

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 9 5 84
month day year 133

API Number 15- 169-20,258-00-00

OPERATOR: License # 5415
Name Tenneco Oil Co.
Address 139 Ciudad Bldg., 3000 United Founders Blvd.
City/State/Zip Oklahoma City, OK 73112
Contact Person Lee Mullican
Phone 405-848-8551

SW/4 Sec 5, Twp 15, S. Rge 2, ...
(location) East West

CONTRACTOR: License # 5107
Name H-30 Drilling, Inc.
City/State Wichita, KS

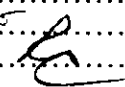
1700 Ft North from Southeast Corner of Section
3880 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Nearest lease or unit boundary line 1400 feet.
County Saline
Lease Name Woodhouse Well# 1-5
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3300 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Arbuckle

Depth to Bottom of fresh water 105 feet
Lowest usable water formation Wellington
Depth to Bottom of usable water 200 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 400 feet
Conductor pipe if any required 70 feet
Ground surface elevation feet MSI.
This Authorization Expires 3-4-85
Approved By 7-4-84 

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 9-4-84 Signature of Operator or Agent 

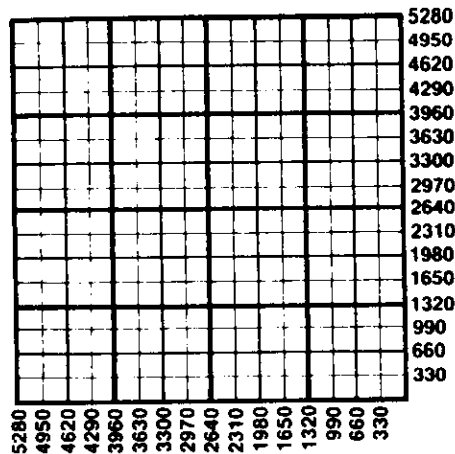
Title Agent
20 HICKORY 9/4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

STATE CORPORATION COMMISSION

AUG 31 1984

A Regular Section of Land
1 Mile \times 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238