



**CONFIDENTIAL**

OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33476  
Name: FIML Natural Resources, LLC  
Address 1: 410 17TH ST STE 900  
Address 2: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 + 4420  
Contact Person: Cassie Parks  
Phone: ( 303 ) 893-5073  
CONTRACTOR: License # 33793  
Name: H2 Drilling LLC  
Wellsite Geologist: Jim Musgrove  
Purchaser: NCRA

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW

- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

<u>11/12/2011</u>	<u>11/20/2011</u>	<u>12/28/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-171-20845-00-00

Spot Description: \_\_\_\_\_  
SE NE SW NW Sec. 31 Twp. 18 S. R. 31  East  West  
1900 Feet from  North /  South Line of Section  
1200 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Scott

Lease Name: Christy Well #: 5A-31-1831

Field Name: \_\_\_\_\_

Producing Formation: Marmaton, Lansing

Elevation: Ground: 2970 Kelly Bushing: 2979

Total Depth: 4803 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 375 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 3002 Feet

If Alternate II completion, cement circulated from: 3002  
feet depth to: \_\_\_\_\_ w/ 425 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 6800 ppm Fluid volume: 1000 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 02/15/2012
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMES Date: 02/16/2012