



KANSAS CORPORATION COMMISSION 1074507
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461

Name: Tailwater, Inc.

Address 1: 6421 AVONDALE DR STE 212

Address 2:

City: OKLAHOMA CITY State: OK Zip: 73116 + 6428

Contact Person: Chris Martin

Phone: (405) 810-0900

CONTRACTOR: License # 8509

Name: Evans Energy Development, Inc.

Wellsite Geologist: n/a

Purchaser: Pacer Energy

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

09/20/2011 09/22/2011 09/23/2011

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25158-00-00

Spot Description:

S2_NE_SE_NW Sec. 22 Twp. 20 S. R. 20 East West

1815 Feet from North / South Line of Section

2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: Kempnich Well #: 45-T

Field Name:

Producing Formation: Squirrel

Elevation: Ground: 959 Kelly Bushing: 0

Total Depth: 733 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 723

feet depth to: 0 w/ 112 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date:

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garis Date: 02/22/2012



1074507

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 45-T
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed. flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	280	lime	base of the KC
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	471	lime	oil show
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	491	sand	green, oil show
List All E. Logs Run:		496	oil sand	green, good bleeding
		635	oil sand	brown, good bleeding
Gamma Ray Neutron		677	oil sand	brown, good bleeding

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.8750	7	17	22	Portland	4	
completion	5.6250	2.8750	6.45	723	Portland	112	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	632.5-638.5'	Acid spot: 15% HCl acid, 100 gal. 155 bbls H2O, 40 sx sand	
TUBING RECORD: Size: <u>2.8750</u> Set At: <u>723</u> Packer At: _____ Liner Run: Yes <input checked="" type="checkbox"/> No			

Date of First, Resumed Production, SWD or ENHR. <u>09/29/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u> Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i>	PRODUCTION INTERVAL:
---	---	----------------------

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/23/11	7806	No. Kempnick # 45T	NW 22	20	20	AN
CUSTOMER			TRUCK #			
Tailwater Inc.			DRIVER			
MAILING ADDRESS			TRUCK #			
6421 Avondale DR.			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
OKlahoma City			DRIVER			
OK			TRUCK #			
73116			DRIVER			

JOB TYPE hoop string HOLE SIZE 5 1/2" HOLE DEPTH 733 CASING SIZE & WEIGHT 2 3/8" EUE
 CASING DEPTH 724 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 4.21 BB DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish pump rate. Mix Pump 100# Premium Gel Flush.
Mix Pump 50/50 Por Mix Cement 2 3/8" Casing Cement to
surface. Flush pump & lines clean. Displace 2 3/8" rubber
plug to casing TD w/ 4.21 BBLs fresh water. Pressure to
780# PSI. Release pressure to set float valve.
Shut in casing

Evans Energy Dev. Inc (Travis)

Fred Madry

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	975 ⁰⁰
5406	25 mi	MILEAGE	495	100 ⁰⁰
5402	724	Casing Footage		NK
5407	1/2 minimum	100 Miles	570	165 ⁰⁰
5502C	1 1/2 hrs	80 BBL Voc Truck	369	135 ⁰⁰
1124	112 sks	50/50 Por Mix Cement		1170 ⁴⁰
114B	288 #	Premium Gel		57 ⁶⁰
4402	1	2 3/8" Rubber plug		25 ⁰⁰
<u>244562</u>				
		7.8%	SALES TAX	97 ⁹⁶
			ESTIMATED TOTAL	2728 ⁹⁶

Revin 3737 AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.