plugging. | Company to plug at: Hour: | _Day: | 12 | Month: | | <u>4</u> 2010 . |
| Plugging Proposal Received by: Ryan M. Duling TECHNICIAN None Plugging attended by Agent: All XXXX Part Day: 12 Month: 4 2010 Actual Plugging Report: Dug down beside the 6.25" surface casing. Torched hole in 6.25" casing to verify 2" casing is cemented inside the 6.25" casing. Ran 1" pipe down the inside of the 2" casing to verify 2" casing is cemented inside the 6.25" casing from 700' to surface. Pulled 350' of 1" pipe. Circulated cement through the 1" pipe inside the 2" casing from 350' to surface. Pulled the rest of the 1" pipe. Topped the 2" casing off with cement. Squeezed casing to 500 psi. A total of 22 sacks of portland cement was used to plug this well. The well was cut off below surface and the site was restored. Remarks: Contract #12391 Control #20100001-047 QPS 4-15-09 NEO 83 JAN 24 20 Gif additional description is necessary, use BACK of this form.) Signed: Signed: | Plugging proposal received from: Mike Keple | | | | | |
| Plugging Proposal Received by: Ryan M. Duling TECHNICIAN | | | | Phono: | 620-431-9 | 212 |
| Plugging Proposal Received by: Ryan M. Duling TECHNICIAN | Company Name: Kepley Well Service, L | LC | | . FIIONE. | 020 101 0 | |
| Operations Completed: Hour: Day: 12 Month: 4 2010 Actual Plugging Report: Dug down beside the 6.25" surface casing. Torched hole in 6.25" casing to verify 2" casing is cemented inside the 6.25" casing. Ran 1" pipe down the inside of the 2" casing to 700'. Circulated cement through the 1" pipe inside the 2" casing from 700' to surface. Pulled 350' of 1" pipe. Circulated cement through the 1" pipe inside the 2" casing from 350' to surface. Pulled the rest of the 1" pipe. Topped the 2" casing off with cement. Squeezed casing to 500 psi. A total of 22 sacks of portland cement was used to plug this well. The well was cut off below surface and the site was restored. -95.11696126 37.78886348 RECEIVE Remarks: Contract #12391 Control #20100001-047 GPS 4-15-09 NPD 83 JAN 24 20 (If additional description is necessary, use BACK of this form.) KYOWICH | | | circulate cement to | • | 020 401 0 | |
| Actual Plugging Report: Dug down beside the 6.25" surface casing. Torched hole in 6.25" casing to verify 2" casing is cemented inside the 6.25" casing. Ran 1" pipe down the inside of the 2" casing to 700'. Circulated cement through the 1" pipe inside the 2" casing from 700' to surface. Pulled 350' of 1" pipe. Circulated cement through the 1" pipe inside the 2" casing from 350' to surface. Pulled the rest of the 1" pipe. Topped the 2" casing off with cement. Squeezed casing to 500 psi. A total of 22 sacks of portland cement was used to plug this well. The well was cut off below surface and the site was restored. -95.11696126 37.788a6348 RECEIVE Remarks: Contract #12391 Control #20100001-047 GPS 4-15-09 NAO 83 JAN 24 26 (If additional description is necessary, use BACK of this form.) | Were: Clean out and prepare well for plu | igging and c | | surface. | van M. Dulir | ng |
| to verify 2" casing is cemented inside the 6.25" casing. Ran 1" pipe down the inside of the 2" casing to 700'. Circulated cement through the 1" pipe inside the 2" casing from 700' to surface. Pulled 350' of 1" pipe. Circulated cement through the 1" pipe inside the 2" casing from 350' to surface. Pulled the rest of the 1" pipe. Topped the 2" casing off with cement. Squeezed casing to 500 psi. A total of 22 sacks of portland cement was used to plug this well. The well was cut off below surface and the site was restored. -95.1169636 37.78886348 RECEIVE Remarks: Contract #12391 Control #20100001-047 GPS 4-15-09 NAO 83 JAN 24 26 (If additional description is necessary, use BACK of this form.) Signed: | Were: Clean out and prepare well for plu | egging and c | ceived by: | surface. | /an M. Dulir TECHNICIA | ng |
| 700'. Circulated cement through the 1" pipe inside the 2" casing from 700' to surface. Pulled 350' of 1" pipe. Circulated cement through the 1" pipe inside the 2" casing from 350' to surface. Pulled the rest of the 1" pipe. Topped the 2" casing off with cement. Squeezed casing to 500 psi. A total of 22 sacks of portland cement was used to plug this well. The well was cut off below surface and the site was restored. -95.11696126 37.78886348 RECEIVE Remarks: Contract #12391 Control #20100001-047 GPS 4-15-09 NRO 83 JAN 24 20 (If additional description is necessary, use BACK of this form.) did observe this plugging. K99WICH | Were: Clean out and prepare well for plu Plugging P Plugging attended by Agent: All | roposal Rec | ceived by: | surface. | /an M. Dulir TECHNICIA _None | ng N |
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| the 1" pipe. Topped the 2" casing off with cement. Squeezed casing to 500 psi. A total of 22 sacks of portland cement was used to plug this well. The well was cut off below surface and the site was restored. -95.1169(4)24 37.78884348 RECEIVE Remarks: Contract #12391 Control #20100001-047 GPS 4-15-09 NAD 83 JAN 24 26 (If additional description is necessary, use BACK of this form.) I did observe this plugging. Signed: | Plugging P Plugging attended by Agent: All Operations Completed: Hour: Actual Plugging Report: Dug down | Proposal Rec XXXX Day: beside the 6 | ceived by: Part 12 6.25" surface casir | Ry Month: | van M. Dulir TECHNICIA None | ng N 4 2010 5" casing |
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| Remarks: Contract #12391 Control #20100001-047 GPS 4-15-09 NAD 83 JAN 24 20 (If additional description is necessary, use BACK of this form.) I did observe this plugging. Signed: Signed: | Plugging P Plugging attended by Agent: All Operations Completed: Hour: Actual Plugging Report: Dug down to verify 2" casing is cemented inside the 6.25 | Proposal Reconstruction XXXX Day: beside the 05" casing. Finisher the 2" | ceived by: Part 12 6.25" surface casir Ran 1" pipe down t | Month: ng. Torched he inside of | van M. Dulir TECHNICIA None hole in 6.29 the 2" casin | ng N 4 2010 5" casing ng to |
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