



KANSAS CORPORATION COMMISSION 1074133  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551  
Name: S & K Oil Production, Inc.  
Address 1: PO BOX 184  
Address 2:  
City: BLUE MOUND State: KS Zip: 66010 + 0184  
Contact Person: Steve Jackson  
Phone: ( 913 ) 756-2622  
CONTRACTOR: License # 33551  
Name: S & K Oil Production, Inc.  
Wellsite Geologist: 0  
Purchaser:

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

10/7/2011	10/7/2011	10/12/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23873-00-00

Spot Description:  
NW SE SE SW Sec. 18 Twp. 25 S. R. 22  East  West  
465 Feet from  North /  South Line of Section  
3135 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Bourbon

Lease Name: Swisher Well #: 27

Field Name: \_\_\_\_\_

Producing Formation: Bartlesville

Elevation: Ground: 1046 Kelly Bushing: 0

Total Depth: 730 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 21 w/ 5 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: DG Date: 2/15/12



1074133

Operator Name: S & K Oil Production, Inc. Lease Name: Swisher Well #: 27  
 Sec. 18 Twp. 25 S. R. 22  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>710</td> <td>722</td> </tr> </table>	Name	Top	Datum	Bartlesville	710	722
Name	Top	Datum					
Bartlesville	710	722					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10	7	6	21	One	5	None
Casing	5.6250	2.875	6	730	One	80	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
--- Perforate				
--- Protect Casing	-			
--- Plug Back TD				
--- Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Duality Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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S & K Oil Production, Inc. Blue Mound, Kansas 66010

Lease: Swisher Well#: 27 API#: 15-D11-23873-00-00 County: Bourbon  
 Owner: S & K Oil Production, Inc. Operator#: 33551  
 Sec: 18 Twp: 25 R: 22E Spot Location: NW SE SE SW  
 Started: 10-7-11 Completed: 10-12-11  
 Surface: 21' 7" Cemented: 5 Hole Size: 10"  
 Longstring: 708' 27/8 Cemented: 80 Hole Size: 5 5/8  
 SN: NONE Packer: NONE  
 Plugged: Bottom Plug:

TKN DEP		Formation	TKN DEP		Formation
2	2	Top Soil	9	481	Shale & dry sand
4	6	Rock & Clay	40	521	Shale
5	11	Lime	3	524	Lime
1	12	Coal	34	558	Shale
9	21	Lime	2	560	Lime
3	24	Shale	18	578	Shale
33	57	Lime	1	580	Coal
2	59	Shale Black	10	590	Shale
7	66	Lime	2	592	Lime
4	70	Shale	44	636	Shale
23	93	Lime	30	666	Dry sand & Shale
19	112	Shale	8	674	Black Sand No odor
2	114	Black Shale	4	678	Black Shale
28	142	Shale	30	708	Sandy Shale
6	148	Lime	2	710	Black Sand & Shale Little Show
92	240	Shale	1	711	Black sand Fair Bleed
2	242	Red bed	4	715	Black Sand Good Bleed
15	257	Shale	1	716	Black Sand Strong Odor
1	258	Lime	6	722	Black Sand Good Bleed
7	265	Shale Limey	2	724	Black Sand Fair Bleed Very Soft
2	267	Lime	2	726	Black Sand & Shale Poor Bleed
9	276	Shale Limey	4	730	Shale
3	279	Shale			
6	285	Red Bed		730	TD
15	300	Shale			
10	310	Dry Sand			
28	338	Sand & Shale			
15	353	Shale			
24	377	Lime			
34	411	Shale			
3	414	Lime			
6	420	Shale			
19	439	Lime			
9	448	Shale			
7	455	Lime (Fort Scott)			
14	468	Shale some sand ←→	4	472	Sand dry