To:	API NUMBER	15-001-21031-00-00
STATE CORPORATION COMMISSION	NENWNE	Sec/Twp/Rge 16 - 26S - 21E
Wichita State Office Bldg PLUGGING SECTION	5133	feet from south section line
130 S. Market, Room 2078 Wichita, Kansas 67202	1531	feet from east section line
TECHNICIAN'S PLUGGING REPORT	Lease/Well#	Daniels MUR58-O (36)
Operator License # 101	County	Allen
Operator: State of Kansas	Well Total Depth	
Name &	Production Pipe:	2.875 Size Feet
Address	Surface Casing:	6.25 Size Feet
AB oil well XXXX Gas Well SWD Well	/ Input Well	D&A
Other well as hereinafter indicated:		
Plugging Contractor: Kepley Well Service, LLC		Lic. # 33749
Address: 19245 Ford Road Chanute, KS 66720		
Company to plug at: Hour:Day:	31	Month: <u>3</u> 2010
Plugging proposal received from: Mike Kepley		
Company Name: Kepley Well Service, LLC		Phone: 620-431-9212
Were: Clean out and prepare well for plugging and	circulate cement to	surface.
Plugging Proposal Re	ceived by:	Ryan M. Duling
Plugging Proposal Re	ceived by:	
	_Part	Ryan M. Duling TECHNICIAN
Plugging attended by Agent: All  Operations Completed: Hour: Day:	_Part31	Ryan M. Duling TECHNICIAN XXXX None
Plugging attended by Agent: All  Operations Completed: Hour: Day:	Part 31 6.25" surface casi	Ryan M. Duling  TECHNICIAN  XXXX None  Month: 3 2010  ng. Torched hole in the 6.25"
Plugging attended by Agent: All  Operations Completed: Hour: Day:  Actual Plugging Report: Dug down beside the	Part 31 6.25" surface casi 5" casing. Ran 1"	Ryan M. Duling  TECHNICIAN  XXXX None  Month: 3 2010  ng. Torched hole in the 6.25"  pipe down the inside of the
Plugging attended by Agent: All  Operations Completed: Hour: Day:  Actual Plugging Report: Dug down beside the casing to verify 2.875" casing is cemented inside the 6.2	Part 31 6.25" surface casi 5" casing. Ran 1" pipe inside the 2.8	Ryan M. Duling TECHNICIAN XXXX None  Month: 3 2010  ng. Torched hole in the 6.25"  pipe down the inside of the  375" casing from 700' to surface.
Plugging attended by Agent: All  Operations Completed: Hour: Day:  Actual Plugging Report: Dug down beside the casing to verify 2.875" casing is cemented inside the 6.2  2.875" casing to 700'. Circulated cement through the 1"	Part  31 6.25" surface casi 5" casing. Ran 1" pipe inside the 2.8 pipe inside the 2.8	Ryan M. Duling  TECHNICIAN  XXXX None  Month: 3 2010  ng. Torched hole in the 6.25"  pipe down the inside of the  375" casing from 700' to surface.
Plugging attended by Agent: All  Operations Completed: Hour: Day:  Actual Plugging Report: Dug down beside the casing to verify 2.875" casing is cemented inside the 6.2  2.875" casing to 700'. Circulated cement through the 1"  Pulled 350' of 1" pipe. Circulated cement through the 1"	Part  31 6.25" surface casi 5" casing. Ran 1" pipe inside the 2.8 pipe inside the 2.6 off with cement. S	Ryan M. Duling  TECHNICIAN  XXXX None  Month: 3 2010  ng. Torched hole in the 6.25"  pipe down the inside of the  375" casing from 700' to surface.  375" casing from 350' to surface.  Squeezed well to 350 psi. A
Plugging attended by Agent: All  Operations Completed: Hour: Day:  Actual Plugging Report: Dug down beside the casing to verify 2.875" casing is cemented inside the 6.2 2.875" casing to 700'. Circulated cement through the 1" Pulled 350' of 1" pipe. Circulated cement through the 1" Pulled the rest of the 1" pipe. Topped the 2.875" casing	Part  31 6.25" surface casi 5" casing. Ran 1" pipe inside the 2.8 pipe inside the 2.8 off with cement. S s well. The well w	Ryan M. Duling  TECHNICIAN  XXXX None  Month: 3 2010  ng. Torched hole in the 6.25"  pipe down the inside of the  375" casing from 700' to surface.  375" casing from 350' to surface.  36queezed well to 350 psi. A  as cut off below surface and the
Plugging attended by Agent: All  Operations Completed: Hour: Day:  Actual Plugging Report: Dug down beside the casing to verify 2.875" casing is cemented inside the 6.2  2.875" casing to 700'. Circulated cement through the 1"  Pulled 350' of 1" pipe. Circulated cement through the 1"  Pulled the rest of the 1" pipe. Topped the 2.875" casing total of 20 sacks of portland cement was used to plug thi	Part  31 6.25" surface casi 5" casing. Ran 1" pipe inside the 2.8 pipe inside the 2.8 off with cement. S s well. The well w	Ryan M. Duling  TECHNICIAN  XXXX None  Month: 3 2010  ng. Torched hole in the 6.25"  pipe down the inside of the  375" casing from 700' to surface.  375" casing from 350' to surface.  36queezed well to 350 psi. A  as cut off below surface and the
Plugging attended by Agent: All  Operations Completed: Hour: Day:  Actual Plugging Report: Dug down beside the casing to verify 2.875" casing is cemented inside the 6.2  2.875" casing to 700'. Circulated cement through the 1"  Pulled 350' of 1" pipe. Circulated cement through the 1"  Pulled the rest of the 1" pipe. Topped the 2.875" casing total of 20 sacks of portland cement was used to plug this site was restored	Part  31 6.25" surface casi 5" casing. Ran 1" pipe inside the 2.8 pipe inside the 2.8 off with cement. S s well. The well w	Ryan M. Duling  TECHNICIAN  XXXX None  Month: 3 2010  ng. Torched hole in the 6.25"  pipe down the inside of the  375" casing from 700' to surface.  375" casing from 350' to surface.  375" casing from 350 psi. A  as cut off below surface and the