CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Ritchie Exploration, Inc. Address 2: P.O. Box 753188 Address 3: P.O. Box 753188 Contract Person: John Niemberger Chy, Witchia State: KS Zip, 67278 + 3188 Sociate Person: John Niemberger Phone: (316) 691-9500 Contract Person: John Niemberger Phone:	OPERATOR: License #4767	API No. 15 - 057-20768-00-00
Address 1: P.O. Box 733188 Address 2: Feet from State State: KS Zip: 67278 , 3188 Contact Person: John Niemberger Phone: (316) 691-9500 CONTRACTOR: License #, 39806 CONTRACTOR: License #, 2429 Contractor: License #, 24	Pitchia Evaloration, Inc.	
Address 2: City, Wichita		
Contact Person:		!
Contact Person:		1
Phona: (316 691-5050	•	
County: Ford Name: Murtin Dmilling Oo., Inc.		
Name: Murfin Drilling Co., Inc. Wellste Geologist: Ted Jochems Furchaser: Designate Type of Completion: Elevation: Ground: 2418 Kolly Bushing: 2429		
Purchaser:	Martin Dellina Co. Jac	
Perchaser: Designate Type of Completion: New Well Re-Entry Workover	Name:	
Designate Type of Completion:	-	
Total Depth: 5050 Plug Back Total Depth: 366 Amount of Surface Pipe Set and Cemented at: 366 Feet Multiple Stage Cementing Collar Used? Yes 7 No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp.		
Oil		· -
Gas OG GSW Temp. Abd. ff yes, show depth set:		
GC GSW Temp. Abd. If yes, show depth set:		·
CM (Coel Bed Methene) Cathodic Other (Core, Expl., etc.); If Alternate II completion, cement circulated from: sx cml.		
Cathodic Other (Core, Expl., etc.): feet depth to: w/ sx cml. feet depth to: feet depth to: w/ sx cml. feet depth to: feet depth to: feet depth to: w/ sx cml. feet depth to:		If yes, show depth set:Feet
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Oconv to GNHR Conv. to GSW Plug Back: Plug Back Total Depth Dual Completion Permit #: SWO Permit #: SWO Permit #: OgsW Permit #: Ompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Markot - Room 2016; Michital Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writeline logs and geologist Report all be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Inter Production Manager Date: 2/20/12	· · · · · · · · · · · · · · · · · · ·	If Alternate II completion, cement circulated from:
Operator:		feet depth to: sx cmt.
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back: Plug Back Total Depth Dual Completion Permit #: Dual Completion Permit #: SWD Permit #: SWD Permit #: SWD Permit #: SWD Permit #: Completion Date Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2018, Wichflet, Kansas 57202, within 120 days of the spud date, recompletion bate INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2018, Wichflet, Kansas 57202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply. Information of side two of this form with all plugged wells. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. AFFIDAVIT I am the affiant and I borofy certify they all requirements of the statutes, rules and regulations promulpared to regulate the cfi and gas indultry have been fully complied with and the suffements herein are complete and correct to the best of my knowledge. AFFIDAVIT I true. Production Manager Date: 2/20/12 Diffiled Management Plan (Deta must be collected from the Reserve Pri) Chloride content: 14600 ppm Fluid volume: 1050 bbls Permit #: Choride ontent: 14600 ppm Fluid volume: 1050 bbls Pewatering method used: evaporation Dewatering method used: ev	•	
Original Comp. Date: Original Total Depth: Chloride content: 14600 ppm Fluid volume: 1050 bbls Depending Re-perf. Conv. to ENHR Conv. to SWD Dewatering method used: evaporation Conv. to GSW Plug Back: Plug Back Total Depth Location of fluid disposal if hauled offsite:	Operator:	Drilling Fluid Management Plan
Deepening Re-perf. Conv. to ENHR Conv. to SWD Dewatering method used:evaporation Dewatering method used:	Well Name:	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth	Original Comp. Date: Original Total Depth:	Chloride content: 14600 ppm Fluid volume: 1050 bbls
Conv. to GSW	Deepening Re-perf. Conv. to ENHR Conv. to SWD	Dewatering method used: evaporation
Commingled		
Dual Completion Permit #:		Location of fluid disposal if hauled offsite:
SWD Permit #:		Operator Name:
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Spud Date or Recompletion Date	_	
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I am the affiant and I bereby certify that all requirements of the statutes, rules and regulations promulged to regulate the of and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Letter of Confidentiality Received Date: 2 20 12 - 2 20 14 Confidential Release Date: Wireline Log Received Geologist Report Received UIC Distribution 1/1 2 144	Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST	
Signature. Geologist Report Received Title: Production Manager Date: 2/20/12 UIC Distribution 1/1 2 £44	I am the affiant and I hereby certify that all requirements of the statutes, rules and lations promulgated to regulate the oil and gas industry have been fully complied	regu- is with Date: 2 20 12 - 2 20 14 Confidential Release Date:
Title: Production Manager Date: 2/20/12 UIC Distribution 1/1 2 £14	Signature	1 <u> </u>
	Title: Production Manager Date: 2/20/12	UIC Distribution