To:	API NUMBER	<u>15-0</u>	<u>01 - 212</u>	<u>03-0</u> 0-0.	
STATE CORPORATION COMMISSION	NW SE NESW NE	Sec/Twp/Rge <u>16 - 26S - 21E</u>			
Wichita State Office Bldg PLUGGING SECTION	3583	3583 feet from south section line 1316 feet from east section line			
130 S. Market, Room 2078 Wichita, Kansas 67202	1316				
TECHNICIAN'S PLUGGING REPORT	Lease/Well#	Daniels MUR49-I (W-9)			
Operator License #101	County	Allen			
Operator: State of Kansas	Well Total Depth		695 fe	et	
Name &	Production Pipe:	2.5"	_Size Feet	695	
Address	Surface Casing:		7 Size Feet		
AB oil wellSWD	Well/ Input Well	XXXX	_D&A		
Other well as hereinafter indicated:			<u> </u>	<u></u>	
Plugging Contractor: Kepley Well Service, LLC			Lic.#	33749	
Address: 19245 Ford Road Chanute, KS 66720					
Company to plug at: Hour:Day:	4	Month:	11	2009	
Plugging proposal received from: Mike Kepley					
Company Name: Kepley Well Service, LLC		Phone:	620-431-9212	<u> </u>	
Diversion Description	al Bassinad bu				
Plugging Propos	al Received by:	Ryan M. Duling TECHNICIAN			
Plugging attended by Agent: All	Part			XXXX	
Operations Completed: Hour: Day:					
	4	_Month:	11	2009	
· — ·	4 reamer down inside 2.5	•		2009	
· — ·	reamer down inside 2.5	" casing to	570'. Pulled 1" p	2009 Dipe	
Actual Plugging Report: Ran 1" pipe and	reamer down inside 2.5 1" pipe inside 2.5" casi	" casing to s	570'. Pulled 1" p	2009 Dipe 5'.	
Actual Plugging Report: Ran 1" pipe and and reamer. Perforated well at 500' and 200'. Ran	reamer down inside 2.5 1" pipe inside 2.5" casi he 2.5" casing. Circula	" casing to so ng and was ted cement	570'. Pulled 1" phed down to 695	2009 Dipe 5'.	
Actual Plugging Report: Ran 1" pipe and and reamer. Perforated well at 500' and 200'. Ran Cement is present at the surface on the outside of the surface of	reamer down inside 2.5 1" pipe inside 2.5" casine 2.5" casing. Circulate at 500' to surface. Personners of the contract of th	" casing to ng and was ted cement ulled 300' of	570'. Pulled 1" phed down to 695 throught the 1" pf 1" pipe and	2009 Dipe 5'. Dipe	
Actual Plugging Report: Ran 1" pipe and and reamer. Perforated well at 500' and 200'. Ran Cement is present at the surface on the outside of to surface. Pulled 195' of 1" pipe. Circulated ceme	reamer down inside 2.5 1" pipe inside 2.5" casine 2.5" casing. Circulate at 500' to surface. Poly pipe and topped off to the surface of the	" casing to a sing and was ted cement ulled 300' of the well. At	570'. Pulled 1" phed down to 695 throught the 1" pi 1" pipe and otal of 18 sacks	2009 Dipe S'. Dipe	
Actual Plugging Report: Ran 1" pipe and and reamer. Perforated well at 500' and 200'. Ran Cement is present at the surface on the outside of to surface. Pulled 195' of 1" pipe. Circulated ceme circulated cement to surface. Pulled the rest of the	reamer down inside 2.5 1" pipe inside 2.5" casine 2.5" casing. Circulate at 500' to surface. Poly pipe and topped off to the surface of the	" casing to and was ted cement ulled 300' of the well. At the and the	hed down to 695 throught the 1" p 1" pipe and otal of 18 sacks ocation was	2009 bipe bipe of RECEIVED	
Actual Plugging Report: Ran 1" pipe and and reamer. Perforated well at 500' and 200'. Ran Cement is present at the surface on the outside of to surface. Pulled 195' of 1" pipe. Circulated ceme circulated cement to surface. Pulled the rest of the portland cement was used to plug this well. The well.	reamer down inside 2.5 1" pipe inside 2.5" casing circular nt at 500' to surface. Propriet was cut off below gradus 195.11094492	" casing to and was ted cement ulled 300' of the well. At the and the	throught the 1" potential of 18 sacks location was	2009 Dipe St. Dipe Of RECEIVED DIAN 2 4 2011	
Actual Plugging Report: Ran 1" pipe and and reamer. Perforated well at 500' and 200'. Ran Cement is present at the surface on the outside of to surface. Pulled 195' of 1" pipe. Circulated ceme circulated cement to surface. Pulled the rest of the portland cement was used to plug this well. The we restored. Remarks: Contract #12391 Control #20100001-0	reamer down inside 2.5 1" pipe inside 2.5" casing circular nt at 500' to surface. Propriet was cut off below gradus 195.11094492	" casing to and was ted cement ulled 300' of the well. At the and the	throught the 1" potential of 18 sacks location was	2009 bipe bipe of RECEIVED	