
KANSAS CORPORATION COMMISSION 1074278
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 34117
 Name: Eternity Exploration, LLC
 Address 1: 338 Spyglass Dr
 Address 2: _____
 City: Coppell State: TX Zip: 75019 + 5430
 Contact Person: Carlo A. Ugolini
 Phone: (469) 464-3849
 CONTRACTOR: License # 33575
 Name: WW Drilling, LLC
 Wellsite Geologist: Scott Alberg
 Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

08/16/2011	08/22/2011	08/23/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-179-21286-00-00

Spot Description: _____

NE NE NE Sec. 14 Twp. 10 S. R. 26 East West
4950 Feet from North / South Line of Section
330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Sheridan

Lease Name: Willson WF Well #: 1

Field Name: Willson

Producing Formation: Lansing/Kansas City

Elevation: Ground: 2575 Kelly Bushing: 2580

Total Depth: 4109 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 218 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4900 ppm Fluid volume: 1000 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: Deanna Gantner Date: 02/16/2012



1074278

Operator Name: Eternity Exploration, LLC Lease Name: Willson WF Well #: 1
 Sec. 14 Twp. 10 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Attached	Top Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Dual induction Compensated Density/Neutron			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.25	8.625	20	218	common	165	3%CC;2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
--- Perforate				
--- Protect Casing	-			
--- Plug Back TD				
--- Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Eternity Exploration, LLC
Well Name	Willson WF 1
Doc ID	1074278

Tops

Anhydrite	2213	+367
Base/Anhydrite	2246	+334
Topeka	3584	-1004
Heebner	3800	-1220
Toronto	3823	-1243
Lansing	3839	-1259
Base of Kansas City	4068	-1488
LTD	4110	-1530

REMIT TO
 RR 1 BOX 90 D
 HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

DATE	SPT	RANGE/TWP	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEAS					COUNTY	STATE
WELL #						

CONTRACTOR		OWNER			
TYPE OF JOB		CEMENT			
HOLE SIZE	T.D.	AMOUNT ORDERED			
CASING SIZE	DEPTH				
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PERFS. MAX	MINIMUM	COMMON			
DISPLACEMENT	SHOE JOINT	POZMIX			
CEMENT LEFT IN CSG.		GEL			
PERFS		CHLORIDE			
EQUIPMENT		ASC			
PUMP TRUCK					
#					
BULK TRUCK					
#					
BULK TRUCK					
#					
		HANDLING	1.2		
		MILEAGE			
					TOTAL

REMARKS	SERVICE		
	DEPT OF JOB		
	PUMP TRUCK CHARGE		
	EXTRA FOOTAGE		
	MILEAGE		
	MANIFOLD		
			TOTAL

CHARGE TO:	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
 You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
TAX	TOTAL
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE

PRINTED NAME

REMIT TO
 RR 1 BOX 90 D
 HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

DATE	SEC	RANGE/TWP	LEASED OUT	UTY LOCATION	JOB START	JOB FINISH
LEASE					COUNTY	STATE
WELL #						

CONTRACTOR		OWNER			
TYPE OF JOB					
HOLE SIZE	T.D.	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON			
DISPLACEMENT	SHOE JOINT	POZMIX			
CEMENT LEFT IN CSG.		CEL			
PERFS		CHLORIDE			
EQUIPMENT		ASC			
PUMP TRUCK					
#					
BULK TRUCK					
#					
BULK TRUCK					
#					
		HANDLING			
		MILEAGE			
					TOTAL

REMARKS	SERVICE		
	DEPT OF JOB		
	PUMP TRUCK CHARGE		
	EXTRA FOOTAGE		
	MILEAGE		
	MANIFOLD		
			TOTAL

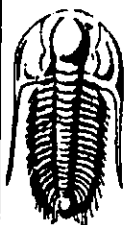
CHARGE TO:	
STREET	STATE
CITY	ZIP

To Schippers Oil Field Service L.L.C.
 You are hereby requested to rent cementing equipment
 and furnish staff to assist owner or contractor to do work
 as is listed. The above work was done to satisfaction and
 supervision of owner agent or contractor. I have read &
 understand the "TERMS AND CONDITIONS" listed
 on the reverse side.

PLUG & FLOAT EQUIPMENT	
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE

PRINTED NAME



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Bernity Exploration, LLC

Willson WF #1

338 Spyglass Dr.
Coppell, TX 75019

14/10s/25wsheridanKS

ATTN: Scott Alberg

Job Ticket: 43761

DST#: 1

Test Start: 2011.08.20 @ 00:48:00

GENERAL INFORMATION:

Formation: **Lansing "B"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:19:45
 Time Test Ended: 08:02:45

Test Type: Conventional Bottom Hole
 Tester: Kevin Mack
 Unit No: 43

Interval: **3850.00 ft (KB) To 3870.00 ft (KB) (TVD)**
 Total Depth: 3870.00 ft (KB) (TVD)
 Hole Diameter: 7.78 inches Hole Condition: Good

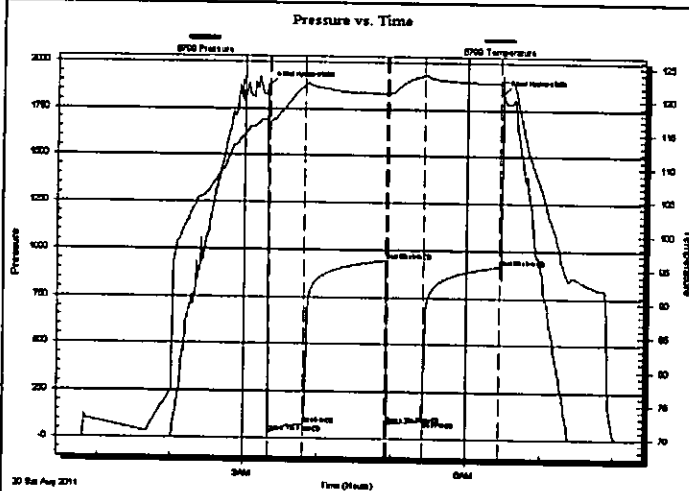
Reference Elevations: 2580.00 ft (KB)
 2576.00 ft (CF)
 KB to GR/CF: 4.00 ft

Serial #: **6799** Inside

Press@RunDepth: 99.68 psig @ 3851.00 ft (KB)
 Start Date: 2011.08.20 End Date: 2011.08.20
 Start Time: 00:48:05 End Time: 08:02:44

Capacity: 8000.00 psig
 Last Calib.: 2011.08.20
 Time On Btm: 2011.08.20 @ 03:19:00
 Time Off Btm: 2011.08.20 @ 06:29:00

TEST COMMENT: IF- Surface blow built to 5 1/8"
 IS- No Return
 FF- Blow started at 5 min. Built to 3 1/4"
 FS-



PRESSURE SUMMARY

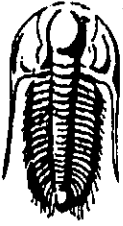
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1871.33	117.01	Initial Hydro-static
1	30.54	116.45	Open To Flow (1)
30	76.57	122.28	Shut-In (1)
96	943.02	121.07	End Shut-In (1)
97	78.81	120.92	Open To Flow (2)
126	99.68	123.74	Shut-In (2)
188	914.86	122.66	End Shut-In (2)
190	1838.95	122.80	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Heavy Mud 100M	0.02
55.00	MW 50M 50W	0.27
60.00	MW 10M 90W	0.30
62.00	WM 70M 30W	0.87
10.00	MW 50M 50W	0.14
0.00	Show of free oil at first wet connection	0.00

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration, LLC

Willson WF #1

338 Spyglass Dr.
Coppell, TX 75019

14/10s/25wsheridanKS

Job Ticket: 43761

DST#: 1

ATTN: Scott Alberg

Test Start: 2011.08.20 @ 00:48:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 60.00 sec/qt

Water Loss: 6.80 in³

Resistivity: 0.00 ohm.m

Salinity: 1600.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

deg API

Water Salinity: 32000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Heavy Mud 100M	0.025
55.00	MW 50M 50W	0.270
60.00	MW 10M 90W	0.295
62.00	WM 70M 30W	0.870
10.00	MW 50M 50W	0.140
0.00	Show of free oil at first wet connection	0.000

Total Length: 192.00 ft Total Volume: 1.600 bbl

Num Fluid Samples: 0

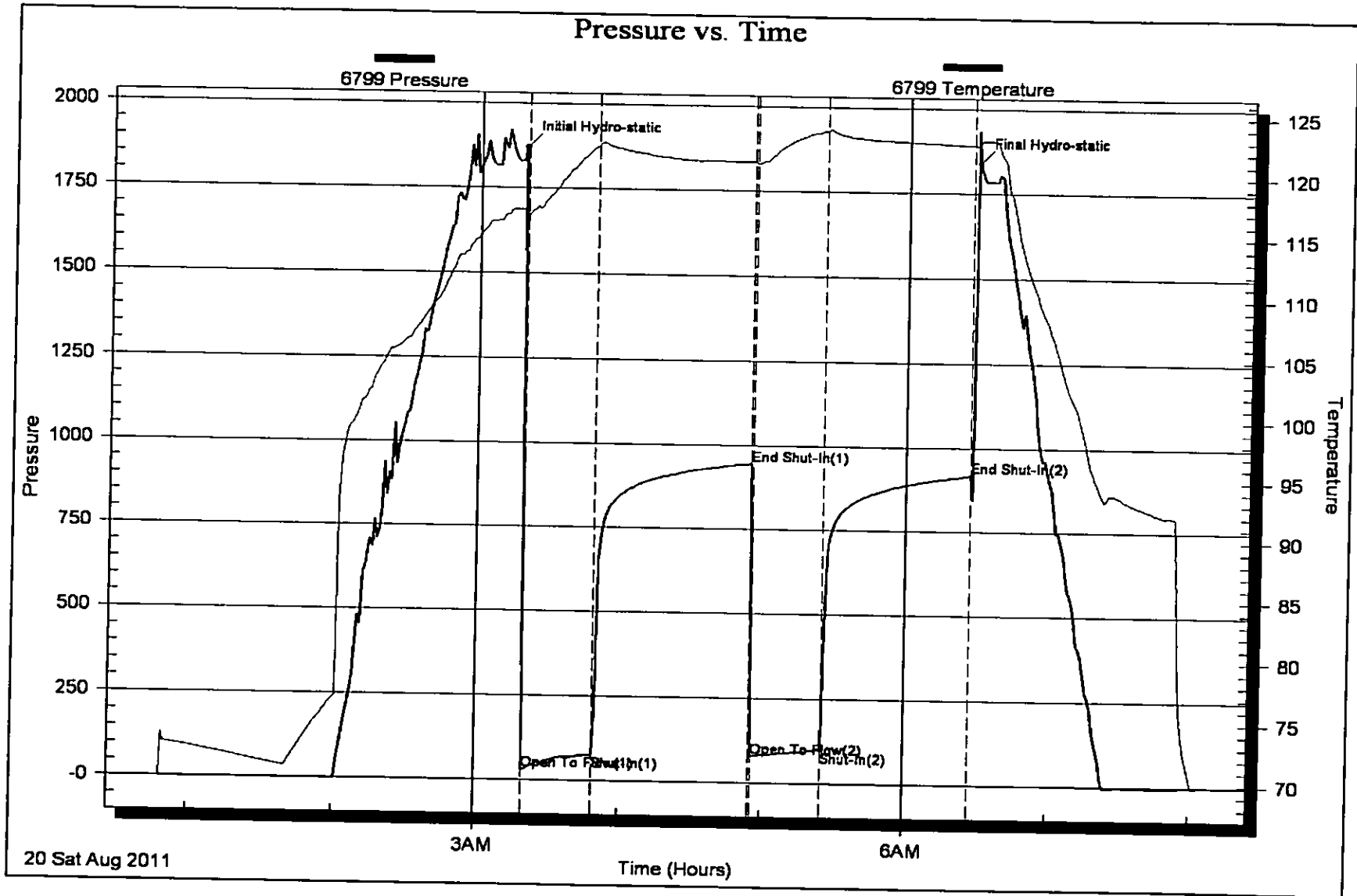
Num Gas Bombs: 0

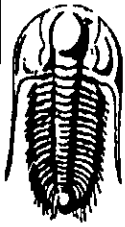
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW = .1 @ 155 deg = 32000ppm





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Bernity Exploration, LLC

Willson WF #1

338 Spyglass Dr.
Coppell, TX 75019

14/10s/25wsheridanKS

Job Ticket: 43763

DST#: 3

ATTN: Scott Alberg

Test Start: 2011.08.21 @ 09:29:00

GENERAL INFORMATION:

Formation: **LKC "H,I"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 11:05:00

Time Test Ended: 14:33:45

Test Type: **Conventional Bottom Hole**

Tester: **Kevin Mack**

Unit No: **43**

Interval: **3954.00 ft (KB) To 4004.00 ft (KB) (TVD)**

Total Depth: **4004.00 ft (KB) (TVD)**

Hole Diameter: **7.78 inches** Hole Condition: **Good**

Reference Elevations: **2580.00 ft (KB)**

2576.00 ft (CF)

KB to GR/CF: **4.00 ft**

Serial #: **6799**

Inside

Press@RunDepth: **51.78 psig @ 3955.00 ft (KB)**

Start Date: **2011.08.21**

End Date:

2011.08.21

Capacity: **8000.00 psig**

Last Calib.: **2011.08.21**

Start Time: **09:29:05**

End Time:

14:33:44

Time On Btm: **2011.08.21 @ 11:04:45**

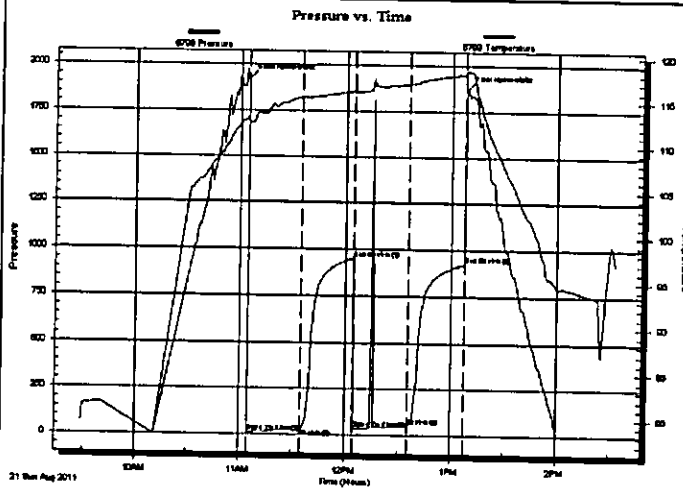
Time Off Btm: **2011.08.21 @ 13:08:30**

TEST COMMENT: **IF- 1/8" Blow built to 1 3/4"**

IS- No Return

FF- Weak surface return started at 7 min. Flushed tool, 1/8" blow built to 1/2"

FS- No Return



PRESSURE SUMMARY

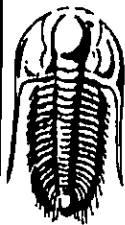
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1925.90	113.19	Initial Hydro-static
1	9.13	112.52	Open To Flow (1)
31	29.60	115.54	Shut-in(1)
60	948.50	116.16	End Shut-in(1)
61	34.32	115.92	Open To Flow (2)
91	51.78	116.96	Shut-in(2)
123	922.73	118.14	End Shut-in(2)
124	1871.46	118.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	OSM 100M (oil spots)	0.34

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Bernity Exploration, LLC

Willson WF #1

338 Spyglass Dr.
Coppell, TX 75019

14/10s/25wsheridanKS

Job Ticket: 43763

DST#: 3

ATTN: Scott Alberg

Test Start: 2011.08.21 @ 09:29:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 41.00 sec/qt

Water Loss: 7.59 in³

Resistivity: 0.00 ohm.m

Salinity: 2600.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	OSM 100M (oil spots)	0.344

Total Length: 70.00 ft Total Volume: 0.344 bbl

Num Fluid Samples: 0

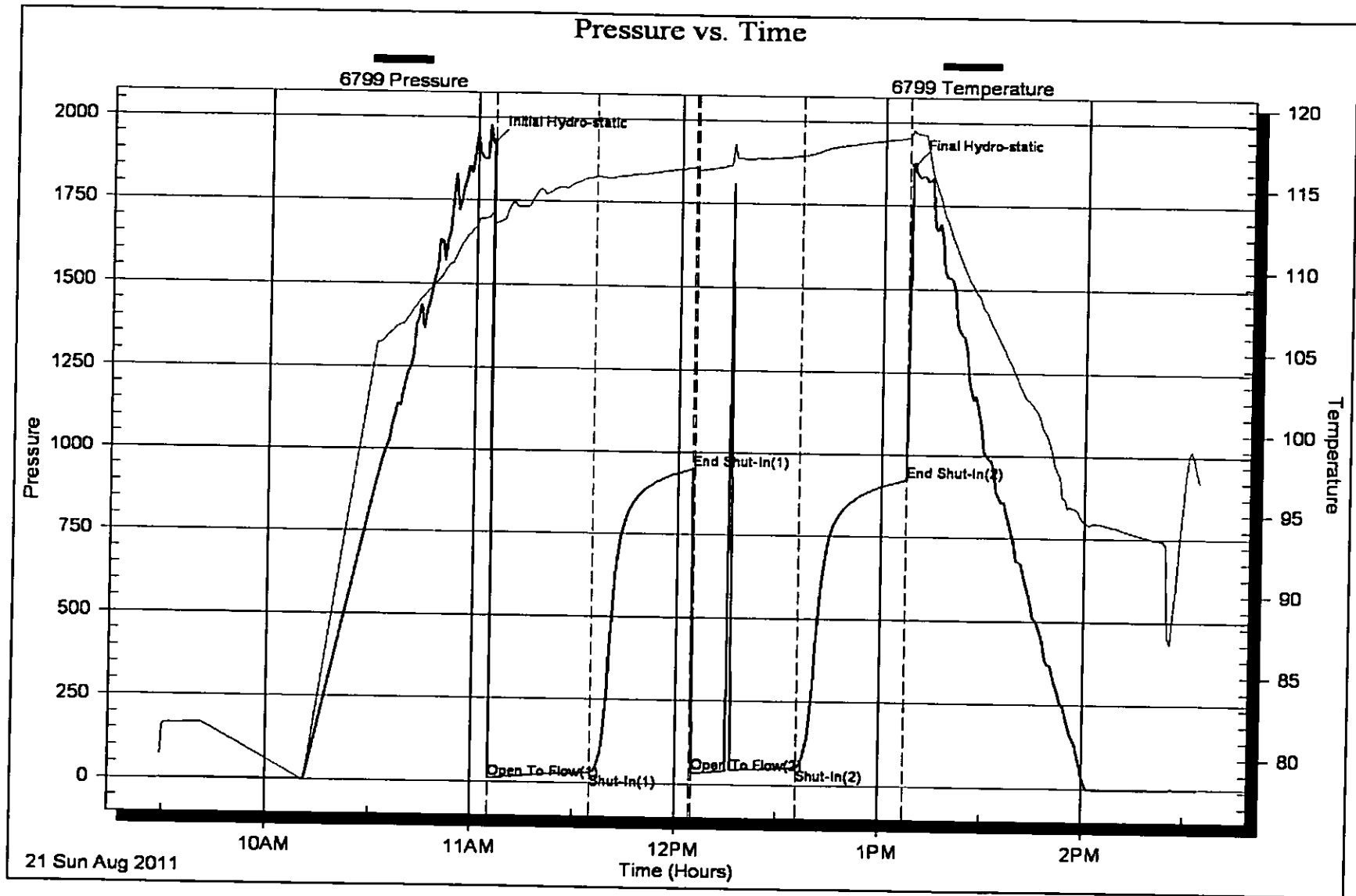
Num Gas Bombs: 0

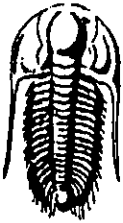
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Bernity Exploration, LLC

Willson WF #1

338 Spyglass Dr.
Coppell, TX 75019

14/10s/25wsheridanKS

Job Ticket: 43762

DST#: 2

ATTN: Scott Alberg

Test Start: 2011.08.20 @ 15:21:00

GENERAL INFORMATION:

Formation: **LKC "C,D"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 16:58:15

Time Test Ended: 21:09:00

Test Type: **Conventional Bottom Hole**

Tester: **Kevin Mack**

Unit No: **43**

Interval: **3870.00 ft (KB) To 3896.00 ft (KB) (TVD)**

Total Depth: **3896.00 ft (KB) (TVD)**

Hole Diameter: **7.78 inches** Hole Condition: **Good**

Reference Elevations: **2580.00 ft (KB)**

2576.00 ft (CF)

KB to GR/CF: 4.00 ft

Serial #: 6799

Inside

Press@RunDepth: **22.81 psig @ 3871.00 ft (KB)**

Start Date: **2011.08.20**

End Date:

2011.08.20

Capacity: **8000.00 psig**

Last Calib.: **2011.08.20**

Start Time: **15:21:05**

End Time:

21:08:59

Time On Btm: **2011.08.20 @ 16:58:00**

Time Off Btm: **2011.08.20 @ 19:02:45**

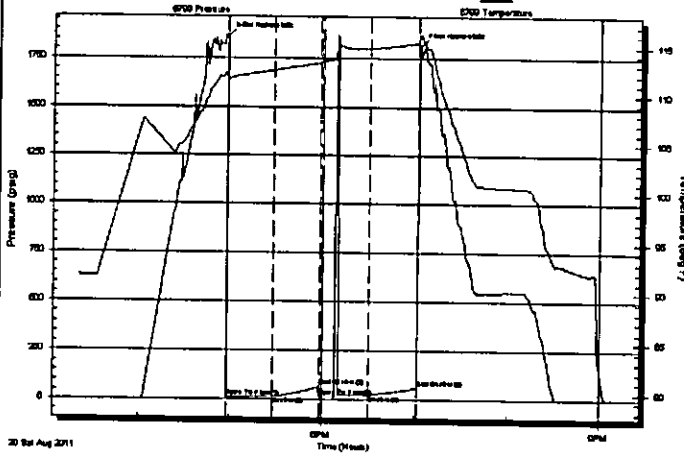
TEST COMMENT: IF- Weak surface blow started at 10 min. Did not build or die.

IS- No Return

FF- No Blow flushed tool at 10 min. 1/8" Blow died back to surface blow

FS- No Return

Pressure vs. Time



PRESSURE SUMMARY

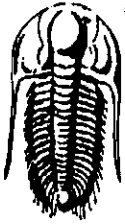
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1865.19	112.23	Initial Hydro-static
1	8.68	111.66	Open To Flow (1)
31	13.03	112.56	Shut-In(1)
60	65.16	113.30	End Shut-In(1)
61	15.81	113.29	Open To Flow (2)
92	22.81	114.81	Shut-In(2)
124	61.43	115.36	End Shut-In(2)
125	1815.56	116.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	OCM 5o 95M	0.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Bernity Exploration, LLC

Willson WF #1

338 Spyglass Dr.
Coppell, TX 75019

14/10s/25wsheridanKS

Job Ticket: 43762

DST#: 2

ATTN: Scott Alberg

Test Start: 2011.08.20 @ 15:21:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 60.00 sec/qt

Water Loss: 6.80 in³

Resistivity: 0.00 ohm.m

Salinity: 1600.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	OCM 5o 95M	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

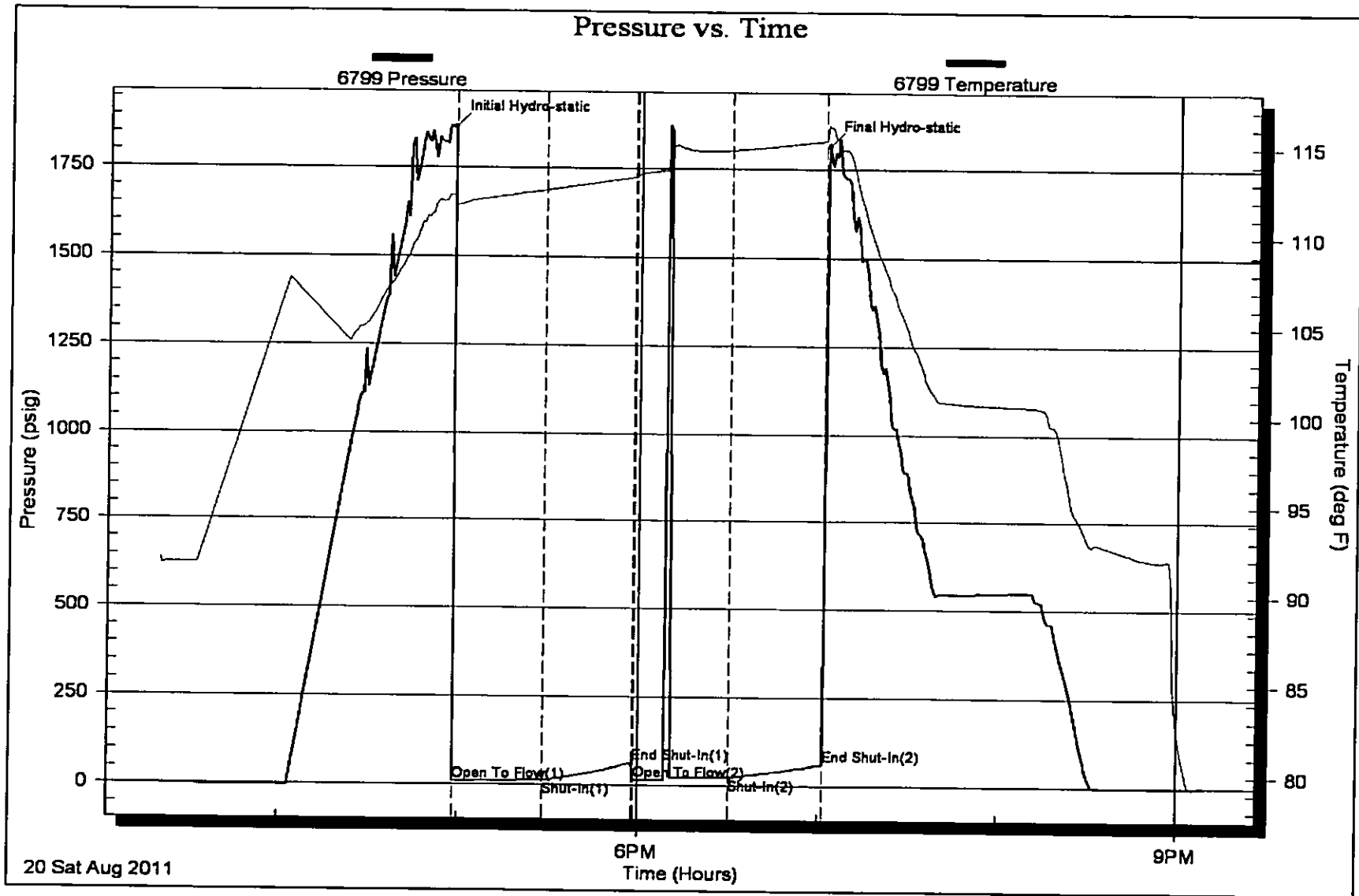
Num Gas Bombs: 0

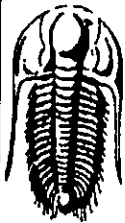
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Bernity Exploration, LLC

Willson WF #1

338 Spyglass Dr.
Coppell, TX 75019

14/10s/25wsheridanKS

Job Ticket: 43764

DST#: 4

ATTN: Scott Alberg

Test Start: 2011.08.21 @ 23:02:00

GENERAL INFORMATION:

Formation: **LKC "J,K"**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 01:05:45
 Time Test Ended: 05:10:15

Test Type: **Conventional Bottom Hole**
 Tester: **Kevin Mack**
 Unit No: **43**

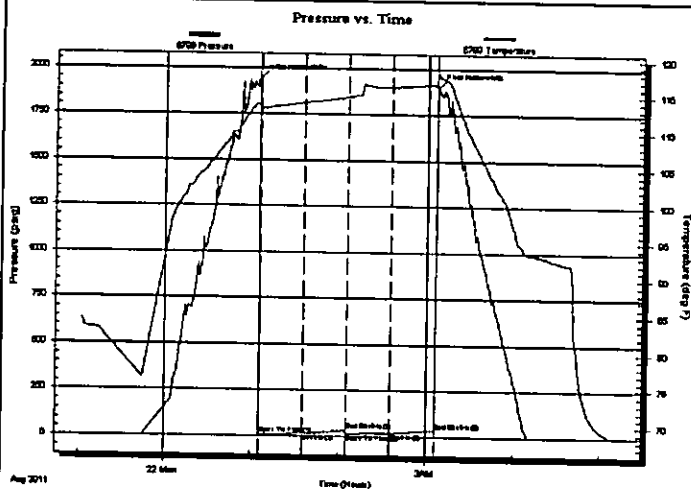
Interval: **3982.00 ft (KB) To 4042.00 ft (KB) (TVD)**
 Total Depth: **4042.00 ft (KB) (TVD)**
 Hole Diameter: **7.78 inches** Hole Condition: **Good**

Reference Elevations: **2580.00 ft (KB)**
2576.00 ft (CF)
 KB to GR/CF: **4.00 ft**

Serial #: **6799** Inside
 Press@RunDepth: **21.14 psig @ 3983.00 ft (KB)**
 Start Date: **2011.08.21** End Date: **2011.08.22**
 Start Time: **23:02:05** End Time: **05:10:14**

Capacity: **8000.00 psig**
 Last Calib.: **2011.08.22**
 Time On Btrr: **2011.08.22 @ 01:05:00**
 Time Off Btrr: **2011.08.22 @ 03:07:00**

TEST COMMENT: IF- Surfaceblow built to 1/2"
 IS- No Return
 FF- No Blow . Flushed tool at 10 min. No Blow
 FS- No Return



PRESSURE SUMMARY

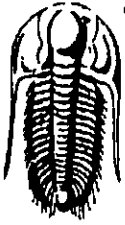
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1943.51	113.84	Initial Hydro-static
1	9.85	113.25	Open To Flow (1)
31	13.76	114.01	Shut-in(1)
61	35.17	114.81	End Shut-in(1)
61	14.88	114.84	Open To Flow (2)
91	21.14	116.23	Shut-in(2)
121	37.61	116.67	End Shut-in(2)
122	1902.22	118.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	OSM 100M (oil spots)	0.05

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration, LLC

Willson WF #1

338 Spyglass Dr.
Coppell, TX 75019

14/10s/25wsheridanKS

Job Ticket: 43764

DST#: 4

ATTN: Scott Alberg

Test Start: 2011.08.21 @ 23:02:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.20 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3400.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	OSM 100M (oil spots)	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

