



KANSAS CORPORATION COMMISSION 1074477  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461  
Name: Tailwater, Inc.  
Address 1: 6421 AVONDALE DR STE 212  
Address 2:  
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428  
Contact Person: Chris Martin  
Phone: ( 405 ) 810-0900  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: n/a  
Purchaser: Pacer Energy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:

Well Name:

Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

11/25/2011	11/28/2011	11/29/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25251-00-00  
Spot Description:  
E2 SW NE SW Sec. 22 Twp. 20 S. R. 20  East  West  
1650 Feet from North /  South Line of Section  
1960 Feet from East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Anderson  
Lease Name: South Kempnich Well #: 36-T

Field Name:  
Producing Formation: Squirrel

Elevation: Ground: 956 Kelly Bushing: 0  
Total Depth: 853 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 22 Feet  
Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 843

feet depth to: 0 w/ 120 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Deanna Gernica Date: 02/22/2012



1074477

Operator Name: Tailwater, Inc.  
 Sec. 22 Twp. 20 S. R. 20  East  West

Lease Name: South Kempnich Well #: 36-T  
 County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No Name Top Datum  
 Attached Attached Attached

Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.8750	7	17	22	Portland	5	
completion	5.6250	2.8750	6.45	843	Portland	120	50/50 POZ

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

**PERFORATION RECORD - Bridge Plugs Set/Type**  
 Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	727' - 737'	Acid spot: 15% HCl 75 gal.	
2	742' - 748'	90 sx sand, 240 bbls H2O	
2	752' - 758'		
2	760' - 764'		

**TUBING RECORD:** Size: 2.8750 Set At: 843 Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. 12/08/2011 Producing Method:  Flowing  Pumping  Gas Lift Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10				

**DISPOSITION OF GAS:**  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

**METHOD OF COMPLETION:**  Open Hole  Perf.  Dually Comp.  Commingled (Submit ACO-5)  Other (Specify) \_\_\_\_\_

**PRODUCTION INTERVAL:** \_\_\_\_\_

Form	ACO1 - Well Completion
Operator	Tailwater, Inc.
Well Name	South Kempnich 36-T
Doc ID	1074477

Tops

275	lime	base of the KC
450	shale	oil show
486	sand	green, lite oil show
509	oil sand	green, good bleeding
682	sand	black, light oil show
727	broken sand	brown & grey sand, light bleeding
764	oil sand	black, good bleeding heavy
796	broken sand	grey & brown sand, no oil
815	water sand	white, no oil
837	water sand	white, no oil

