

FOR FCC USE:

EFFECTIVE DATE: 7-26-94

DISTRICT # 1
STATE Yes No

SKIDDING RIG FROM OLMEN #1

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM 5-1 7/77

FORM MUST BE FILED

ALL BLANKS MUST BE FILLED

Expected Spud Date July 26, 1994
month day year

Spot Approx 100' SSW of the SW SW sec 20 Twp 16 S. Rg 4 E. X 604

OPERATOR: License # 2869
Name: IMPERIAL OIL PROPERTIES, INC.
Address: 212 N. Market #513
City/State/Zip: Wichita, KS 67202-2013
Contact Person: Robert L. Williams, Jr.
Phone: (316) 265-6977

554 feet from South / North line of Section
604 feet from East / West line of Section
IS SECTION X REGULAR _____ IRREGULAR _____

(NOTE: Locate well on the Section Plat on Reverse Side
County: SALINE
Lease Name: OLMEN Well #: 1A
Field Name: N/A

CONTRACTOR: License #: 5892
Name: Berentz Drilling Company, Inc.

Is this a Protected/Sealed Field? no X yes no
Target Formation(s): Mauvuketa & Simpson
Nearest lease or unit boundary: 554 feet

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Sec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Exp. ... Air Rotary
... OUVG ... Disposal X Wildcat ... Cable
... Seismic ... # of Holes ... Other

Ground Surface Elevation: 1407 feet MS
Water well within one-quarter mile: X yes no
Public water supply well within one mile: yes X no

If OUVG, old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 180
Surface Pipe by Alternate: X 1 no 2

Length of Surface Pipe Planned to be set: 500
Length of Conductor pipe required: NONE
Projected Total Depth: 3725

Directional, Deviated or Horizontal wellbore? no yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Formation at Total Depth: Simpson
Water source for Drilling Operations:
... well X farm pond no other _____

DNR Permit #: _____
Well Cares Be Taken? yes X no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding or well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: July 26, 1994 Signature of Operator or Agent: [Signature] Title: Agent

X-reference
K 15-169-20311

FOR FCC USE:
API # IS: 169 - 20312 - 00 - 00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. OX
Approved by: CB 7-26-94
This authorization expires: 1-26-95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Recv.
07-26-1994

20
16
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INDEX TO:

- File Drill Plat Application (form 52P-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File accurate attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to wellshut-in or re-entry;
- Submit plugging report (CR-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1236.

IN ALL CASES PLOT THE LOCATED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

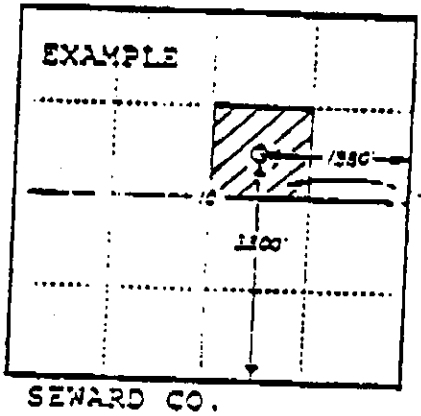
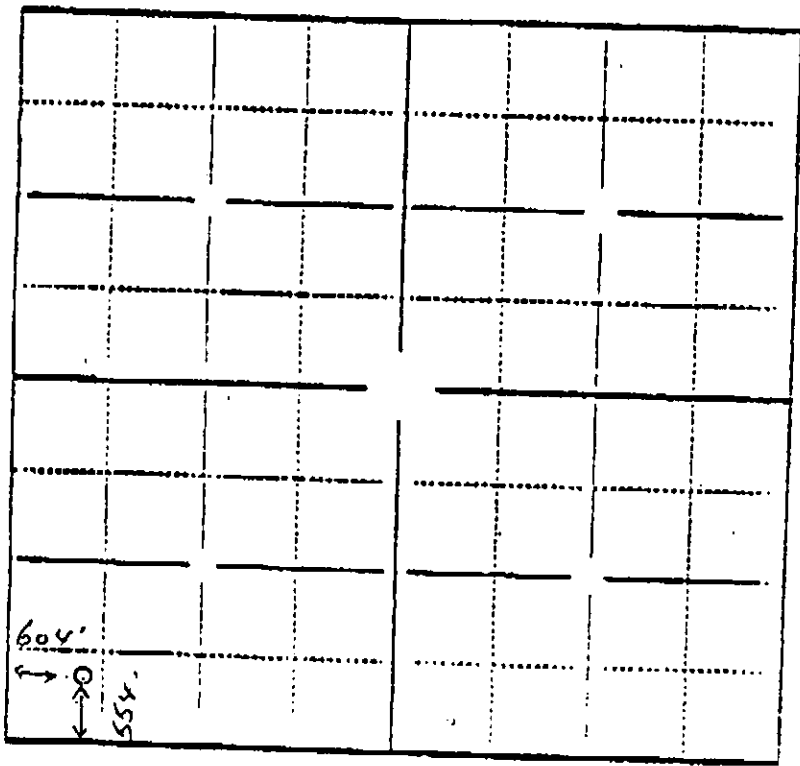
LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RC _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY _____

Section corner used: _____ NE _____ NW _____ SE _____ SW
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



140 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 3 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.