



# CONFIDENTIAL

## OIL & GAS CONSERVATION DIVISION

### WELL COMPLETION FORM

#### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31569

Name: Bach, Jason dba Bach Oil Production

Address 1: PO BOX 723

Address 2: \_\_\_\_\_

City: ALMA State: NE Zip: 68920 + 0723

Contact Person: Jason Bach

Phone: ( 308 ) 928-8920

CONTRACTOR: License # 31569

Name: Bach, Jason dba Bach Oil Production

Wellsite Geologist: Bob Petersen

Purchaser: Coffeyville Crude

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled      Permit #: \_\_\_\_\_

Dual Completion      Permit #: \_\_\_\_\_

SWD      Permit #: \_\_\_\_\_

ENHR      Permit #: \_\_\_\_\_

GSW      Permit #: \_\_\_\_\_

12/31/2011      1/05/2012      1/06/2012

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 15-147-20658-00-00

Spot Description: \_\_\_\_\_

S2 NW NW NW Sec. 15 Twp. 2 S. R. 19  East  West

530 Feet from  North /  South Line of Section

330 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Phillips

Lease Name: Tien Well #: 1

Field Name: NA

Producing Formation: NA

Elevation: Ground: 2198 Kelly Bushing: 2217

Total Depth: 3640 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 224 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

#### Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 12500 ppm Fluid volume: 400 bbls

Dewatering method used: Haul Off Pit

Location of fluid disposal if hauled offsite:

Operator Name: Bach, Jason dba Bach Oil Production

Lease Name: Delimont License #: 31569

Quarter NE Sec. 8 Twp. 2 S. R. 19  East  West

County: Phillips Permit #: 15-147-20654

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

#### KCC Office Use ONLY

Letter of Confidentiality Received  
Date: 02/23/2012

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NAOMI JAMES Date: 02/23/2012