



KANSAS CORPORATION COMMISSION 1074640
OIL & GAS CONSERVATION DIVISION

Form AGO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822
Name: Val Energy, Inc.
Address 1: 200 W DOUGLAS AVE STE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 3005
Contact Person: TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: STEVE VAN BUSKIRK
Purchaser: MACLASKEY

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>6/19/2011</u>	<u>6/25/2011</u>	<u>7/20/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23716-00-00

Spot Description: _____

S2 NE NE SE Sec. 27 Twp. 34 S. R. 11 East West
2240 Feet from North / South Line of Section
330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Barber

Lease Name: JB BLEVINS Well #: 2-27

Field Name: _____

Producing Formation: MISS

Elevation: Ground: 1311 Kelly Bushing: 1322

Total Depth: 4990 Plug Back Total Depth: 4950

Amount of Surface Pipe Set and Cemented at: 221 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 37500 ppm Fluid volume: 1800 bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 02/20/2012
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 02/22/2012



1074640

Operator Name: Val Energy, Inc. Lease Name: JB BLEVINS Well #: 2-27
 Sec. 27 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: MICRO PORO ACRT	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>LKC</td> <td>4194</td> <td>-2871</td> </tr> <tr> <td>PAWNEE</td> <td>4535</td> <td>-3212</td> </tr> <tr> <td>MISS</td> <td>4662</td> <td>-3337</td> </tr> </table>	Name	Top	Datum	LKC	4194	-2871	PAWNEE	4535	-3212	MISS	4662	-3337
Name	Top	Datum											
LKC	4194	-2871											
PAWNEE	4535	-3212											
MISS	4662	-3337											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	20	13.325	40	45	COMM	65	
SURFACE	12.25	8.625	24	221	6040	190	
PRODUCTION	7.625	5.5	15.5	4950	AA2	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4668-4676	1000G ACID, 470000# SAND, 7380 BBL FLUID	4668-4676

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bb's. Gas Mcf Water Bb's. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 20, 2012

TODD ALLAM
Val Energy, Inc.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

Re: ACO1
API 15-007-23716-00-00
JB BLEVINS 2-27
SE/4 Sec.27-34S-11W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
TODD ALLAM



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 06/21/2011
INVOICE NUMBER 1718 - 90625695		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 200
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME JB Blevins 2-27
 B LOCATION
 O COUNTY Barber
 S STATE KS 13 3/8 Conductor # 2-27
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

RECEIVED
 JUN 22 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40333954	20920	9208	Net - 30 days	07/21/2011
<i>For Service Dates: 06/18/2011 to 06/18/2011</i>				
0040333954				
171803429A Cement-New Well Casing/Pi 06/18/2011 13 3/8 Conductor				
Common		65.00 EA	12.32	800.65 T
Cello-flake		17.00 EA	2.85	48.42 T
Calcium Chloride		160.00 EA	0.81	129.33 T
Sugar		50.00 EA	1.54	76.98 T
Unit Mileage Charge-Pickups, Vans & Cars		45.00 HR	3.27	147.23
Heavy Equipment Mileage		90.00 MI	5.39	484.99
Proppant and Bulk Delivery Charges		140.00 MI	1.23	172.44
Depth Charge; 0-500'		1.00 HR	769.83	769.83
Blending & Mixing Service Charge		65.00 MI	1.08	70.05
Supervisor		1.00 HR	134.72	134.72
PLEASE REMIT TO:			SEND OTHER CORRESPONDENCE TO:	
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		SUB TOTAL
PO BOX 841903		PO BOX 10460		TAX
DALLAS, TX 75284-1903		MIDLAND, TX 79702		INVOICE TOTAL
				2,834.64
				77.04
				2,911.68

BASIC

energy services, L.P.

TREATMENT REPORT

Customer VAL-ENERGY	Lease No.	Date 6-18-11
Lease J.B. BLEVINS	Well # 2-27	
Field Order # 2427	Station PRATT KS	Casing
Type Job CNW 13 3/8 completion	Depth 37'	County BARBER
		State KS
	Formation	Legal Description 27-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
12 1/8								5 Min.
Depth 45'	Depth	From	To	Pre Pad	Max			
Volume 5	Volume	From	To	Pad	Min			10 Min.
Max Press 300	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 35	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Allen
Service Units 37900	33208	20920
Driver Names Sullivan	Melton	McGrath/L

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:45					on bc safety meeting
					Run 1.5T 13 3/8 csg.
					Casing on bottom
					Hook' up circ.
08:40			3	3	1st stage
			14	4.5	mix cont 65 sk cement
					2nd stage
09:15	200		5	3	plug down
					circ 5 min to pit
					Job Complete
					Thank you



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 06/21/2011
INVOICE NUMBER 1718 - 90625701		

Pratt (620) 672-1201

LEASE NAME: JB Blevins 2-27
 LOCATION: Barber
 COUNTY: KS
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pi
 JOB CONTACT: 2-27

B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

RECEIVED
 JUN 22 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40334079	20920	9208	Net - 30 days	07/21/2011
			UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/19/2011 to 06/19/2011</i>				
0040334079				
171803430A Cement-New Well Casing/Pi 06/19/2011 8 5/8" Surface				
60/40 POZ		190.00 EA	9.24	1,755.60 T
Cello-flake		48.00 EA	2.85	136.75 T
Calcium Chloride		492.00 EA	0.81	397.78 T
Wooden Cement Plug 8 5/8"		1.00 EA	123.20	123.20
8 5/8" Basket (Blue)		1.00 EA	242.55	242.55
Sugar		50.00 EA	1.54	77.00 T
Unit Mileage Charge-Pickups, Vans & Cars		45.00 HR	3.27	147.25
Heavy Equipment Mileage		90.00 MI	5.39	485.10
Proppant and Bulk Delivery Charges		369.00 MI	1.23	454.61
Depth Charge; 0-500'		1.00 HR	770.00	770.00
Blending & Mixing Service Charge		190.00 MI	1.08	204.82
Plug Container Utilization Charge		1.00 EA	192.50	192.50
Supervisor		1.00 HR	134.75	134.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,121.92
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	172.80
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,294.72
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03430 A

DATE _____ TICKET NO. _____

DATE OF JOB 6-19-11 DISTRICT PRATT Kc		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER VAL-ENERGY		LEASE J.B. BLEVINS 2-27 WELL NO.						
ADDRESS		COUNTY PARBET		STATE KS				
CITY STATE		SERVICE CREW Sullivan, Melsow, m/p/ra/d						
AUTHORIZED BY		JOB TYPE: CNW / 8 5/8 Section						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	ARR. TIME
33205-20920							6-19-11	6:45
19826-19860						ARRIVED AT JOB		9:30
37900						START OPERATION		AM PM
						FINISH OPERATION		AM PM
						RELEASED		AM PM
						MILES FROM STATION TO WELL		45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 pot. cont	SK	190		2,280 00
CC 102	cellulose	lb	48		177 60
CC 109	Calcium chloride	lb	492		516 60
CF 153	wooden Plug 8 5/8	SA	1		160 00
CF 1903	Basket	SA	1		315 00
CC 131	Sugar	lb	50		100 00
E 100	picky milky	m	45		191 25
E 101	Heavy egg milky	m	90		630 00
E 113	Bulk Dshy	TM	369		590 40
CE 200	Depth charge	SA	1		1,000 00
CE 240	Blending - mixing	SK	190		266 00
CE 504	plug container potal	SA	1		250 00
503	Section Separator	SA	1		175 00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

Thank you

TLS 5,121.92

SERVICE REPRESENTATIVE <i>Robert J. Miller</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO. _____



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03430 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6/11/11		DISTRICT: #1111-1		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: VAI				LEASE: [unclear]				WELL NO.:		
ADDRESS:				COUNTY: [unclear]		STATE: [unclear]				
CITY:				STATE:		SERVICE CREW: [unclear]				
AUTHORIZED BY:				JOB TYPE: [unclear]						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
[unclear]	[unclear]	[unclear]	[unclear]	[unclear]	[unclear]	[unclear]	[unclear]	[unclear]	[unclear]	[unclear]
						ARRIVED AT JOB	[unclear]	[unclear]	[unclear]	[unclear]
						START OPERATION	[unclear]	[unclear]	[unclear]	[unclear]
						FINISH OPERATION	[unclear]	[unclear]	[unclear]	[unclear]
						RELEASED	[unclear]	[unclear]	[unclear]	[unclear]
						MILES FROM STATION TO WELL	[unclear]	[unclear]	[unclear]	[unclear]

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 1.3	6/14 [unclear]	sk	11.0		2,320.00
CP 1.4	[unclear]	lb	48		177.60
CP 1.5	[unclear]	lb	9.2		516.60
CP 1.6	[unclear]	sk	1		160.00
CP 1.7	[unclear]		1		215.00
CP 1.8	[unclear]	lb	50		1,200.00
CP 1.9	[unclear]	sk	1		15.00
CP 1.10	[unclear]	sk	1		600.00
CP 1.11	[unclear]	lb	36.4		590.40
CP 2.01	[unclear]	sk	1		1,100.00
CP 2.02	[unclear]	sk	1		2,660.00
CP 2.03	[unclear]	sk	1		220.00
CP 2.04	[unclear]	sk	1		1,750.00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		5,111.60

SERVICE REPRESENTATIVE: [Signature]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
FIELD SERVICE ORDER NO.:	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 06/29/2011
INVOICE NUMBER 1718 - 90634116		

Pratt

JUN 30 2011
(620) 672-1201

B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

J LEASE NAME J B Blevins 2-27
O LOCATION
B COUNTY Barber
S STATE KS 5/2
I JOB DESCRIPTION Cement-New Well Casing/PI 2-2
T
E JOB CONTACT

JOB # 40337271	EQUIPMENT # 19905	PURCHASE ORDER NO. 9308	TERMS Net - 30 days	DUE DATE 07/29/2011
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/24/2011 to 06/24/2011</i>				
0040337271				
171804369A Cement-New Well Casing/PI 06/24/2011 Longstring				
AA2 Cement	125.00	EA	13.09	1,636.31 T
60/40 POZ	50.00	EA	9.24	462.02 T
De-foamer (Powder)	30.00	EA	3.08	92.40 T
Salt (Fine)	571.00	EA	0.39	219.84 T
Gas-Blok	118.00	EA	3.97	467.94 T
FLA-322	95.00	EA	5.78	548.64 T
Gilsonite	628.00	EA	0.52	324.00 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	80.85	80.85
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	192.51	192.51
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	165.56	165.56
Turbolizer 5 1/2" (Blue)	5.00	EA	84.70	423.51
5 1/2" Basket (Blue)	2.00	EA	223.31	446.62
Super Flush	500.00	EA	1.18	589.07 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.27	147.27
Heavy Equipment Mileage	90.00	MI	5.39	485.12
Proppant and Bulk Delivery Charges	362.00	MI	1.23	446.00
Depth Charge; 4001-5000'	1.00	HR	1,940.45	1,940.45
Blending & Mixing Service Charge	175.00	MI	1.08	188.86
Plug Container Utilization Charge	1.00	EA	192.51	192.51
Supervisor	1.00	HR	134.75	134.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,184.03
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	316.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,500.87
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04369 A

27-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB: 6-24-11	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: Val Energy, Incorporated	LEASE: J B Blevins	WELL NO: 2-2						
ADDRESS:	COUNTY: Barber	STATE: Kansas						
CITY:	STATE:	SERVICE CREW: C. Messick; M. Mattal; J. Brungardt						
AUTHORIZED BY:	JOB TYPE: C.N.W. - Longstring							
EQUIPMENT#:	HRS:	EQUIPMENT#:	HRS:	EQUIPMENT#:	HRS:	TRUCK CALLED	DATE: 6-24-11	TIME: 10:00
37,216	1					ARRIVED AT JOB	AM	3:00
19,903-19,905	1					START OPERATION	AM	7:45
19,831-21,010	1					FINISH OPERATION	AM	8:45
						RELEASED	6-24-11	AM 9:00
						MILES FROM STATION TO WELL	45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA2 Cement	shr	125		\$ 2,125 00
P CP 103	60/40 Poz Cement	shr	50		\$ 600 00
P CC 105	Defoamer	Lb	30		\$ 120 00
P CC 111	Salt (Fine)	Lb	571		\$ 285 50
P CC 115	Gas Blok	Lb	118		\$ 607 70
P CC 129	FLA-322	Lb	95		\$ 712 50
P CC 201	Gilsonite	Lb	628		\$ 420 76
P CF 103	Tap Rubber Plug, 5 1/2"	ea	1		\$ 105 00
P CF 251	Regular Guide Shoe, 5 1/2"	ea	1		\$ 250 00
P CF 1451	Insert Float Valve, 5 1/2"	ea	1		\$ 215 00
P CF 1651	Turbolizer, 5 1/2"	ea	5		\$ 550 00
P CF 1901	Basket, 5 1/2"	ea	2		\$ 590 00
P CC 155	Super Flush II	Gal.	500		\$ 765 00

SUB TOTAL

215

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~04370~~ - A

Continuation

27-345-11W

DATE TICKET NO. 4,369

DATE OF JOB: 6-24-11		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Val Energy, Incorporated				LEASE: J B Blevins				WELL NO: 27	
ADDRESS:				COUNTY: Barber		STATE: Kansas			
CITY:				STATE:		SERVICE CREW: C. Messick; M. Mattal; J. Brungardt			
AUTHORIZED BY:				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
						ARRIVED AT JOB		AM	PM
						START OPERATION		AM	PM
						FINISH OPERATION		AM	PM
						RELEASED		AM	PM
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P F 100	Pickup Mileage	Mi	45	\$	191 25
P F 101	Heavy Equipment Mileage	Mi	90	\$	630 00
P E 113	Bulk Delivery	tm	362	\$	579 60
P CE 205	Cement Pump: 4,000 Feet To 5,000 Feet	hrs	4	\$	2,520 00
P CE 240	Blending and Mixing Service	sk	175	\$	245 00
P CE 504	Plug Container	Jol	1	\$	250 00
P S 003	Service Supervisor	hrs	8	\$	175 00

SUB TOTAL

DLS \$ 9,184 03

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *Barbara R. [Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

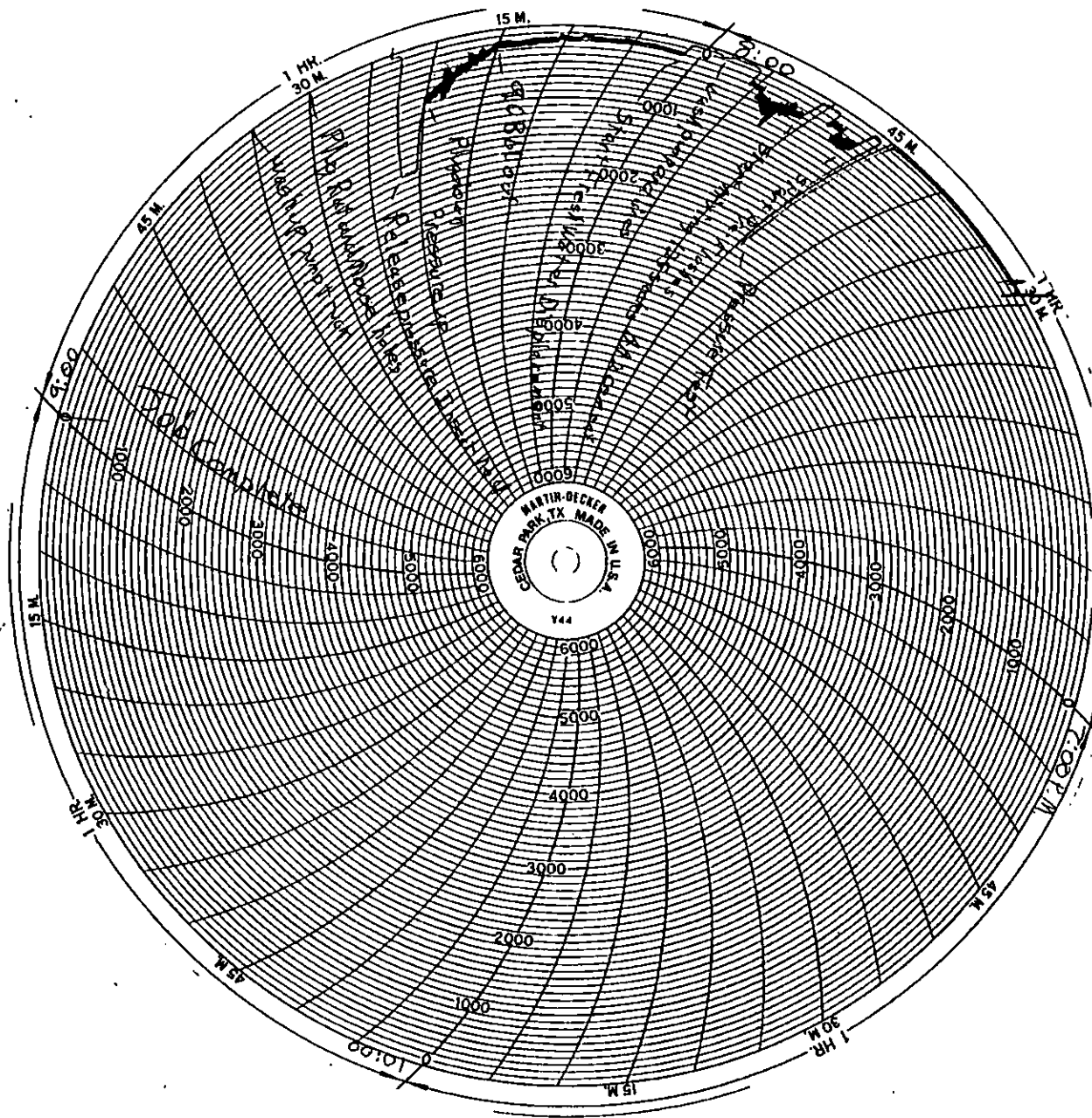
TREATMENT REPORT

Customer Val Energy, Incorporated	Lease No. Lease J B Blevins	Well # 2-27	Date 6-24-11
Field Order # 4369	Station Pratt, Kansas	Casing 3 1/2 15.5 lb	Depth 4924 Feet
Type Job C.N.W. - Longstring	Formation TO	County Barber	State Kansas
		Legal Description 27-345-11W	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 3 1/2 15.5 Lb/Ft	Tubing Size 2 1/2 11.3 Lb/Ft	Shots/Ft	125 sacks	AA2 with 88 FLA	RATE 320	PRESS 2380	ISIP 108 Salt
Depth 4924 Feet	Depth	From	To	8 Gas Blok, 5Lb/1stk. G	Max 11 Sonite		5 Min.
Volume 118.6 Bbl	Volume	From	To	15.3Lb Gal., 5.45CU	Min 1.1stk.,	1.36 CU.F	10 Min.
Max Press 1000 PSI	Max Press	From	To		Avg		15 Min.
Well Connection Plug Connector	Annulus Vol. ainer	From	To	50 sacks to 60/40 Poz to plug Rat (30 sacks) and Mouse (20 sacks) holes.	HHP Used		Annulus Pressure
Plug Depth 4924 Feet	Packer Depth	From	To	Flush 117.8 Bbl Fresh Water	Gas Volume		Total Load

Customer Representative Dustin Meyer	Station Manager David Scott	Treater Clarence R. Messick
Service Units 37216	19903	19905
Driver Names Messick	M. Mattal	J. Brungardt
19831	21010	

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Cementer and Float Equipment on location.
4:00					Trucks on location and held safety meeting.
4:30					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto Fill Insert screwed into collar and a total of 12 1/2 Joints new 15.5 Lb./Ft. 5 1/2" casing. 8" Sucker was installed above collars # 4 and # 10. A Turbolizer was installed on collars # 1, 3, 5, 7, and # 10.
7:00					Casing in well. Circulate for 45 minutes.
7:45	2300				Shut in well and pressure test. Open Well.
7:47	500		12	5	Start Super Fluid.
			15	5	Start Fresh Water.
7:51	500		4.5		Start mixing 125 sacks AA2 cement.
	-0-				Stop pumping. Shut in Well. Wash pump and lines. Release Top Rubber Plug. Open Well.
8:02	100		90	5	Start Fresh Water Displacement.
					Start to lift cement.
8:20	800		117.8		Plug Down.
	1600				Pressure up.
					Release pressure. Insert held.
8:30	-0-		7.5	3	Plug Rat and Mouse holes.
					Washup pump truck.
9:00					Job Complete.
					Thank You Clarence, Mike, Terrod



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 21, 2012

TODD ALLAM
Val Energy, Inc.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

Re: ACO-1
API 15-007-23716-00-00
JB BLEVINS 2-27
SE/4 Sec.27-34S-11W
Barber County, Kansas

Dear TODD ALLAM:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 6/19/2011 and the ACO-1 was received on February 20, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department