

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33491
Name: Rodney L. King
Address 1: 696 D. Fairground Rd.
Address 2: _____
City: Ellis State: KS Zip: 67637 + _____
Contact Person: Rod King
Phone: (785) 726-3498/Cell 785-259-3038
CONTRACTOR: License # 32128
Name: Western Well Service
Wellsite Geologist: Cliff Ottaway
Purchaser: Plains Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: Rodney King
Well Name: King #1
Original Comp. Date: 8-21-07 Original Total Depth: 3935
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

3-9-10	3-15-10	3-17-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25668-009002
Spot Description: SW-SE-NE
SW SE NE Sec. 24 Twp. 13 S. R. 20 East West
2,220 Feet from North / South Line of Section
685 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: King Well #: 1
Field Name: _____
Producing Formation: Marmaton-Lansing
Elevation: Ground: 2157 Kelly Bushing: 2162
Total Depth: 3935 Plug Back Total Depth: 3912
Amount of Surface Pipe Set and Cemented at: 216 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1512 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: surface w/ 180 SWD sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: N/A ppm Fluid volume: N/A bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney L. King
Title: operator Date: 2-13-12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: WJ DG Date: 2/23/12

Operator Name: Rodney L. King Lease Name: King Well #: 1
 Sec. 24 Twp. 13 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>LKC</td> <td>3488</td> <td>-1326</td> </tr> <tr> <td>Marmaton</td> <td>3783</td> <td>-1621</td> </tr> <tr> <td>Arbuckle</td> <td>3848</td> <td>-1687</td> </tr> </table>	Name	Top	Datum	LKC	3488	-1326	Marmaton	3783	-1621	Arbuckle	3848	-1687
Name	Top	Datum											
LKC	3488	-1326											
Marmaton	3783	-1621											
Arbuckle	3848	-1687											

List All E. Logs Run:
Sonic, Dual Induction, Compensation Density Neutron, Micro, Cased Hole Bond Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	216	Common	165	
Long String	7 7/8	5 1/2	14	3932	EA2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3622- 3626	250 Gal 15% MCA 500 Gal 20% NE	
4	3704-3710	250 Gal 15% MCA 750 Gal 15% NE	
4	3871-3877 - Set CIBP at 3865	250 Gal 15% MCA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: 3-17-10 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	None	8	None	39

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input checked="" type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____ _____
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Russell, KS
785-483-2003

ALLIED CEMENTING CO. LLC
(ACID)
P.O. Box 31
Russell, Kansas 67665
785-483-2627

10236
Medicine Lodge, KS
620-886-5926

FED ID

Date	3-11-10		PO#	Aven W		Location	VIC Medicine Lodge, KS				
Owner	King Oil		Lease	Kings		Well	#1 South	County	EL	State	KS
Station	Russell		Section	24	Township	13	Range	20	Formation	1KC-I	
WELL DATA			PERFORATIONS			TREATMENT			INFO:		
	SIZE	WEIGHT	DEPTH	VOLUME	SHOTS FT.		Max. Pressure	1000 H		To: Allied Cementing Company LLC (ACID) You are hereby requested to rent acidizing equipment to do work as listed.	
TUBING	2 7/8		3635	21.05	From	21.46 to 50	Min. Pressure	0			
CASING	5 1/2		15'	0.37	From	to	Avg. Inj. Rate	3.75			
OPEN HOLE			261'	21.42	From	to	Avg. Trt Pressure	975 H			
PKR			3635		From	to	Total Fluid Pumped	57.4 Bbls.		Charge To:	King Oil
TDPB			3671		From	to				Street	
										City	State

TREATMENT LOG

TIME (A.M./P.M.)	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	INDIVIDUAL FLUID PUMPED	INJECTION RATE	EXPLANATION
	TBG	CSG					
8:51.0	20 #		0			3.0	START ACID, PKR SET @ 3635
9:05	20 #		21.4	0		3.0	ACID ON PERFS
9:05	20 #		24.0	2.6		3.0	ACID IN, START FLUSH
9:07	100 #		26.0	4.6		4.3	INCREASE RATE + PRESSURE
9:09	400 #		36.0	14.6		3.9	Caught pressure, slow rate
	1000 #		38.0	16.6		4.2	INCREASE RATE + PRESSURE
9:10	1000 #		40.0	18.6		3.7	PRESSURE INCREASED, SLOW RATE
9:10	500 #		42.0	20.6		3.7	PRESSURE BREAK
9:11	900 #		45.4	24.0		3.7	ACID CRACK, START OVER FLUSH
9:12	1000 #		50.0	28.6		3.0	PRESSURE INCREASED, SLOW RATE
9:15	1000 #		57.4	36.0		3.0	SHUT DOWN
							ISDP = 700 H
							1 min. vac
							TREATED w/ 1000-15% N2
							Thank you!

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Brent Harmon

EQUIPMENT AND PERSONNEL		MATERIALS USED		AMOUNT	UNIT PRICE	TOTAL COST
Brent	489	Pump Truck		1	650.00	650.00
Blake	451	15% N2		1000 gal	1.51	1510.00
		15% MCA		250 gal	1.79	447.50
		Inhibitor		4 gal	34.50	138.00
		Mileage		40 mi	4.00	160.00

\$2905.50

Russell, KS
785-483-2003

ALLIED CEMENTING CO. LLC
(ACID)
P.O. Box 31
Russell, Kansas 67665
785-483-2627

Liberal, KS
620-624-5937
Medicine Lodge, KS
620-886-5926

Ticket # 10236

STATION Russell		CUSTOMER ORDER OR P.O. NUMBER Aven W			DATE 3-11-10	
OWNER King Oil		LEASE King		WELL #1 South	COUNTY EL	STATE KS
LOCATION Vic Yocumanta KS		SECTION	TOWNSHIP	RANGE	FORMATION LXC - H	CONTRACTOR Western W/S

EQUIPMENT AND PERSONNEL		WELL DATA			PERFORATIONS		TREATMENT
Brent Blake 489 451			SIZE	DEPTH	VOLUME	SHOTS FT.	Max. Pressure 500 #
		TUBING	2 7/8	3614	20.92	From 3622 to 26	Min. Pressure 100 #
		CASING	5 1/2	8'	0.2	From to	Avg. Inj. Rate STAGE
		ANNULUS		101	0.12	From to	Avg. TrT Pressure 750
Brent Homeler Service Engineer		OPEN HOLE	3614	RBD	3625	From to	Total Fluid Pumped 26.2 Bbls.

TREATMENT LOG						
TIME A.M./P.M.	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	INJECTION RATE	EXPLANATION
	TBG	CSG				
11:55	20 #		0		2.5	START ACID TO SPOT @ 3626
11:56	20 #		3.25		2.5	SHUTDOWN
12:07	20 #		3.25		2.5	Restart Acid. Pkr Set @ 3614
12:09	20 #		6.2		2.7	Acid in, START FLUSH
12:11	20 #		21.1		2.7	ACID ON PERFS
12:15	20 #		22.0		-	LOADED
12:15	100 #		22.01		STAGE.	PRESSURE HOLD
12:16	200 #		22.04		"	"
12:17	300 #		22.05		"	"
12:27	400 #		22.12		"	"
12:35	500 #		22.2		"	"
1:03	600 #		22.5		"	"
1:35	700 #		23.55		"	"
2:12	800 #		24.59		"	"
3:40	800 #		26.2		"	SHUT IN overnight night.
TREATED w/ 250-15% MCA						
Thank you!						
R. L. ...						

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Russell, KS
785-483-2003

ALLIED CEMENTING CO. LLC
(ACID)
P.O. Box 31
Russell, Kansas 67665
785-483-2627

10237
Medicine Lodge, KS
620-886-5926

FEI

Date: 3-12-10 PO#: Area 6 Location: VIC Yocum KS
 Owner: King Oil Lease: King Well: H.L. South County: El State: KS
 Station: Russell Section: Township: Range: Formation: LKC-H Contractor: Western W/S

WELL DATA					PERFORATIONS		TREATMENT		INFO:
	SIZE	WEIGHT	DEPTH	VOLUME	SHOTS FT.		Max. Pressure		
TUBING	2 7/8		3614	20.92	From 3622	to 26	800 #	To: Allied Cementing Company LLC (ACID) You are hereby requested to rent acidizing equipment to do work as listed.	
CASING	5 1/2		8'	0.20	From	to	Min. Pressure: 800 # Avg. Inj. Rate: STAGE		
OPEN HOLE				21.1	From	to	Avg. TrT Pressure: 800 #		
PKR			3614		From	to	Total Fluid Pumped	Charge To: King O.I.	
TDPB			3635		From	to	33.1 Bbls.	Street	
								City	State

TREATMENT LOG

TIME A.M./P.M.	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	INDIVIDUAL FLUID PUMPED	INJECTION RATE	EXPLANATION
	TBG	CSG					
1:12	20 #		0			3.0	START ACID PKR SET @ 3614
1:17	20 #		12.0			3.0	ACID INJ; START FILL
1:20	20 #		21.4	0		3.0	ACID ON PORES
	20 #		25.2	3.8		0.2	Logged
1:23	800 #		25.4	4.0		STAGE	PRESSURE HOLD
1:25	20 #		33.1	11.7		STAGE	ACID CLEAR, SHUT IN
							TREATER @ 500-20% NE/DOL/INH

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EQUIPMENT AND PERSONNEL		MATERIALS USED		AMOUNT	UNIT PRICE	TOTAL COST
BRENT	489	Pump Truck		1	650	650.00
BLAKE	451	20% NE		500 gal	1.80	900.00
		Dol Inhibitor		4 gal	34.50	138.00
		Milage		40 mi	4.00	160.00

\$1848.00

Russell, KS
35-483-2003

ALLIED CEMENTING CO. LLC
(ACID)
P.O. Box 31
Russell, Kansas 67665
785-483-2627

10197
Medicine Lodge, KS
620-886-5926

ED ID

3-16-10		Aven		Location Vic. Yocemento, Ks	
King Oil		King		Well #1 South County El. State Ks.	
Russell		Section 24 13 20		Arbuckle Western Well Serv.	

WELL DATA				PERFORATIONS		TREATMENT		INFO:
SIZE	WEIGHT	DEPTH	VOLUME	SHOTS FT.		Max. Pressure		To: Allied Cementing Company LLC (ACID) You are hereby requested to rent acidizing equipment to do work as listed. Date: King Oil State City State
SING	2 7/8	3864	22.4	3871	to 77	100#		
SING	5/2	3877	.3			30#	Avg. Inj. Rate - 15 Bpm	
EN HOLE			22.7				Avg. Pressure	
R				From	to		Total Fluid Pumped	
PB				From	to		29.7 Bbs.	

TIME W(P.M.)	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	INDIVIDUAL FL.C PUMPC	INJECTION RATE	EXPLANATION
	TBG	CSG					
03			(7.0)				Spot acid at 3880'
19	30#					3.0	Restart Flush, Pkr. set at 3864'
	30#		22.7			3.0	Acid on perfs
	100#		23.2			.15	Rate slowing (Stage Pump)
	30#		28.7			.15	Acid Clear, Start Overflush, on VAC
1:30	30#		29.7			.15	Shut Down, on VAC
							Treated with 250 gal. 15% MCA

THANKS

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EQUIPMENT AND PERSONNEL		MATERIALS USED		AMOUNT	UNIT PRICE	TOTAL COST
Toby	405	Pump Truck Charge		1	650.00	650.00
		15% MCA		250 gal.	1.79	447.50
Blake	434	Inhibitor		1 gal.	34.50	34.50
		Mileage		40 miles	4.00	160.00
Sub-Total						1292.00