Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Signature: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

K.A.R. 82-3-117 API No. 15 - 051-26258-00-00 OPERATOR: License #: 34579 Name: ____COBALT ENERGY LLC Spot Description: _____ W2 -NE - SE SE Sec. 11 Twp. 12 S. R. 19 ☐ East West Address 1: ____115 S BELMONT #12 _____ Address 2: PO BOX 8037 990 Feet from North / V South Line of Section City: WICHITA State: KS Zip: 67208 + Feet from Fast / West Line of Section Contact Person: NICHOLAS HESS Footages Calculated from Nearest Outside Section Corner: Phone: (316_) 201-4101 NE NW SE SW Type of Well: (Check one) Oil Well Gas Well OG ✓ D&A Cathodic County: __ELLIS____ Water Supply Well Other: SWD Permit #:____ Lease Name: JOY ESTATE "A" __ Well #: _1-11 ENHR Permit #: _____ Gas Storage Permit #: ____ Date Well Completed: 2/5/12 Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: 2/1/12 by: MARVIN MILLS (KCC District Agent's Name) Producing Formation(s): List All (If needed attach another sheet) ___ Depth to Top: _____ Bottom: ____ T.D. ___ Plugging Commenced: 2/4/12 Bottom: _____ T.D. ___ __ Depth to Top: ___ Plugging Completed: 2/5/12 __ Depth to Top: _____ Bottom: ____ T.D. ____ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Content Casing Size Setting Depth Pulled Out Formation 8 5/8 244 SURFACE Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugged well with 245 sacks of 60/40 Poz, 4% gel, 1/4# flo-seal per sack, 1st plug @ 3780' with 25 sacks, 2nd plug @ 1520' with 25 sacks, 3rd plug @ 780' with 100 sacks, 4th plug @ 294' with 40 sacks, 5th plug @ 40' to surface with 10 sacks, 30 sacks for rat hole, 15 sacks for mouse hole, by Allied (Ticket #056955), plug was down @ 7:45 am on 2/5/2012. Plugging Contractor License #: 33350 Name: SOUTHWIND DRILLING, INC Address 1: 8 NORTH MAIN Address 2: PO BOX 276 City: _ELLINWOOD ______ State: KANSAS ____ Zip: 67526 RECEIVED FEB 0 8 2012 Phone: (620_) 564-3800_ Name of Party Responsible for Plugging Fees: COBALT ENERGY LLC State of KANSAS ____ County, BARTON JILL WAHLMEIER _____ Employee of Operator or Operator on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Southwind Drilling, Inc. Plugging Orders & Reports

Lease: Joy Estate "A" # 1-11

Plugging Received from KCC Representative:		
Name: Marrin Mills	Date:	1- 12 Time: 2,30 PM
		400
1st plug @3780 feet,25	sacks	Stands 60
2nd plug @ 1520 feet, 25	sacks	Stands <u>24</u>
3rd plug @ <u>780</u> feet, <u>100</u>	sacks	Stands <u>/と, 5</u>
4th plug @ 294 feet, 40	sacks	Stands 4, 5
5th plug @	sacks	Stands
Mousehole:sacks		
Rathole: 30 sacks		
Total Cement Used: 245 sacks		
Type of cement: 6/40 Poz 47	6 Ge/	14#FS
Plug Down @ 7:45 Am 2-05-12		
Call KCC When Completed:		
Name: Rich Williams Date: 2-6-12 Time: 9:00 Am		

RECEIVED FEB 0 8 2012 KCC WICHITA