

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-101-20,279-0000

LEASE NAME Schneider #1

WELL NUMBER _____

SPOT LOCATION NW NE NW

SEC. 12 TWP. 17 SRGE. 28 w(E) or (W)

COUNTY Lane

Date Well Completed _____

Plugging Commenced 2/13/85

Plugging Completed 2/19/85

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR A.L. Abercrombie, Inc.

ADDRESS 801 Union Center, Wichita, Ks. 67202

PHONE # (316) 262-1841 OPERATORS LICENSE NO. 5393

Character of Well _____
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing formation _____ Depth to top _____ bottom _____ T.D. 4355'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	325'	none
				4 1/2"	4354'	721'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from _____ feet to _____ feet each set.

Plugged bottom with sand to 4210' & 4 sacks cement. Shot pipe at 2523', 2002', 1521', 1000', & 721'. Pulled 18 joints of pipe. Plugged well with 2 hulls, 10 gel, 50 cement, 15 gel, 1 hull, & 125 sacks 60/40 poz 2% gel 3% c.c.

Plugging complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050
Address Box 347 Chase, Ks. 67524

RECEIVED
STATE CORPORATION COMMISSION

STATE OF Kansas COUNTY OF Rice, ss.

2-28-85
FEB 28 1985

R. Darrell Kelso (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

CONSERVATION DIVISION
Wichita, Kansas

(Signature) R. Darrell Kelso

(Address) Box 347, Chase, Ks. 67524

SUBSCRIBED AND SWORN TO before me this 25th day of February, 1985



Irene Hoover
Notary Public

My Commission expires:

KANSAS DRILLERS LOG

S. 12 T. 17S R. 28W ^E _W

Loc. C NW NE NW

County Lane

API No. 15 — 101 — 20,279-0000
County Number

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas

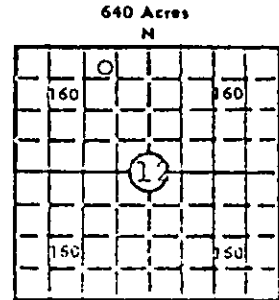
Well No. 1 Lease Name Schneider

Footage Location
330' feet from (N) (S) line 1650 feet from (E) (W) line

Principal Contractor Chief Drilling Co., Inc. Geologist Bob Jenkins

Spud Date April 21, 1978 Total Depth 4650' P.B.T.D. 4319'

Date Completed July 5, 1978 Oil Purchaser Koch



Locate well correctly
 Elev.: Gr. 2732'

DF _____ KB 2737'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13 1/4	8 5/8"	28#	325	Common	200	3% Ca.Cl. 2% gel.
Production	7 7/8"	4 1/2"	10 1/2#	4354	Common 50/50 posmix	50 125	salt saturated, 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		4268' - 4274'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons, 15% Non-E	4268' - 4274'

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INITIAL PRODUCTION

Date of first production <u>State test 10-10-78</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	CONSERVATION DIVISION Wichita, Kansas	
RATE OF PRODUCTION PER 24 HOURS	Oil <u>80</u> bbls.	Gas _____ MCF	Water <u>6</u> bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio _____ CFPB	
		Producing interval (s) <u>4268-4274'</u>	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Abercrombie Drilling, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

oil well

Well No.

1

Lease Name

Schneider

S 12 T 17 S R 28 E W

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (4070-4098') 30", 45", 60", 45" Weak blow. Rec. 30' oil spotted mud. IFP 32-32, IBHP 1159, FFP 43-43, FBHP 1086			SAMPLE TOPS:	
			Anhydrite	2138' (+ 59)
			B/Anhydrite	2188' (+ 54)
			Heebner	3959' (-122)
			Toronto	3979' (-124)
			Lansing	3999' (-126)
			St. Shale	4261' (-152)
			Ft. Scott	4508' (-177)
			Cherokee	4532' (-179)
DST #2 (4190-4250') 30", 45", 60", 45" Weak Blow. Rec. 190' socm, 5% oil. IFP 65-87, FBHP 1117, FFP 98-141, FBHP 1012			ELECTRIC LOG TOPS:	
DST #3 (4255-4285') 30", 45", 60", 45" Strong blow throughout test. Rec. 3060' gip, 650' froggy oil, 100' mdy wtr. IFP 76-185, FBHP 714, FFP 218-294, FBHP 672			Anhydrite	2137' (+ 60)
DST #4 (4292-4330') 30", 30", 30", 30" Rec. 20' mud. IFP 21-21, IBHP 229, FFP 21-31, FBHP 109			Heebner	3956' (-121)
DST #5 (4356-4450') 30", 45", 60", 45" Fair blow. Rec. 370' mw. IFP 120-196, IBHP 1138, FFP 207-251, FBHP 1096.			Lansing	3996' (-125)
DST #6 (4490-4535') 30", 45", 30", 45" Weak blow - 45" died. Rec. 30' mud. IFP 43-43, IBHP 65, FFP 54-54, FBHP 87.			St. Shale	4256' (-151)
			B/KC	4324' (-158)
			Ft. Scott	4497' (-176)
			Cherokee	4522' (-178)
			Miss.	4606' (-186)
			LTD	4648'
			TD	4650'

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DEC 10 1978

CONSERVATION DIVISION
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jack L. Partridge, Asst. Sec. - Treas.

Signature

November 13, 1978

Title

Date