KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1074835

Form ACO-t June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350	API No. 15 - 15-121-23187-00-01
Name: Altavista Energy, Inc.	Spot Docarlations
Address 1: 4595 K-33 Highway	NW NE NE NE Sec. 1 Twp. 17 S. R. 23 Feast West
Address 2: PO BOX 128	5222 Feet from North / South Line of Section
City: WELLSVILLE State: KS Zip:66092+	546 Section Section Section Feet from Section Feet from Section
Contact Person: Phil Frick	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 785 ) 883-4057	□ NE □ NW F SE □ SW
CONTRACTOR: License # 33715	County: Miami
Name: Town Oilfield Service	Lease Name: TRIAN B Well #: 9
Wellsite Geologist: NA	Field Name:
Purchaser:	Producing Formation: Cattleman
Designate Type of Completion:	Elevation: Ground: 1025 Kelly Bushing: 1025
New Well Re-Entry ﴿ Workover	Total Depth: 769 Plug Back Total Depth: 769
Oil wsw swd slow	Amount of Surface Pipe Set and Comented at: 21 Feet
☐ Gas ☐ D&A 📝 ENHR ☐ SIGW	Multiple Stage Cementing Collar Used?
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 769
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	feet depth to: 0 w/ 125 sx cmt.
Operator: Mid States Energy Corp	
Well Name: Trian B 9	Drilling Fluid Management Plan
Original Comp. Date: 08/10/1981 Original Total Depth: 769	(Data must be collected from the Reserve Pit)
☐ Deepening ☐ Re-perf.	Chloride content: ppm Fluid volume: bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec Twp. S. R [] East [] West
GSW Permit #:	County: Permit #:
02/15/2012 02/15/2012	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
[ ] Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Desire Cortico Date: 02/21/2012

CORRECTION #1 1074835

Operator Name: Altavista Energy, Inc.			Leas	e Name: TRIAN	Well #: _9	Well #:9			
Sec. 1 Twp. 17 S. R. 23 / East West				<sub>ity:</sub> <u>Miami</u>					
time tooi open and di	osed, flowing and st les if gas to surface	iut-in pressures, wh test, along with fina	nether shut-in pre	essure reached sta	eport all final copies o ntic level, hydrostatic pr re space is needed. A	ressures hottom	hale temperature, flu		
Drill Stem Tests Taken  (Attach Additional Sheets)  Samples Sent to Geological Survey  □ Yes  ✓ No			No	✓ Log Formation (Top), Dept			Sample		
			No.	Name		Тор	Datum		
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	· ·	Yes Y	No No No	Cattleman		689	+336		
ist All E. Logs Run:									
Gamma Ray - Neutron Cement Bond	<del>-</del>								
			ASING RECORD	New L surface, intermediate			<del>* ******</del>		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	W	eight Se	tting Type of pth Cement	# Sacks Used	Type and Percent Additives		
Surface	12.25	8.625	25	21	Portland	5	NA		
Production	6.75	4.5	15	769	Portland	125	NA		
		ADDIT	DONAL CEMENT	ING / SQUEEZE R	FCORD		<u></u>		
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cemer		s Used					
——. Plug Back TD ——. Plug Off Zone	-								
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridg Footage of Each Inter	ge Plugs Set/Type		ent Squeeze Reco	rd Depth			
3	689-702						Super		
i i	W		<u>.</u>						
UBING RECORD:	Size:	Set At:	Packer	At: Liner R	un;	 No			
eate of First, Resumed I	Production, SWD or EN	HR. Producir	ng Method: ring Pumpi	ng Gas Lift	Other (Explain)				
stimated Production Per 24 Hours	Oil	Bbls. Gas	. Mcf	Water	Bbis.	Gas-Oil Ratio	Gravity		
DISPOSITIO	N OF GAS:  Used on Lease	Open Hole	_	F COMPLETION:  Dually Comp. (Submit ACO-5)	Commingled (Submit ACO-4)	PRODUCTION	ON INTERVAL:		

### **Summary of Changes**

Lease Name and Number: TRIAN B 9

API/Permit #: 15-121-23187-00-01

Doc ID: 1074835

Correction Number: 1

Approved By: Deanna Garrison

Field Name Previous Value New Value

API 15-121-23187-00-00 15-121-23187-00-01



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1074649

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350	API No. 15 - 15-121-23187-00-00				
Name: Altavista Energy, Inc.	Spot Description:				
Address 1: 4595 K-33 Highway					
Address 2: PO BOX 128	NW_NE_NE_NE Sec. 1 Twp. 17 S. R. 23 V East West				
City: WELLSVILLE State: KS Zip: 66092 +	5222 Feet from North / South Line of Section 546 Feet from ✓ East / [] West Line of Section				
Contact Person: Phil Frick	Footages Calculated from Nearest Outside Section Corner:				
Phone: ( 785 ) 883-4057	□ NE □NW VSE □SW				
CONTRACTOR: License # 33715	County: Miami				
Name:Town Oilfield Service	Lease Name: TRIAN B Well #: 9				
Wellsite Geologist: NA	Field Name:				
Purchaser:	Producing Formation: Cattleman				
Designate Type of Completion:	Elevation: Ground: 1025 Kelly Bushing: 1025				
	Total Depth: 769 Plug Back Total Depth: 769				
☐ Oil ☐ wsw ☐ swb ☐ slow	Amount of Surface Pipe Set and Cemented at: 21Feet				
☐ Gas ☐ D&A 📝 ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No				
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:				
CM (Coel Bed Methane)	If Alternate II completion, cement circulated from: 769				
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/ 125 sx cmt,				
If Workover/Re-entry: Old Well Info as follows:	SX CITIL,				
Operator: Mid States Energy Corp					
Well Name: Trian B 9	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Original Comp. Date: 08/10/1981 Original Total Depth: 769	i '				
Deepening ☐ Re-perf.  Conv. to ENHR ☐ Conv. to SWD	Chloride content: ppm Fluid volume: bbls				
Conv. to GSW	Dewatering method used:				
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled Permit #:					
Dual Completion Permit #:	Operator Name:				
SWD Permit #:	Lease Name: License #:				
ENHR Permit #:	Quarter Sec. Twp. S. R. [] East West				
GSW Permit #:	County: Permit #:				
02/15/2012 02/15/2012					
Spud Date or Date Reached TD Completion Date or Recompletion Date					

### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received  Date:
Confidential Release Date:  ✓ Wireline Log Received  ☐ Geologist Report Received  ✓ UIC Distribution  ALT ☐ I ✓ II ☐ III Approved by: Dearma Contract Date: 02/21/2012

Side Two

1074649

•	<u>tavi</u> sta Energy, Iı			Lease N	ame: TRIAN B		Well #: 9		
Sec. 1 Twp. 17 S. R. 23 ✓ East West			County:	Miami					
recovery, and flow ra	show important tops a dosed, flowing and sl ates if gas to surface Attach final geologic	test, alon	ssures, whether g with final char	Shin-in nressi	IFP FRACHAR Static (a	oual budraatatia see			
Drill Stem Tests Taken You (Attach Additional Sheets)			Yes 📝 No		✓ Log Form	ation (Top), Depth	and Datum	Sample	
Samples Sent to Geological Survey		П	Yes ✓ No	!	Name		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		<b></b>	Yes No		Cattleman		689	+336	
ist All E. Logs Run;				j					
Samma Ray - Neutron Cement Bond									
		Re		G RECORD	New Used	fuction etc		- <del></del>	
Purpose of String	Size Hole Drilled	, 8	size CasIng let (In O.D.)	Weight Lbs./F	Setting	Type of Cement	# Sacks Used	Type and Perco	
Surface	12.25	8.625		25	21	Portland	5	NA	
Production	6.75	4.5		15	769	Portland	125	NA NA	
<del></del>									
	<del></del>		ADDITIONA	L CEMENTING	/ SQUEEZE RECO	. i RD		<del></del>	
Purpose:	Depth Type of Cement			# Sacks Us	# Sacks Used Type and Percent Additives				
Plug Back TD Plug Off Zone		<u> </u>		<del> </del>					
				<u> </u>					
Shots Per Foot	PERFORATI Specify	RD - Bridge Plu Each Interval Pe	gs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)					
	689-702					( Wilder and Faring Of Mi	200121 0300)	Dept	
			— <u>-</u>	<del>-</del> - <del></del>	+				
		•		<u> </u>					
		-	<del></del>						
				·				<del></del>	
JBING RECORD:	Size:	Set At	<u></u> <u>-</u> -	Packer At:	Liner Run:	Yes [] No		4	
te of First, Resumed	Production, SWD or EN	HR.	Producing Meti	nod:	[]Gas Lift [	, Other (Explain)			
timated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Water		Gas-Oil Ratio	Gravity	
DISPOSITIO	ON OF GAS:			METHOD OF CO	MPLETION:		PROPULATION	ALL INCTES	
Vented Sold	Used on Lease			Perf.	Dually Comp. 🔲 C	commingled i	PRODUCTIO	ON INTERVAL:	
(If vented, Sub-	mit ACO-18.)	1 [7]	Other (Specify)			ubmit ACO-4)	-		