

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 7-19-94

FORM MUST BE TYPED

DISTRICT # 2

FORM MUST BE SIGNED

SGAT ☒ Yes ☐ No

ALL BLANKS MUST BE FILLED

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 18, 1994

month day year

OPERATOR: License # 3869 ✓
 Name: IMPERIAL OIL PROPERTIES, INC.
 Address: 212 N. Market, #513
 City/State/Zip: Wichita, KS 67202-2013
 Contact Person: Robert L. Williams, Jr.
 Phone: (316) 265-6977

CONTRACTOR: License # 5892 ✓
 Name: Berentz Drilling Company, Inc.

Well Drilled For: Well Class: Type Equipment:

X. Oil ... Enh Rec ... Infield X. Mud Rotary
 ... Gas ... Storage ... Pool Ext. ... Air Rotary
 ... OWD ... Disposal X. Wildcat ... Cable
 ... Seismic: ... # of Holes ... Other
 ... Other

If OWD: old well information as follows:

Operator:
 Well Name:
 Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X.. no

If yes, true vertical depth:

Bottom Hole Location:

Spot 150' southwest of the
 V.C. ... SW-SW ... Sec 20 Twp 16 S. Rg 4 ... East
 ... West

✓ 554 feet from South / North line of Section
 ✓ 554 feet from East / West line of Section

IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: SALINELease Name: OLEEN Well #: 1Field Name: N/A

Is this a Prorated/Spaced Field? yes X.. no

Target Formation(s): Maquoketa & Simpson ✓Nearest lease or unit boundary: 554 feet ✓Ground Surface Elevation: 1406 feet MSL ✓

Water well within one-quarter mile: X. yes ... no ✓

Public water supply well within one mile: yes X.. no ✓

Depth to bottom of fresh water: 100 feet 1.80 ✓Depth to bottom of usable water: 75 feet 1.80 ✓

Surface Pipe by Alternate: X 1 2 ✓

Length of Surface Pipe Planned to be set: (250 feet) 200 ✓Length of Conductor pipe required: NONE ✓Projected Total Depth: 3,725 feet ✓Formation at Total Depth: Simpson ✓

Water Source for Drilling Operations:

... well X. farm pond ... other

DWR Permit #:

Will Cores Be Taken?: yes X.. no ✓

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on well depth and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 7, 1994 Signature of Operator or Agent: Robert L. Williams, Jr. Title: PRESIDENT

FOR KCC USE:

API # 15- 169-20311-00-00Conductor pipe required NONE feetMinimum surface pipe required 200 feet per Alt. ① XApproved by: CB 7-14-94This authorization expires: 1-14-95

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
 STATE CORPORATION COMMISSION
 07-08-1994
 JUL 08 1994
 DIVISION

20
 16
 4

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____

OPERATOR IMPERIAL OIL PROPERTIES, INC.

LEASE OLEEN

WELL NUMBER 1

FIELD WILDCAT

LOCATION OF WELL: COUNTY SALINE

554 feet from south ~~north~~ line of section

554 feet from ~~east~~ west line of section

SECTION 20 TWP 16S RG 4W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____

QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or IRREGULAR

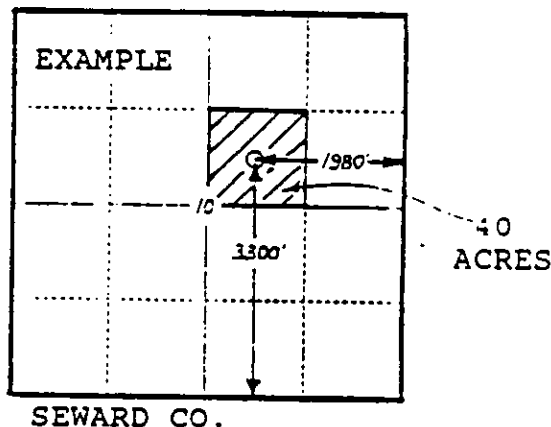
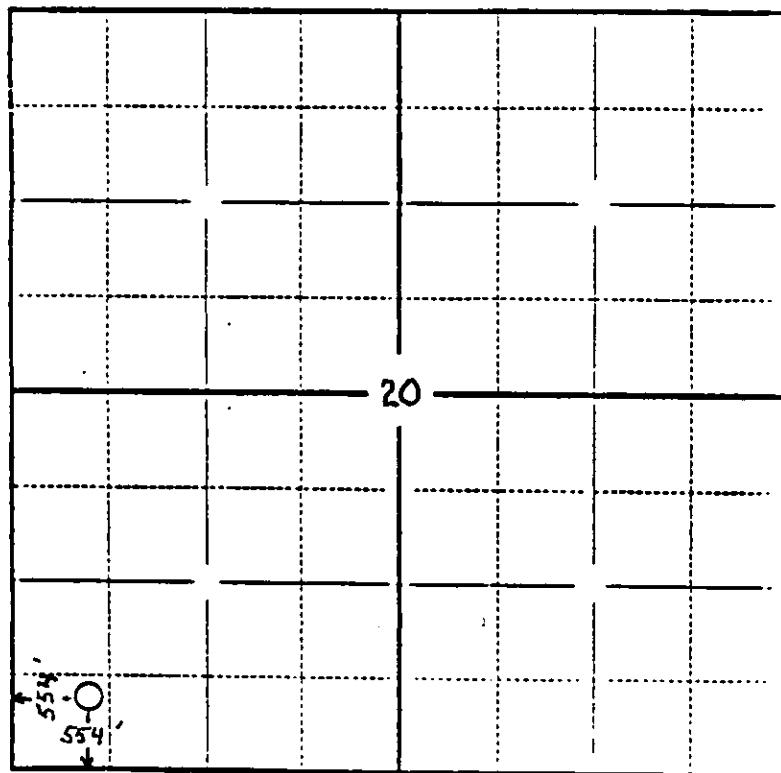
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.