EFFECTIVE DATE: 10-17-94

## State of Kanses

MOTICE OF INTENTION TO DRILL

	FOI		T B	ETYPED
	FORM	MUST	SE	SI GRED
ALL	BLANK	I NUST	Æ	FILLED

SISTRICY # 2.

Must be approved by the K.C.C. five (5) days prior to commencing well

	er 26, 1994	Spet East East NE _ NE _ NW _ Sec 29 _ Twp _ 16 _ s, Rg 04 X west
month	day year	<u> </u>
3860	/.	330 feet from South Morth Line of Section
TMPERTAL OTL PRO	PERTIES, INC.	・・・・・・・・・・・・・・・・・・ feet from East)/ West line of Section
212 N. Market.	#513	IS SECTION X REGULAR IRREGULAR?
City/State/7th. Wichita.	KS 67202-2013	(NOTE: Locate well on the Section Plat on Reverse Side)
	Williams, Jr.	County: Saline Lease Name: NEYWICK Well #. 1
Phone: (316) 265-6977		Field Hame: N/A Is this a Prorated/Spaced Field? yes no
		Is this a Prorated/Spaced Field? ves
CONTRACTOR: License #:UNK	USE ON ACO-1	Target Formation(a): Maguoketa & Simoson
Name:Unknown	UISE ON ACO-1	Meanest lease or unit boundary:330.feet/
		Ground Surface Elevation:1435 feet MSL
Well Drilled For:	Hell Class: Type Equipment:	Water well within one-quarter mile: yes .X. no
.x. Oil Enh Rec .	Infield .X. Hud Rotary	Public water supply well within one mile: yes .本, ne
	Infield .X. Hud Rotary Pool Ext Air Rotary	Depth to bottom of fresh water:180'
<u> </u>	X Wildcat Cable	Depth to bottom of usable water:180!
Seismic; # of Holes .		Length of Surface Pipe Planned to be set: 650'
	************	Length of Conductor pipe required:
If DMMO: old well information a	s follows:	Projected Total Depth:3700'
·	••••••	Formation at Total Depth: .Simpson
Well Name:		Water Source for Drilling Operations:
	Old Total Depth	.,, well $X_{\cdot\cdot\cdot}$ form pond, other
Disposional Davistad on Mania	mand wellhoose V	DWR Permit #:
If yes, true vertical depth:	milet settborer yesA. no	Tit was managed manage
Bottom Hole Location	*************************	.0.
	AFFIDAY	II PATE OF RE
The undersigned hereby affirms	that the drilling, completion and	eventual plugging of this well will comply with K.S.A. 55.
101, et. seq.		C
It is agreed that the following	Binimum requirements will be see.	
It is agreed that the following	minimum requirements will be met:	Co. OF 19 COLLEGE
It is agreed that the following  1. Notify the appropriate	minimum requirements will be met:	DMR Permit #:  Will Cores Be Taken?: yes .X. no  If yes, proposed zone:  STATE CORPS C
1. Notify the appropriate 2. A copy of the approved 3. The minimum amount of	minimum requirements will be met:  district office prior to spudding of notice of intent to drill shall be surface pipe as specified below of	of well:  posted on each drilling rig:
3. The minimum assumt of surface pipe shall be so	notice of intent to drill shall be surface pipe as specified below si at through all unconsolidated mater	posted on each drilling rig: Company to the top in all cases talk plus a minimum of 20 feet into the top the formation.
2. A copy of the approved 3. The minimum amount of surface pipe shall be so 4. If the well is dry hel	notice of intent to drill shall be surface pipe as specified below al at through all unconsolidated mater e, an agreement between the operat	per well; pested on each drilling rig; hall be set by circulating coment to the tep on all cases into plus a minimum of 20 feet into the underlying formation; were and the district office on plug length and placement is
2. A copy of the approved 3. The minimum amount of surface pipe shall be so 4. If the well is dry hel necessary prior to plug 5. The appropriate distric	metics of intent to drill shall be surface pipe as specified below al at through all unconselidated mater s, an agreement between the operat ging; t office will be notified before w	pasted on each drilling rig: La the top in all cases tall be set by circulating coment to the top in all cases tals plus a minimum of 20 feet into the underlying formation; ser and the district office on plug length and placement is sell is either plugged or production casing is comented in
2. A copy of the approved 3. The minimum amount of surface pipe shall be so 4. If the well is dry hel necessary prior to plug 5. The appropriate distric 6. IF AN ALTERNATE II COMP	notice of intent to drill shall be surface pipe as specified below al at through all unconsolidated mater e, an agreement between the operat ging; It office will be notified before w LETION, PRODUCTION PIPE SHALL SE CO	posted en each drilling rig; which the table in all cases hall be set by circulating coment to the table in all cases ials plus a minimum of 20 feet into the underlying formation; ser and the district office on plug length and placement is all is either plugged or production casing is comented in; MENTED FROM BELOW ANY USABLE MATER TO SURFACE WITHIN 120 DAYS
2. A copy of the approved 3. The minimum amount of surface pipe shall be at 4. If the well is dry helmocessary prior to plug 5. The appropriate distriction of SPUD DATE, IN ALL C	notice of intent to drill shall be surface pipe as specified below al at through all unconsolidated mater e, an agreement between the operat ging; it office will be notified before w LETION, PRODUCTION PIPE SMALL SE CE ASES, BOTIFY DISTRICT OFFICE PRIOR	posted on each drilling rig; La the top in all cases hall be set by circulating coment to the top in all cases hals plus a minimum of 20 feet into the underlying formation; for and the district office on plug length and placement is sell in either plugged or production casing is comented in; MENTED FROM BELOW ANY USABLE MATER TO SURFACE WITHIN 120 DAYS TO ANY CEMENTING.
2. A copy of the approved 3. The minimum amount of surface pipe shall be as 4. If the well is dry hel- necessary prior to plug 5. The appropriate distric 6. IF AN ALTERNATE II COMP OF SPUB BATE. IN ALL C I hereby certify that the state	notice of intent to drill shall be surface pipe as specified below all et through all unconsolidated mater e. an agreement between the operat ging; et office will be notified before wat LETION, PRODUCTION PIPE SHALL SE CE! ASES, BOTIFY BISTRICT OFFICE PRIOR ments made herein are true and to	posted en each drilling rig; Land to the top in all cases hall be set by circulating coment to the top in all cases ials plus a minimum of 20 feet into the underlying formation; we and the district effice on plug length and placement is all is either plugged or production casing is comented in; MENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TO ANY CEMENTING.  The best of my knowledge and belief.
2. A copy of the approved 3. The minimum amount of surface pipe shall be as 4. If the well is dry hel- necessary prior to plug 5. The appropriate distric 6. IF AN ALTERNATE II COMP OF SPUB BATE. IN ALL C I hereby certify that the state	notice of intent to drill shall be surface pipe as specified below al at through all unconsolidated mater e, an agreement between the operat ging; it office will be notified before w LETION, PRODUCTION PIPE SMALL SE CE ASES, BOTIFY DISTRICT OFFICE PRIOR	posted en each drilling rig; Land to the top in all cases hall be set by circulating coment to the top in all cases ials plus a minimum of 20 feet into the underlying formation; we and the district effice on plug length and placement is all is either plugged or production casing is comented in; MENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TO ANY CEMENTING.  The best of my knowledge and belief.
2. A copy of the approved 3. The minimum amount of surface pipe shall be as 4. If the well is dry hel- necessary prior to plug 5. The appropriate distric 6. IF AN ALTERNATE II COMP OF SPUB BATE. IN ALL C I hereby certify that the state	notice of intent to drill shall be surface pipe as specified below all through all unconsolidated maters, an agreement between the operatinging; it office will be notified before where the production pipe SHALL SE COLARES, NOTIFY DISTRICT OFFICE PRIOR ments made herein are true and to the office of Operator or Agent:	posted en each drilling rig;  hall be set by circulating coment to the top in all cases ials plus a minimum of 20 feet into the tonderlying formation; for and the district effice on plug length and placement is sell is either plugged or production casing is comented in;  MENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS  TO ANY CEMENTINS.  The best of my knowledge and belief.  Title President
2. A copy of the approved 3. The minimum amount of surface pipe shall be as 4. If the well is dry hel- necessary prior to plug 5. The appropriate distric 6. IF AN ALTERNATE II COMP OF SPUB BATE. IN ALL C I hereby certify that the state	notice of intent to drill shall be surface pipe as specified below all at through all unconsolidated maters, an agreement between the operatinging; at office will be notified before will be notified	posted en each drilling rig;  hall be set by circulating coment to the top in all cases ials plus a minimum of 20 feet into the underlying formation; ser and the district effice on plug length and placement is sell is either plugged or production casing is comented in;  MENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS  TO ANY CEMENTINS.  the best of my knowledge and belief.  Title. President.
2. A copy of the approved 3. The minimum amount of surface pipe shall be as 4. If the well is dry hel- necessary prior to plug 5. The appropriate distric 6. IF AN ALTERNATE II COMP OF SPUB BATE. IN ALL C I hereby certify that the state	netice of intent to drill shall be surface pipe as specified below all at through all unconsolidated maters, an agreement between the operatinging; to effice will be notified before where the production pipe SHALL SE CELASES, MOTIFY BISTRICT OFFICE PRIOR ments made herein are true and to ture of Operator or Agent: FOR ECC USE;  API # 15- 69-203/3-00-Conductor pipe required NONE Minimum surface pipe required 2	posted en each drilling rig;  hall be set by circulating coment to the top in all cases ials plus a minimum of 20 feet into the tonderlying formation; for and the district effice on plug length and placement is sell is either plugged or production casing is comented in; MENTED FROM SELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TO ANY CEMENTINS.  the best of my knowledge and belief.  Title. President.
2. A copy of the approved 3. The minimum amount of surface pipe shall be as 4. If the well is dry hel- necessary prior to plug 5. The appropriate distric 6. IF AN ALTERNATE II COMP OF SPUB BATE. IN ALL C I hereby certify that the state	notice of intent to drill shall be surface pipe as specified below all at through all unconsolidated maters, an agreement between the operatinging; at office will be notified before will be notified	posted en each drilling rig;  hall be set by circulating coment to the top in all cases ials plus a minimum of 20 feet into the tonderlying formation; for and the district effice on plug length and placement is sell is either plugged or production casing is comented in; MENTED FROM SELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TO ANY CEMENTINS.  the best of my knowledge and belief.  Title. President.
2. A copy of the approved 3. The minimum amount of surface pipe shall be as 4. If the well is dry hel- necessary prior to plug 5. The appropriate distric 6. IF AN ALTERNATE II COMP OF SPUB BATE. IN ALL C I hereby certify that the state	retice of intent to drill shall be surface pipe as specified below all at through all unconsolidated maters, an agreement between the operatinging; to effice will be notified before where the production PIPE SHALL SE CELASES, MOTIFY BISTRICT OFFICE PRIOR counts made herein are true and to ture of Operator or Agent: API # 15- 169-203/3-00-Conductor pipe required NONE Hinimum surface pipe required Approved by: API # 10-12-9	posted en each drilling rig;  hall be set by circulating coment to the top in all cases ials plus a minimum of 20 feet into the tonderlying formation; for and the district effice on plug length and placement is sell is either plugged or production casing is comented in; MENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TO ANY CEMENTINS.  The best of my knowledge and belief.  Title President
2. A copy of the approved 3. The minimum amount of surface pipe shall be as 4. If the well is dry hel- necessary prior to plug 5. The appropriate distric 6. IF AN ALTERNATE II COMP OF SPUB BATE. IN ALL C I hereby certify that the state	netice of intent to drill shall be surface pipe as specified below all at through all unconsolidated maters, an agreement between the operatinging; to effice will be notified before where the production pipe SHALL SE CELASES, MOTIFY BISTRICT OFFICE PRIOR ments made herein are true and to ture of Operator or Agent: FOR ECC USE;  API # 15- 69-203/3-00-Conductor pipe required NONE Minimum surface pipe required 2	posted en each drilling rig;  hall be set by circulating coment to the top in all cases lais plus a minimum of 20 feet into the tonderlying formation; are and the district effice on plug length and placement is sell in either plugged or production casing is comented in; MENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TO ANY CEMENTINS.  the best of my knowledge and belief.  Title President
2. A copy of the approved 3. The minimum amount of surface pipe shall be as 4. If the well is dry hel- necessary prior to plug 5. The appropriate distric 6. IF AN ALTERNATE II COMP OF SPUB BATE. IN ALL C I hereby certify that the state	retice of intent to drill shall be surface pipe as specified below all at through all unconsolidated maters, an agreement between the operatinging:  It effice will be notified before we LETION, PRODUCTION PIPE SHALL SE CE ASES, MOTIFY BISTRICT OFFICE PRIOR ments made herein are true and to ture of Operator or Agent:  FOR ECC USE:  API # 15- 69-203/3-00- Conductor pipe required NONE Hiniaum surface pipe required 2 Approved by: 200 10-12-9  This authorization expires: 4- (This authorization void if drill 6 months of effective date.)	posted en each drilling rig;  hall be set by circulating coment to the top in all cases ials plus a minimum of 20 feet into the tonderlying formation; for and the district effice on plug length and placement is sell in either plugged or production casing is comented in; MENTED FROM BELOW ANY USABLE MATER TO SURFACE WITHIN 120 DAYS TO ANY CEMENTINS.  the best of my knowledge and belief.  Title. President.
2. A copy of the approved 3. The minimum amount of surface pipe shall be as 4. If the well is dry hel- necessary prior to plug 5. The appropriate distric 6. IF AN ALTERNATE II COMP OF SPUB BATE. IN ALL C I hereby certify that the state	retice of intent to drill shall be surface pipe as specified below all at through all unconsolidated maters, an agreement between the operatinging:  It effice will be notified before we LETION, PRODUCTION PIPE SHALL SE CE ASES, MOTIFY BISTRICT OFFICE PRIOR ments made herein are true and to ture of Operator or Agent:  FOR ECC USE:  API # 15- 69-203/3-00- Conductor pipe required NONE Hiniaum surface pipe required 2 Approved by: 200 10-12-9  This authorization expires: 4- (This authorization void if drill	posted en each drilling rig;  hall be set by circulating coment to the top in all cases ials plus a minimum of 20 feet into the tonderlying formation; for and the district effice on plug length and placement is sell in either plugged or production casing is comented in; MENTED FROM BELOW ANY USABLE MATER TO SURFACE WITHIN 120 DAYS TO ANY CEMENTINS.  the best of my knowledge and belief.  Title. President.
2. A copy of the approved 3. The minimum amount of surface pipe shall be as 4. If the well is dry helinecessary prior to plug 5. The appropriate distric 6. IF AN ALTERNATE II COMPLOF SPUD BATE. IN ALL C. I hereby certify that the state Date: . September . 15. signat	retice of intent to drill shall be surface pipe as specified below all at through all unconsolidated mater as, an agreement between the operatinging; to effice will be notified before where the efficient production of the efficient and to the efficient will be notified before the efficient will be notified before the efficient will be not the effective date.)  Spud date:  **REMEMBER**	posted en each drilling rig;  hall be set by circulating coment to the top in all cases ials plus a minimum of 20 feet into the tonderlying formation; for and the district effice on plug length and placement is sell is either plugged or production casing is comented in; MENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TO ANY CEMENTINS.  The best of my knowledge and belief.  Title President    President   Presi
2. A copy of the approved 3. The minimum amount of surface pipe shall be as 4. If the well is dry helinecessary prior to plug 5. The appropriate distric 6. IF AN ALTERNATE II COMPLOF SPUD BATE. IN ALL C. I hereby certify that the state Date: .September15. signate - File	retice of intent to drill shall be surface pipe as specified below all at through all unconsolidated maters, an agreement between the operatinging; to effice will be notified before where the efficient production of agent:  FOR ECC USE;  API # 15- / - 203/3-00- Conductor pipe required None Hinimum surface pipe required 2 Approved by:	posted en each drilling rig;  hall be set by circulating coment to the top in all cases ials plus a minimum of 20 feet into the tonderlying formation; for and the district effice on plug length and placement is sell in either plugged or production casing is comented in; MENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TO ANY CEMENTINS.  the best of my knowledge and belief.  Title. President.  70:  with Intent to Drill:
2. A copy of the approved 3. The minimum amount of surface pipe shall be at 4. If the well is dry helmocasary prior to plug 5. The appropriate distriction of SPUB BATE. IN ALL Composers	retice of intent to drill shall be surface pipe as specified below all at through all unconsolidated maters, an agreement between the operatinging:  It effice will be notified before we LETION, PRODUCTION PIPE SHALL SE CE ASES, MOTIFY BISTRICT OFFICE PRIOR ments made herein are true and to ture of Operator or Agent:  FOR ECC USE:  API # 15- / 69-203/3-00- Conductor pipe required NON 6 Hinium surface pipe required 2 Approved by: Apu 10-12-9  This authorization expires: 4- (This authorization void if drill 6 months of effective date.) Spud date:  Agent REMEMBER Drill Pit Application (form CDP-1) Completion Form ACO-1 within 120 date accreage attribution plat according	posted en each drilling rig;  hall be set by circulating coment to the top in all cases ials plus a minimum of 20 feet into the tonderlying formation; are and the district effice on plug length and placement is sell is either plugged or production casing is comented in; MENTED FROM SELOW ANY USABLE MATER TO SURFACE WITHIN 120 DAYS TO ANY CEMENTINS.  the best of my knowledge and belief.  The feet of feet per Alt.  10:  with Intent to Drill; mys of spud date; to field prorection orders:
2. A copy of the approved 3. The minimum amount of surface pipe shall be at 4. If the well is dry helmocessary prior to plug 5. The appropriate distriction of SPUD BATE. IN ALL Composers	retice of intent to drill shall be surface pipe as specified below all at through all unconsolidated maters, an agreement between the operatinging:  It effice will be notified before we LETION, PRODUCTION PIPE SHALL SE CE ASES, MOTIFY BISTRICT OFFICE PRIOR conts made herein are true and to ture of Operator or Agent:  FOR ECC USE:  API # 15- / (9-203/3-00-1)  Conductor pipe required NONE Approved by: 10-/2-9  This authorization expires: 4-  (This authorization void if drill 6 months of effective date.)  Spud date: Agent REMEMBER  Drill Pit Application (form CDP-1)  Completion Form ACD-1 within 120 date acreage attribution plat according by appropriate district office 48 h	posted en each drilling rig;  hall be set by circulating coment to the top in all cases ials plus a minimum of 20 feet into the tonderlying formation; are and the district effice on plug length and placement is sell is either plugged or production casing is comented in; MENTED FROM BELOW ANY USABLE MATER TO SURFACE WITHIN 120 DAYS TO ANY CEMENTIES.  The best of my knowledge and belief.  Title. President  To:  with Intent to Drill; mys of spud date; to field proration orders; ours prior to workover or re-entry;
2. A copy of the approved 3. The minimum amount of surface pipe shall be as 4. If the well is dry hel- necessary prior to plug 5. The appropriate distric 6. IF AN ALTERNATE II COMMI OF SMUD BATE. IN ALL C I hereby certify that the state 1994 Date: .September. 15. Signat  - File - File - File - File - Notif - Submi	retice of intent to drill shall be surface pipe as specified below all at through all unconsolidated maters, an agreement between the operating ping; at effice will be notified before us LETION, PRODUCTION PIPE SHALL SE CELASES, NOTIFY DISTRICT OFFICE PRIOR ments made herein are true and to the ture of Operator or Agent:  FOR ECC USE; API # 15- 69-203/3-00-Conductor pipe required 2000 Minimum surface pipe required 2000 Minimum surfa	posted en each drilling rig;  hall be set by circulating coment to the top in all cases ials plus a minimum of 20 feet into the tonderlying formation; are and the district effice en plug length and placement is sell is either plugged or production casing is comented in;  MENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS  TO ANY CEMENTINS.  the best of my knowledge and belief.  Title. President  To:  with Intent to Drill;  mys of spud date;  to field proretion orders;  cours prior to workover or re-entry;  uging is completed:
2. A copy of the approved 3. The minimum amount of surface pipe shall be such a copy by the appropriate distriction of the a	retice of intent to drill shall be surface pipe as specified below all at through all unconsolidated maters, an agreement between the operatinging; to effice will be notified before where the effice will be notified before and to the efficient of the effice will be not the efficient will be not the efficie	posted en each drilling rig;  hall be set by circulating coment to the top in all cases ials plus a minimum of 20 feet into the tonderlying formation; are and the district effice en plug length and placement is sell is either plugged or production casing is comented in;  MENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS  TO ANY CEMENTINS.  the best of my knowledge and belief.  Title. President  To:  with Intent to Drill;  mys of spud date;  to field proretion orders;  cours prior to workover or re-entry;  uging is completed:

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15	-		
OPERATOR _			LOCATION OF WELL: COUNTY
LEASE			feet from south/north line of section
WELL NUMBE	R		feet from east/west line of secti
FIELD			SECTION TWP RG
	ACRES ATTRIBUTABLE		IS SECTION REGULAR or IRREGULAR
QTR/QTR/QT	R OF ACREAGE		IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAR
			CORNER BOUNDARY
			Section corner used: NE NW SE ST
			PLAT
(Show loc	ation of the well	and shade att:	ributable acreage for prorated or spaced wells.
			est lease or unit boundary line.)
	-		•
<del></del>		<del>-                                    </del>	<del></del>
	, m		
	330		
ļ <u>.</u>			•••••
	井し		
	NEYWICK		
· <del></del>		<del>-</del>	EXAMPLE
			7777
	····		G/980:
			40
· · · · ·	<del></del>		3300' ACRES
			ACALS
····			······
l i			
			SEWARD CO.
	-	- <del></del>	
1	<u> </u>	i	
	<u> </u>	•	

## In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.