



# CONFIDENTIAL

## OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5447  
 Name: OXY USA Inc.  
 Address 1: 5 E GREENWAY PLZ  
 Address 2: PO BOX 27570  
 City: HOUSTON State: TX Zip: 77227 + 7570  
 Contact Person: LAURA BETH HICKERT  
 Phone: ( 620 ) 629-4253  
 CONTRACTOR: License # 34199  
 Name: Rawhide Well Service, LLC  
 Wellsite Geologist: N/A  
 Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: OXY USA, INC.  
 Well Name: BLACK 22-C7-30-33  
 Original Comp. Date: 04/30/2008 Original Total Depth: 5034  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

<u>10/27/2011</u>	<u>11/08/2011</u>
Spud Date or Recompletion Date	Completion Date or Recompletion Date

API No. 15 - 15-081-21789-00-01  
 Spot Description: \_\_\_\_\_  
NE SW NE NW Sec. 7 Twp. 30 S. R. 33  East  West  
773 Feet from  North /  South Line of Section  
1927 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Haskell  
 Lease Name: Black Well #: 22-C7-30-33

Field Name: \_\_\_\_\_  
 Producing Formation: KANSAS CITY & MARMATON

Elevation: Ground: 2977 Kelly Bushing: 2988  
 Total Depth: 5034 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 1849 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: 1938 Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

#### Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

#### KCC Office Use ONLY

- Letter of Confidentiality Received  
 Date: 02/23/2012  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: NAOMI JAMES Date: 02/24/2012