

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 16 1989
month day year

Sw-Ne-Se-Sw
Sec 11 Twp 34 S, Rg 12 East

825 feet from South line of Section
3135 feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 4780
Name: Midwest Enterprises, Inc.
Address: P.O. Box 16563
City/State/Zip: Wichita, Ks. 67216-0563
Contact Person: Leonard L. Rising
Phone: 316-681-0383

County: Chautauqua
Lease Name: Rising "A" Well #: 7
Field Name: Peru-Sedan

CONTRACTOR: License #: 9442
Name: (Chase Drilling) Michael Chase

Is this a Prorated Field? yes no
Target Formation(s): Arbuckle

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... O&W ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Nearest lease or unit boundary: 690
Ground Surface Elevation: N/A feet MSL

If O&W: old well information as follows:
Operator: N/A
Well Name:
Comp. Date: Old Total Depth

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to bottom of fresh water: 150
Depth to bottom of usable water: 225

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 40'

Length of Conductor pipe required: None
Projected Total Depth: 2,000'

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

... well farm pond ... other
DWR Permit #:

Will Cores Be Taken?: yes no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

AFFIDAVIT

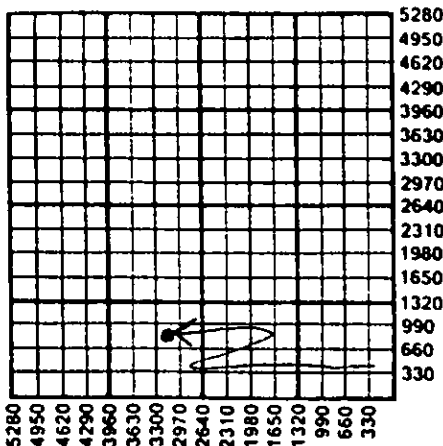
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-10: et. seq.

It is agreed that the following minimum requirements will be met:

- The appropriate district office shall be notified before setting surface pipe;
- The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/15/89 Signature of Operator or Agent: Keith L. Rising Title: Agent



STATE OF KANSAS
CONSERVATION DIVISION
RECEIVED
AUG 15 1989
Wichita, Kansas

FOR KCC USE: SWP

API # 15-019-25853 0000

Conductor pipe required NONE feet

Minimum surface pipe required 40' feet per Alt. 2

Approved by: DW 8-15-89

EFFECTIVE DATE: 8-20-89

This authorization expires: 2-15-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.