



KANSAS CORPORATION COMMISSION 1074476
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11/21/2011	11/25/2011	11/25/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25245-00-00

Spot Description: _____
NE SE NE NE Sec. 13 Twp. 21 S. R. 19 East West
4381 Feet from North / South Line of Section
314 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: JS Johnson Well #: 3-1

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1006 Kelly Bushing: 1006

Total Depth: 768 Plug Back Total Depth: 761

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 761 w/ 78 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gernor Date: 02/20/2012



1074476

Operator Name: Kent, Roger dba R J Enterprises Lease Name: JS Johnson Well #: 3-1
 Sec. 13 Twp. 21 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Dark Sand</td> <td>734</td> <td></td> </tr> <tr> <td>Shale</td> <td>768</td> <td></td> </tr> </table>	Name	Top	Datum	Dark Sand	734		Shale	768	
Name	Top	Datum								
Dark Sand	734									
Shale	768									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	78	
production	5.625	2.875	10	761		78	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	711.0 - 719.0		
13	724.0 - 730.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Statement Copy
INVOICE

PLEASE REFER TO ORDER NUMBER
ON ALL COMMUNICATIONS

Page: 1 Invoice: **10178827**

Special Instructions: Time: 10:54:58
Ship Date: 11/14/11
Invoice Date: 11/14/11
Due Date: 12/08/11

Order # JIM Add rep code: Order By: City: State: ZIP

Bill To: **ROGER KENT** Ship To: **ROGER KENT**
8208 NE NECSHO RD (785) 448-8958 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-8958

Customer #: 0000387 Customer PO: Order By:

ORDER	#/SP	L	U/M	ITEM	DESCRIPTION	AS Price/Uom	PRICE	EXTENSION
18.00	18.00	P	PL	OPMP	MONARCH PALLLET	18.0000 PL	18.0000	870.00
840.00	840.00	P	BAG	OPPO	PORTLAND CEMENT-949	8.4800 BAG	8.4800	4884.80

PAID BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	8484.80
SHIP VIA ANDERSON COUNTY				Taxable	4884.80
NEEDS TO BE COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	878.60
				TOTAL	8863.40

3 - Statement Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE

PLEASE REFER TO ORDER NUMBER
ON ALL COMMUNICATIONS

Page: 1 Invoice: **10178784**

Special Instructions: Time: 07:28:33
Ship Date: 11/18/11
Invoice Date: 11/18/11
Due Date: 12/08/11

Order # WAYNE WAYNE STANLEY Add rep code: Order By: City: State: ZIP

Bill To: **ROGER KENT** Ship To: **ROGER KENT**
8208 NE NECSHO RD (785) 448-8958 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-8958

Customer #: 0000387 Customer PO: Order By:

ORDER	#/SP	L	U/M	ITEM	DESCRIPTION	AS Price/Uom	PRICE	EXTENSION
8.00	8.00	L	EA	OPPS	EX125 DBL BUBBLE POL INSULATION	856.8800 ea	856.8800	811.88

PAID BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	8811.88
SHIP VIA Customer Pick up				Taxable	811.88
NEEDS TO BE COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	48.80
				TOTAL	8860.68

1 - Merchant Copy

(PLEASE REFER TO ORDER NUMBER ON ALL COMMUNICATIONS)

R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

J.S. Johnson 3-1

Start 11-21-2011

Finish 11-25-2011

6	soil	6	
6	clay	12	
102	shale	114	
33	lime	147	
65	shale	212	
9	lime	221	
5	shale	226	
39	lime	265	set 20' 7"
9	shale	274	ran 760.6' 2 7/8
22	lime	296	cemented to surface 78 sxs
6	shale	302	
17	lime	319	
178	shale	497	
22	lime	519	
62	shale	581	
27	lime	608	
22	shale	630	
6	lime	636	
18	shale	654	
8	lime	662	
7	shale	669	
10	lime	679	
13	shale	692	
6	sandy shale	698	odor
4	sandy shale	702	show
10	shale	712	
20	bkn sand	732	good show
2	Dk sand	734	good show
34	shale	768	T.D.