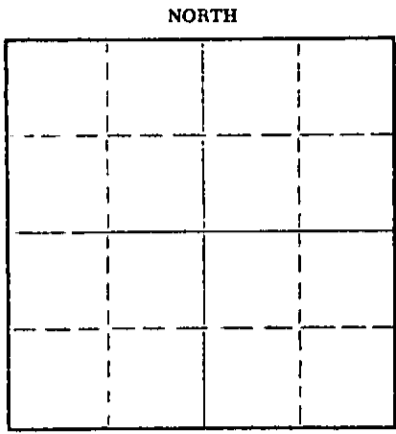


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD



Saline County. Sec. 21 Twp. 15 Rge. 3 (E) (W) X  
Location as "NE/CNW/SE/SW" or footage from lines NW SW  
Lease Owner Walter J. Nelson  
Lease Name Stanley Well No. C-1  
Office Address Salina, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) RECEIVED  
Date well completed STATE CORPORATION COMMISSION 19  
Application for plugging filed JAN 26 1970 19  
Application for plugging approved CONSERVATION DIVISION 19  
Plugging commenced 1-10-70 19  
Plugging completed 1-16-70 WICHITA, KANSAS 19  
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman  
Producing formation Depth to top Bottom Total Depth of Well 3397 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	334	None
				5 1/2	None	2570'

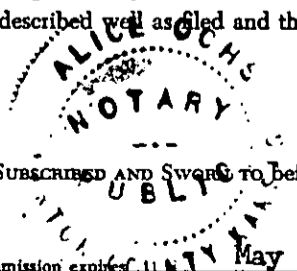
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Started digging cellar.  
Moved into location. Set in unit and raised pole. Finished digging cellar and leveled matting sills.  
Pushed plug to 3300'. Sanded from 3310' to 3290' and dumped 5 sacks of cement. Set in sills, spiders and jacks. Took slips out of head. Worked pipe to 30" tension. Shot pipe off at 2846' - pipe loose at 2600'.  
Laid down 71 joints of 5 1/2" casing. Found 2 joints cross-threaded and one joint crimped with tongs.  
Finished laying down 10 joints of casing. Cleared hole for plugging, set rock bridge from 285' to 265' and plugged with 4 yards of ready mix concrete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company, Inc.  
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.  
James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature) James W. Rockhold  
P. O. Box 221 Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 23 day of January, 19 70

My commission expires May 27, 1973 Notary Public.

KANSAS GEOLOGICAL SOCIETY  
 KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU  
 KANSAS GEOLOGICAL SOCIETY BUILDING  
 309 EAST MURDOCK, WICHITA, KANSAS

**COPY**

15-169-30030-60-00

COMPANY WALTER J. NELSON

PER. 21 Y. 15 N. 3W

FARM Stanley "C"

NR. 1

0 NW SW

TOTAL DEPTH 3397'

COMM. 2-16-66

RRMR. 1-26-67

WHT OR TREATM

CONTRACTOR Walter J. Nelson

ISSUED 5-4-68

FRNTY

Saline

KANSAS


BARING

20

10

15

8

12

6

10

5

4" 3396'

ELEVATION

1274'

POPULATION

TEMP ABN

FIGURES INDICATE DEPTH BY FORMATIONS

COMPLETE DRILLERS LOG NOT AVAILABLE

TOPS: LOG

Mississippi

2698

Maquoketa

3300

Viola

3364

Total Depth

3397

RECEIVED  
 STATE CORPORATION COMMISSION  
 DEC 22 1968  
 CONSERVATION DIVISION  
 Wichita, Kansas

LOGGING REPORT

15-169-30030-00-00

Well: Walter G. Nelson Co. Stanley "A"  
 Location: C NW SW 21-155 SW, Saline Co., Kansas  
 Log Number: 127-1108-13  
 Contractor: Geoprog Tools.

The No. 2 Stanley "A" well was drilled with rotary tool to a total depth of 3,324 feet. Samples were collected at regular intervals and drilling time was recorded for each foot based on 2,700 r.p.m.

Geological Description, Log and Lithology

Explained below are descriptions of all lithologically significant formations and zones, including oil-stains and mud-stains. Depths are from the electric log and are referred to the top of the casing.

Lansing-Kansas City Group	2145	-2570
Base Kansas City	2637	-1362
Missouri shale	2773	-1498
Base of limestone	3062	-1787
Minner sandstone	3210	-1935
Hunton limestone	3223	-1948
Maquoketa shale	3286	-1973
Maquoketa dolomite	3713	-2028
dolomite: light gray, salty, traces oil staining, strong oil odor, up to 16% porosity	3503-26	
Viola limestone	3314	-2089
limestone: cream to tan, massive, finely scattered shaly in medium crystalline light gray limestone. Porosity in excess of 10%	3576-26	
Barre terra cotta	3594	-2127

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUL 22 1939  
 CONSERVATION DIVISION  
 WASHINGTON, D. C.