



KANSAS CORPORATION COMMISSION 1074562  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

New Well     Re-Entry     Workover

Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

01/04/2012	01/05/2012	01/05/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25253-00-00

Spot Description: \_\_\_\_\_  
SW\_NW\_NE\_NW Sec. 18 Twp. 21 S. R. 20  East  West  
4812 Feet from  North /  South Line of Section  
3897 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Anderson  
Lease Name: SOBBA Well #: 5-1  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1089 Kelly Bushing: 1089  
Total Depth: 849 Plug Back Total Depth: 842  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 842 w/ 84 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Deanna Garrick Date: 02/21/2012



1074562

Operator Name: Kent, Roger dba R J Enterprises Lease Name: SOBBA Well #: 5-1  
 Sec. 18 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bkn sand</td> <td>812</td> <td></td> </tr> <tr> <td>shale</td> <td>849</td> <td></td> </tr> </table>	Name	Top	Datum	Bkn sand	812		shale	849	
Name	Top	Datum								
Bkn sand	812									
shale	849									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	84	
production	5.625	2.875	10	842		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	790.0 - 800.0		
20	801.0 - 811.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THE GREAT BUY PROGRAM  
MEMBERSHIP AT ALL TIMES

Page 1 Invoice: 10178808

Special: \_\_\_\_\_ Time: 18:00:00  
Instructor: \_\_\_\_\_ Ship Date: 12/18/11  
Date rep to: MIKE And rep to: \_\_\_\_\_ Invoice Date: 12/18/11  
Ship To: ROGER KENT Ship To: ROGER KENT Due Date: 01/08/12  
3898 N WINDING RD (785) 448-8888 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-8888

Customer #: 000087 Customer PO: \_\_\_\_\_ Order By: \_\_\_\_\_

ORDER	QTY	UOM	ITEM	DESCRIPTION	AS PRICED	PRICE	EXTENSION
880.00	8.00	PL	OPPA	FLY ASH NDI 80 LBS PER BAG	8.8800	8.8800	814.40
8.00	8.00	PL	OPPA	MONARCH PALLET	18.0000	18.0000	78.00
FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ SHIP VIA: ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION Taxable: 888.40 Non-taxable: 0.00 Total: 811.18					Subtotal: 888.40		
<b>TOTAL</b>							<b>899.40</b>

1 - Merchant Copy

PLEASE PRINT CLEARLY AND COMPLETELY IN DARK INK ON THIS SIDE OF THE PAGE

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THE GREAT BUY PROGRAM  
MEMBERSHIP AT ALL TIMES

Page 1 Invoice: 10180083

Special: \_\_\_\_\_ Time: 14:14:28  
Instructor: \_\_\_\_\_ Ship Date: 12/27/11  
Date rep to: MIKE And rep to: \_\_\_\_\_ Invoice Date: 12/27/11  
Ship To: ROGER KENT Ship To: ROGER KENT Due Date: 01/08/12  
3898 N WINDING RD (785) 448-8888 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-8888

Customer #: 000087 Customer PO: \_\_\_\_\_ Order By: \_\_\_\_\_

ORDER	QTY	UOM	ITEM	DESCRIPTION	AS PRICED	PRICE	EXTENSION
18.00	18.00	PL	OPPA	MONARCH PALLET	18.0000	18.0000	840.00
480.00	480.00	PL	OPPA	PORTLAND CEMENT-840	8.4800	8.4800	4078.20
FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ SHIP VIA: ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION Taxable: 4318.20 Non-taxable: 0.00 Total: 538.68					Subtotal: 8418.20		
<b>TOTAL</b>							<b>8481.70</b>

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PLEASE PRINT CLEARLY AND COMPLETELY IN DARK INK ON THIS SIDE OF THE PAGE

**R.J. Enterprise**  
**22082 NE Neosho RD**  
**Garnett, KS 66032**

**Sobba 5-I**

Start 1-4-2012

Finish 1-5-2012

1	soil	1	
39	lime	40	
36	shale	76	
14	lime	90	
112	shale	202	
31	lime	233	
15	shale	248	
2	lime	250	set 20' 7"
19	shale	269	ran 842.3' 2 7/8
9	lime	278	cemented to surface 84 sxs
20	shale	298	
9	lime	307	
6	shale	313	
39	lime	352	
14	shale	366	
16	lime	382	
4	shale	386	
18	lime	404	
182	shale	586	
14	lime	600	
61	shale	661	
27	lime	688	
22	shale	710	
10	lime	720	
12	shale	732	
10	lime	742	
7	shale	749	
10	lime	759	
12	shale	771	
9	sandy shale	780	odor
11	sandy shale	791	show
21	bkn sand	812	good show
37	shale	849	T.D.