



KANSAS CORPORATION COMMISSION 1074524
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3830
Name: A X & P, Inc.
Address 1: PO BOX 1176
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + 1176
Contact Person: J J Hanke
Phone: (620) 331-0144
CONTRACTOR: License # 33079
Name: Tubbs, Patrick
Wellsite Geologist: J J hanke
Purchaser: Pacer Energy
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

07/02/2011	07/15/2011	07/31/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-27953-00-00
Spot Description:
SE SW NE SW Sec. 29 Twp. 30 S. R. 16 East West
1590 Feet from North / South Line of Section
3471 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Wilson
 Lease Name: Unit 1 - Wolfe West Well #: 31F
 Field Name:
 Producing Formation: Neodesha Sand
 Elevation: Ground: 794 Kelly Bushing: 795
 Total Depth: 851 Plug Back Total Depth:
 Amount of Surface Pipe Set and Cemented at: 35 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: Feet
 If Alternate II completion, cement circulated from: 847
 feet depth to: 0 w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 20 ppm Fluid volume: 30 bbls
 Dewatering method used: Evaporated
 Location of fluid disposal if hauled offsite:
 Operator Name:
 Lease Name: License #:
 Quarter Sec. Twp. S. R. East West
 County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: Deanna Garrison Date: 02/22/2012



1074524

Operator Name: A X & P, Inc. Lease Name: Unit 1 - Wolfe West Well #: 31F
 Sec. 29 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Oswego 600
 Neodesha Sand 790

List All E. Logs Run:

Gamma Ray Neutron

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	6.625	15	35	Portland	6	0
Production	5.125	2.875	6.5	846	Portland	90	0

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	794-804	Water / Gel Acid Frac	800

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 08/05/2011 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 4 Bbls. Gas 15 Mcf Water 25 Bbls. Gas-Oil Ratio 38 Gravity 38

DISPOSITION OF GAS: Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 (Submit ACO-5) (Submit ACO-4)

PRODUCTION INTERVAL: 794-804



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 31397

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-487-8876

FIELD TICKET & TREATMENT REPORT

CEMENT APT 15-205-27953

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-16-11	1124	Unit 1 Wolf West hwh 31-F	29	30	18E	Wilson
CUSTOMER			TRUCK #			
AX & P, Inc			485	Alan M		
MAILING ADDRESS			611	Chris B		
P.O. Box 1124			437	Danny		
CITY		STATE	ZIP CODE			
Independence		KS	67301			

JOB TYPE Long string HOLE SIZE 5 1/8" HOLE DEPTH 850' CASING SIZE & WEIGHT _____
 CASING DEPTH 846' DRILL PIPE _____ TUBING 2 3/8" OTHER _____
 SLURRY WEIGHT 13.5# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 4.9 bbls DISPLACEMENT PSI 100# MIX PSI Bump Plug 800# RATE _____

REMARKS: SAFTY Meeting: Rig up to 2 3/8" Tubing. Break Circulation with Fresh water. Mix 90 SKS Class A Cement w/ 2% Gel, 1% Calc AT 13.5# per gal. Shut down. Washout pump & lines. Stuff 2 plugs. Displace AT 3 bbls per min. with 4.9 bbls Fresh water. Final pumping pressure 400#. Bump Plug to 800#. Shut well in with 800#. Had Good Cement Return to surface. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	60	MILEAGE	4.00	240.00
11045	90 SKS	Class A Cement	14.25	1282.50
1118B	200#	Gel 2%	.20	40.00
1102	100#	Calc 1%	.70	70.00
5407	4.27 tons	Ton Mileage Bulk Truck	m/c	330.00
4402	2	2 3/8" Top Rubber Plug	28.00	56.00
55025	3 hrs	8000 vacuum Truck	90.00	270.00
1123	3000 gallons	CITY WATER	15.60/1000	46.80
			Sub Total	3310.30
			SALES TAX	94.21
			ESTIMATED TOTAL	3404.51

Revised 5/07
 AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form