

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

2-21-13 ORIGINAL Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

OPERATOR: License # 5004 Name: Vincent Oil Corporation Address 1: 155 N. Market, Suite 700 Address 2: City: Wichita State: KS Zip: 67202 Contact Person: M.L. Korphage Phone: (316) 262-3573 CONTRACTOR: License # 5822 Name: VAL Energy Inc. Wellsite Geologist: Jim Hall Purchaser: V.O.C. / PRG LLC / KGS

API No. 15 - 057-20760-00-00 Spot Description: SE-NE-SW-NE -SE NE SW NE Sec. 35 Twp. 28 S. R. 23 East West 1,890 Feet from North / South Line of Section 1,450 Feet from East / West Line of Section

Designate Type of Completion: New Well Re-Entry Workover Oil WSW SWD SLOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):

Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Ford Lease Name: McCarty Well #: 1-35 Field Name: Wildcat Producing Formation: Mississippian Elevation: Ground: 2510 Kelly Bushing: 2520 Total Depth: 5400 Plug Back Total Depth: 5393 Amount of Surface Pipe Set and Cemented at: 653 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #: 10/24/2011 11/17/2011 1/12/2012 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 11800 ppm Fluid volume: 1000 bbls Dewatering method used: Allow to dry by evaporation, backfill and return to grade Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. East West County: FEB 21 2012 FEB 22 2012 KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: M.L. Korphage Title: Geologist Date: 2/21/2012

KCC Office Use ONLY Letter of Confidentiality Received Date: 2/20/12 - 2/21/13 Confidential Release Date: Wireline Log Received Geologist Report Received UIC Distribution ALT I II III Approved by: NS Date: 2-24-12